

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Barton Exploration, Inc.</b>		License Number: <b>31431</b>	
Operator Address: <b>3017 E. 14th St.</b>		<b>Hays</b>	<b>Kansas</b>
		67601	
Contact Person: <b>Lonnie Barton</b>		Phone Number: <b>785-483-9136</b>	
Lease Name & Well No.: <b>Dumler A L-1</b>		Pit Location (QQQQ): <b>N/2 SE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>3-16-1993 Drilled</b>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>6-2-10</b> Pit capacity: <b>100</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <small>15-167-23047-000</small>		Sec. <b>1</b> Twp. <b>14</b> R. <b>15</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1,980</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1,320</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Russell</b> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>12</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Heavy Black Plastic Pit Liner. Lowered in hole, edges weighted with dirt to hold in place while water dumped in.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <input checked="" type="checkbox"/> <b>No maintenance possible while full of fluid. Will only be used for a short period of time while drilling out existing plugs and then emptied and backfilled.</b>	
Distance to nearest water well within one-mile of pit <u>n/a</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water <u>80</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Dispose of fluid and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>6-8-10</u>		Signature of Applicant or Agent: <u>Lonnie Barton</u>	
<b>RECEIVED JUN 11 2010 KCC WICHITA</b>			
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>6/11/10</u>		Permit Number: <u>15-167-23047-000</u>	
Permit Date: <u>6/11/10</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Verbal 6/13/10			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: Barton Exploration License # 31431  
Contact Person: Lonnie Barton Phone # 785-483-9136  
Lease Name & Well #: Dumler #6 L-1 *per conversation w/ Lonnie Barton on 6/11/10*  
Legal Location: <sup>N/2</sup> ~~SW-SE~~ SE/4 1-14-15W County: Russell  
Purpose of pit: work over Nature of Fluids: well fluid  
Size: 8x10x12 BBL Capacity: 100BBL.  
Liner required? yes Liner Specification: Black plastic  
Lease produces from what formations: KC zones  
Date of Verbal Permit: 06/03/2010 KCC Agent: Ray Dinkel

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Remind operator that the Pit Application still needs to be filed as well as the pit closure form

RECEIVED  
JUN 08 2010  
KCC WICHITA