

4-042026

15-051-19000-0001

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15- - 10-29-39

10-14

C N2 SW NE /4 SEC. 18 , 11 S, 17 W  
3630 feet from S section line  
1980 feet from E Section line

Operator license# 3613

Lease: Noni Kollman Well # 1

Operator: Hallwood Petroleum, Inc.

County: Ellis 11.61

Address: P.O. Box 378111  
Denver, Colorado 80237

Well total depth 3434 feet  
Conductor Pipe: 15 1/2 inch @ 40 feet  
Surface Pipe: 10 Inch 1110 Feet  
W/N/A sxs.cmt.

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Swift Service Company License# -

Address: Ness City, Kansas 67560

Company to plug at: Hour: 8:00 A.M. Day: 14 Month: October Year 1999

Plugging proposal received from: Aven Weaverling

Company: Hallwood Petroleum, Inc. Phone: -

Were: Ordered 300 sxs Mid-Con II cement plus 26 sxs gel and 700# hulls.  
7" casing set at 3360' w/N/A sxs cement. Perfs at 3360' - 3363'.  
Perf 7" casing at 1100'.

Plugging Proposal Received by: Dennis Hamel  
Plugging operations attended by agent? All [ X ], Part [ ], None [ ]

Completed: Hour: 6:00 P.M. , Day 14, Month: October , Year: 1999

Actual plugging report: R.U. Swift Cementers. Took rate of 3 1/2 bbl at 300#. Rigged up Log Tech of Kansas and perf casing at 1100'. R.U. Cementers and squeezed casing with 45 sxs cement with 200# hulls followed with 80 bbls and 9 sxs gel, followed with 120 sxs cement. Perf 7" at 150'. Squeezed additional 95 sxs cement down 7" casing to circulate cement out of 10" annulus. Max. P.S.I. 1100#.

Remarks:  
Condition of casing(in hole): GOOD X BAD  
Bottom plug(in place): YES X, CALC X, NO  
Plugged through TUBING X CASING X  
Anhy.plug: YES X NO  
Dakota plug: YES X, NO  
Elevation:

I did [ X ] / did not [ ] observe the plugging.

INVOICED  
DATE 11-5  
INV. NO. 60801

Dennis L. Hamel  
(agent)

RECEIVED  
ASST. COMM  
FORM 100-273  
A 11:47

11-04-99