



KANSAS CORPORATION COMMISSION 1039131  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Weilert, Michael D. dba Michael D. Weilert Oil Company		License Number: 5798	
Operator Address: 866 230TH AVE		HAYS KS 67601	
Contact Person: CURTIS WEILERT		Phone Number: 785-656-3540	
Lease Name & Well No.: M FURTHMEYER 4		Pit Location (QQQQ): _____ SW _____ NE _____ NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-051-03025-00-00</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 170 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): _____ 10 _____ Length (feet) _____ 12 _____ Width (feet)		N/A: Steel Pits	
Depth from ground level to deepest point: _____ 8 _____ (feet)		No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 MLPLASTIC LINER</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>DAILY VISUAL INSPECTION</b>	
Distance to nearest water well within one-mile of pit _____ 2085 _____ feet    Depth of water well _____ 77 _____ feet		Depth to shallowest fresh water _____ 66 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>CEMENT</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>AIR DRY AND BACKFILL</u> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 06/08/2010	Permit Number: 15-051-03025-00-00	Permit Date: 06/08/2010	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202