

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20386-00-01
Spot: NENESE Sec/Twnshp/Rge: 11-2S-30W
2200 feet from S Section Line, 440 feet from E Section Line
Lease Name: ELWOOD Well #: 2
County: DECATUR Total Vertical Depth: 3971 feet

Operator License No.: 34318
Op Name: BEREXCO LLC
Address: PO BOX 20380
WICHITA, KS 67208

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	299	0	200 SX
PROD	4.5	3971	0	160 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/26/2010 9:00 AM
Plug Co. License No.: 5363 Plug Co. Name: BEREXCO, INC.
Proposal Rcvd. from: ED HANES Company: BEREXCO, INC. Phone: (308) 340-6288

Proposed Plugging Method: Ordered 400 sxs 60/40 pozmix - 4% gel - 400# hulls.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/26/2010 1:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 299' w/200 sxs cement.
4 1/2" production casing set at 3971' w/160 sxs cement.
TD 3971'. PBTB at 3913'.
Perforated production casing at 1800' and 2450'.
Ran tubing to 3500' - pumped 5 sxs gel - followed with 50 sxs cement with 200# hulls.
Pulled tubing to 2450' - pumped 125 sxs cement with 100# hulls.
Pulled tubing to 1000' - pumped 125 sxs cement with 100# hulls - cement to surface.
Pulled tubing to surface. Filled 4 1/2" production casing to surface with 25 sxs cement.
Connected to 8 5/8" surface casing - pumped 75 sxs cement.
Max. P.S.I. 200#. S.I.P. 200#.

Perfs:

Top	Bot	Thru	Comments
3859	3862		
3738	3742		

INVOICED
10-14-2010
2011060095

RECEIVED

Remarks: ALLIED CEMENTING COMPANY-TICKET #035443.

Plugged through: TBG

SEP 03 2010

KCC WICHITA

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

AUG 27 2010

BEREXCO, INC
WICHITA, KS 67202

11-02 -30W
2200'FSL & 440'FEL, SE/4

#2 ELWOOD OWWO

site: 2-1/4 S & 3/4 E OF TRAER, KS
contr: MURFIN DRILLING COMPANY

city: DECATUR
field: TRAER SE EXT (1/8 SW) API 15-039-20386-A

geol:
fr date 12/27/85 spd date 01/03/86 drlg comp 01/04/86 card issued 05/15/86 last revised 08/10/88

ELV: 2717 KB LOG

tops.....	depth/datum
*ANH	2459 +258
*B/ANH.....	2488 +229
HEEB.....	3656 -939
LANS.....	3704 -987
BKC.....	3928 -1211
PBTD.....	3930 -1213
RTD OLD.....	3945 -1228
LTD OLD.....	3948 -1231
DDTD.....	3973 -1256
*SAMPLE TOP	

IP status:
OIL, P 22 BO & 13 BWPD, LKC 3738-3862 OA,
INFO RELEASED: 8/10/88 - WAS OIL WELL - TIGHT HOLE

OLD INFO: OPERATOR WAS ABERCROMBIE DRILLING,
INC, 1 MINES, SPD 03/23/77 , SET 8-5/8" 299 / 200 SX,
D & A, PENN , 04/01/77 (CARD ISSUED 04/14/77)
CONTR: ABERCROMBIE DRILLING
GEOL: GREG CHENEY
NO CORES
DST (1) 3714-3740 (LANS), / 15-45-45-45, REC 40' OCM
ISIP 253# FSIP 253# IFP 42# -42# FFP 53# -63# BHT
116 °

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

BEREXCO, INC
WICHITA, KS 67202

11-02 -30W
2200'FSL & 440'FEL, SE/4

#2 ELWOOD OWWO

DST (2) 3826-3860 (LKC), / 30-45-45-45, 676' GIP, REC 72' CLEAN OIL, 176' MO (58% OIL - GR 38) ISIP 1002# FSIP 812# IFP 53# -95# FFP 105# -127#
DST (3) 3828-3870 (LKC, W/STR PKR), / 15-60-90-60, 496' GIP, REC 153' CLEAN GSY OIL, 103' MDY GSY OIL (GR 38) ISIP 1097# FSIP 759# IFP 42# -63# FFP 24# -116#

NEW INFO: FR 12/27/85 , RE-ENTERED 01/03/86 WSH DWN TO 3948, DD 3973 DC 01/04/86
CSG: SET 4-1/2" 3971 / 160 SX MICT - CO, PF (LKC) 3859-3862, W / 4 SPF, AC 500 GAL (15% INS) & 1250 GAL (28% NE/HCL, W / SILT SUSPENDER) & 6 BBLS 2% KCLW, GSO, PF (LKC) 3738-3742, W / 4 SPF, AC 500 GAL (15% NE, W / SILT SUSPENDER) & 1000 GAL (28% NE/HCL, W / SILT SUSPENDER) & 1500 GAL (28% NE/HCL, W / SILT SUSPENDER), GSO, SET 2-3/8" TBG AT 3900, POP, P 22 BO & 13 BWPD (GR 35), 2/22/86