


JUN 16 2010

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
April 2004
Form must be Typed

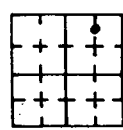
Submit in Duplicate

Operator Name: Terry E. Morris d/b/a GLM Company		License Number: 3134	
Operator Address: P.O. Box 193		Russell Kansas 67665	
Contact Person: Terry E. Morris		Phone Number: 785-483-1307	
Lease Name & Well No.: Brown "B" #3		Pit Location (QQQQ): C N/2 NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-167-22,665</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standards.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pumper and pulling unit crew. Pit will be closed immediately upon completion of workover.	
Distance to nearest water well within one-mile of pit 3367 unknown feet Depth of water well 20 feet		Depth to shallowest fresh water _____ feet. <i>Monitor Well</i> Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Salt water & cutting from cleanout. Number of working pits to be utilized: 1 Abandonment procedure: Backfilled to original contour with topsoil on surface _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
06/15/2010 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 6/16/10 Permit Number: 15-167-22665 Permit Date: 6/16/10 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Operator & Address: GLM Company
 Lic.# 3134 Contact Person: TERRY MORRIS Phone # _____
 Lease Name & Well # Brown B #3 API # or Spud Date: 15-167-22-665
 Location: C-N/2-NE 1/4 Sec: 31 Twp: 13 Rge: 14 E 20 County: _____
4620 feet from the North South Line, 1320 feet from the East West Line of SE 1/4 section.
 Purpose of Pit: Work over Depth to Ground Water: _____
 Nature of Fluids: Bridg, cement, Fresh water
 Construction: Earth, Width: 8, Length: 10, Depth: 5 bbl capacity: 80
 Liner Specifications: Plastic
 This lease produces from the following formation(s): LKC-ARB.
 Date of Verbal Permit: 6-15-2010, KCC Agent: Richard Williams
 To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
 Dates Pit Used: From 6-15-10 To 6-29-10 Date Water Hauled: _____
 Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)
 ***** KCC USE ONLY *****
 Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____
 Chloride of Water in Pit: _____, Date Collected: _____
 _____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

DRISCOLL LEASE
 OPERATIONS, INC.
 726 MAIN, BOX 226 #3-A 'B' BROWN 31-13-14W
 RUSSELL, KS. 67665 C N/2 NE
 CONTR REVLIN DRILLING CITY RUSSELL
 GEOL ROY KRUEGER FIELD GORHAM
 ELV 1877 KB SPD 9/15/85 CARD ISSUED 11/7/85 IP P 25 BOPD, NW
1872 GL DRLG COMP 9/19/85 ARB 3317-3318



LOG	Tops	Depth/Datum	API 15-167-22,665
*ANH	927	950	8 5/8 " 935 / 415SX, 4 1/2 " 3398 / 150SX
HOW	2703	826	GSO IN ARB
TOP	2764	887	NO CORES OR DSTS
HEEB	2990	1113	MICT - CO, PF (ARB) 4 / 3317-18, SWB DWN, GSO, NAT, POP, P
TOR	3008	1131	25 BOPD, NW (GR 33°), 10/2/85
LANS	3042	1165	
CONG	3294	1417	
ARB	3309	1432	
RTD	3402	1525	
*DRILLERS TOP			

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