

7-10

4-041695

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API number: 15-051-05759-0000

N2 NE NW /4 SEC. 18, 11 S, 17 W
4950 feet from S section line
3300 feet from E section line

Operator license# 3613

Lease: Carmichael Well # A-8

Operator: Hallwood Petroleum Company

County: Ellis 109.04

Address: Box 404
Plainville, Kansas 67663

Well total depth 3355 feet
Conductor Pipe: 15 1/2 inch @ 0 w/82 sxs. feet
Surface pipe 10 Inch @ 1104 feet
W/475 sxs.

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# _____

Address: Russell, Kansas 67665

Company to plug at: Hour: 2:00 P.M. Day: 10 Month: July Year: 1995

Plugging proposal received from: Aven Weaverling

Company: Hallwood Petroleum Company Phone: _____

Were: 7" casing set at 3350' w/150 sxs cement. Perf. At 2968' - 3154'. T.O.F. at 2000'.
Squeezed at 1159' and 569' w/540 sxs - circulate at surface.
Ordered 350 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls - plus 25 sxs gel.

RECEIVED
STATE CORPORATION COMMISSION

JUL 27 1995

Plugging Proposal Received by: Dennis L. Hamel
Plugging operations attended by agent? All[], Part[], None[]

CONSERVATION DIVISION
WICHITA, KANSAS

Completed: Hour: 3:00 P.M. Day: 10 Month: July Year: 1995

Actual plugging report: Pumped down 75 sxs cement with 500# hulls, followed with 25 sxs gel (62 bbls slurry), followed with 210 sxs cement. Max. P.S.I. 1000#. S.I.P. 1000#.

Remarks: _____
Condition of casing(in hole): GOOD BAD _____ Any plug: YES NO _____
Bottom plug(in place): YES , CALC , NO _____ Dakota plug: YES , NO _____
Plugged through TUBING _____ , CASING . Elevation: _____ GL

I did[] / did not[] observe the plugging.

DATE

87-31-95

INV. NO.

43216

Dennis L. Hamel
(agent)

Form CP-2/3