

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Morris Oil Operations</b>		License Number: <b>31874</b> ✓
Operator Address: <b>19624 Four Corners Road</b>		<b>Bunker Hill KS 67626</b>
Contact Person: <b>Bill Morris</b>		Phone Number: <b>785 666-4428</b>
Lease Name & Well No.: <b>Stella #1</b>		Pit Location (QQQQ): _____ <b>SW</b> _____ <b>SW</b> _____ <b>SW</b> Sec. <b>19</b> Twp. <b>14</b> R. <b>12</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Russell</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>1985</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>200</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>8</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6mm plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Fluid removed, closed, and backfilled</b>
Distance to nearest water well within one-mile of pit <b>2600</b> feet    Depth of water well <b>18</b> feet		Depth to shallowest fresh water <b>15</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Fluid removed and backfilled</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>6/17/10</b> Date		<b>Bill Morris</b> Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <b>6-9-10</b> Permit Number: <b>15-167-22713-00-06</b> Permit Date: <b>6-10-10</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

**RECEIVED  
JUN 09 2010  
KCC WICHITA**