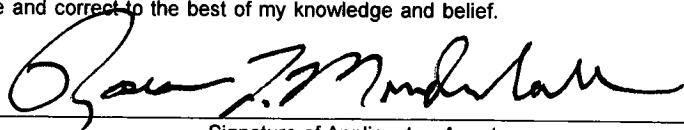


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Stelbar Oil Corporation, Inc.</b>		License Number: <b>6044</b>
Operator Address: <b>1625 N. Waterfront Parkway, Suite 200, Wichita, KS 67206</b>		
Contact Person: <b>Roscoe Mendenhall</b>		Phone Number: <b>316-440-7605</b>
Lease Name & Well No.: <b>Armstrong #2-24</b>		Pit Location (QQQQ): _____ <u>NE</u> _____ <u>SE</u> _____ <u>NW</u> Sec. <u>24</u> Twp. <u>30</u> R. <u>41</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,650</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>2,070</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Stanton</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled) 15-187-21090</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural Clays</b>
Pit dimensions (all but working pits): _____ <u>8</u> _____ Length (feet) _____ <u>12</u> _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ <u>5</u> _____ (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <p align="right"><b>RECEIVED KANSAS CORPORATION COMMISSION MAY 26 2010 CONSERVATION DIVISION WICHITA, KS</b></p>
Distance to nearest water well within one-mile of pit <u>2633</u> feet    Depth of water well <u>553</u> feet		Depth to shallowest fresh water <u>80</u> <u>192</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Drilling mud and cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Allow pit to dry and backfill with soil.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <p align="center">Date: <u>May 25, 2010</u>    Signature of Applicant or Agent: </p>		
<b>KCC OFFICE USE ONLY</b>		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>5-26-10</u> Permit Number: <u>15-187-21090</u> Permit Date: <u>5-26-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202