

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

REC'D IN PROD. DEPT.
FROM N.O. 11/19/10

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32711
Name: Mike Becker
Address 1: 15135 Broadmoor
Address 2: _____
City: Stanley State: KS Zip: 66223 + 3111
Contact Person: Mike Becker
Phone: (913) 271-7631
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Mississippi Depth to Top: 790 Bottom: 810 T.D. 810
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-021-20283-0000
Spot Description: _____
NE NE NE NE Sec. 23 Twp. 31 S. R. 21 East West
165 Feet from North / South Line of Section
165 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cherokee
Lease Name: Kruger Well #: 1
Date Well Completed: 10-7-2007
The plugging proposal was approved on: 10-7-2007 (Date)
by: John Almond (KCC District Agent's Name)
Plugging Commenced: 10-7-2007
Plugging Completed: 10-7-2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Bartlesville	dry hole	surface	7 inch	20 feet	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Run 1" to TD. Pump Portland from TD to surface, pumped total of 46 sacks. Circulated to top.

RECEIVED
10/12/2010
KCC WICHITA

Plugging Contractor License #: 32711 Name: Mike Becker
Address 1: 15135 Broadmoor Address 2: _____
City: Stanley State: KS Zip: 66223 + 3111
Phone: (913) 271-7631
Name of Party Responsible for Plugging Fees: Mike Becker
State of Kansas County, Johnson, ss.
Mike Becker Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Mike Becker

For KCC Use:
 Effective Date: 1-4-06
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date January 3, 2006
 month day year

OPERATOR: License# 32711
 Name: Mike Becker
 Address: 15135 Broadmoor
 City/State/Zip: Stanley, KS 66223
 Contact Person: Mike Becker
 Phone: 913-271-5179

CONTRACTOR: License# 32711
 Name: Mike Becker

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input checked="" type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot East
 SE NE SE Sec. 34 Twp. 25 S. R. 21 West
948 feet from N / S Line of Section
165 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Allen
 Lease Name: Richard K. Woodward Well #: 1
 Field Name: Unknown

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippi

Nearest Lease or unit boundary: 1/2 mile to the north

Ground Surface Elevation: 975 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120 feet

Depth to bottom of usable water: 300 feet

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20 feet

Length of Conductor Pipe required: NONE

Projected Total Depth: 1,000 feet

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
 Well Farm Pond Other Water tank

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-29-05 Signature of Operator or Agent: Mike Becker Title: Operator

For KCC Use ONLY
 API # 15 - 001-29350-0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 20 feet per Alt. * (2)
 Approved by: RSP 12-30-05
 This authorization expires: 6-30-06
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: Virginia Turgeon
 Date: 11-11-10

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 DEC 30 2005
 KCC WICHITA

RECEIVED
 NOV 12 2010
 KCC WICHITA

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