


JUN 16 2010

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | | |
|---|--|---|--|
| Operator Name: Urban Oil and Gas Group, LLC | | License Number: 34381 | |
| Operator Address: 1000 East 14th Street | | Plano TX 75074 | |
| Contact Person: Mike Mercer | | Phone Number: (972) 740-2784 | |
| Lease Name & Well No.: Lygrisse 'B' #3 | | Pit Location (QQQQ): E2 - W2 - NE - NE Sec. 15 Twp. 26 R. 2 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 4,620 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 760 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Sedgwick County | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-173-20428</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: proposed around 6/1/10 Pit capacity: 8 (bbls) | | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): 5 Length (feet) 3 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 3 (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit 1360 feet Depth of water well 95 feet | | Depth to shallowest fresh water 160 18 feet. 7 Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: drain with vac truck and backfill Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | |
| 06/11/2010 Date | |  Signature of Applicant or Agent | |

| | | | | |
|----------------------------|----------------------------------|------------------------------------|---|-------------------------------|
| KCC OFFICE USE ONLY | | Steel Pit <input type="checkbox"/> | RFAC <input checked="" type="checkbox"/> | RFAS <input type="checkbox"/> |
| Date Received: 6/16/10 | Permit Number: 15-173-20428-0000 | Permit Date: 6/16/10 | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 5-27-2010 TIME: 9:30 A.M.
OPERATOR: Urban Oil & Gas CONTACT PERSON: Judd Reed
LEASE NAME: Lagress #13
N/E SEC. 15 TWP. 26 RANGE 2 E W COUNTY: Seelye

CONSTRUCTION:
SIZE: WIDTH 4' LENGTH 4' DEPTH 2'
ESTIMATED CAPACITY 5 BBLs

EST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: Saltwater Workover Fluids, *wellhead has pressure, blow well down*
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 10 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

- K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
 - 2. Authorization granted, if pit is lined.
 - 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
 - 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

Diane Kays Agent Date 5-27-2010