

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Midcontinent Energy Corporation		License Number: 5205
Operator Address: 105 S. Broadway, Suite #36		
Contact Person: Jack Buehler		Phone Number: 316 265-9501
Lease Name & Well No.: Fulson #1		Pit Location (QQQQ): SW NE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	Sec. <u>7</u> Twp. <u>33</u> R. <u>8</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West 967 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 841 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Cowley County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Plastic liner
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>15</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. RECEIVED Polly 5 mill JUL 01 2010 CONSERVATION DIVISION WICHITA, KS		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>no</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>40</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilling fluid / cement</u> Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6-29-10</u> Date		<u>Mark Morgenstern</u> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>7-1-10</u> Permit Number: <u>15-035-24272</u> Permit Date: <u>6-27-10</u> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 6/29/2010 TIME: 10:37
OPERATOR: Mid-Continent Energy CONTACT PERSON: Jack Buehler
LEASE NAME: Fulson
SE SEC. 7 TWP. 33 RANGE 8 EW COUNTY: CL

CONSTRUCTION:

SIZE: WIDTH 10 LENGTH 12 DEPTH 4
ESTIMATED CAPACITY 100 BBLs 100

EST. DEPTH TO GROUNDWATER (if known): 7
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: _____ Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

operator will use plastic liner

[Signature] Agent Date 6/29/2010