STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DEVISION P. O. BOX 17027 WICHITA, KANSAS 67217 FORM CP-4

WELL PLUGGING RECORD

NORTH	Location as	NE/CNWSW#	or footage fr	ty. Sec. 10	Twp Rg	ge (E)9			
, , ,	Lease Owner	Clinton 'N Kollma	11. Compa an	iny		9			
		Office Address Wichita Kansas 67201 Well No.							
	Character of	Well (completed	l as Oil, Gas o	TDry Hole)_	Oil				
	Date well con	mpleted or plugging filed.							
	Application fo	or plugging appn	ved 7-1			19			
		menced pleted				19			
		andonment of w			Dep1et	ion 19			
	76 3	. 11			TAND Pofo	ro Aoguin			
	Was permissi	g well is abando. on obtained from	ned, date of la n the Conserv	ist production ation Division	or its agents be	re Acquir 19			
Locate well correctly on above Section Plat	menced?	168				——————————————————————————————————————			
Name of Conservation Agent who s Producing formation					Total Double	3585			
Show depth and tlackness of all wa	ter, oil and gas formatio	PDS.			. тогат Берш с	N WEIL			
OIL, CAS OR WATER RECO	PRDS					CASING RECOR			
FORMATION	CONTENT	FROM	TO	SIZE	FUT IN	PULLED GUT			
				8-5/8"	220'	none			
		 	 	5½"	3582'	none			
		 	 		-	+			
		i i			 				
25 sac	5 ^t " casing; ks cement from		3500'						
	<u>ks gel from 35</u> ks cement from		urface						
	(If additions	description is nece	mary, use BACK	of this sheet)					
Name of Plugging Contractor Address	A'ited Cemen	sas							
STATE OF Kansas	scot	NTY Oi S	Sedgwick						
	nald 🛵 Rowe		employee of o	wner) or (own	., 58. er or operator)	of the above-descr			
well, being first duly sworn on oath above-described well as filed and th	, says: That I have kn at the same are true as			nts, and matter	s berein contain	ned and the log of			
	_	(Signature)		_/_ /	ر م				
			Wi	chita, Ka	nsas 672	01			
Sirpsonymen Asia Company 1	fore me this 23 rd	. —. d .		(/	Address)				
SURSCRIBED AND SWORM TO be	iore me this	day of_	Septe		19_7	4			
ROLLING HI	16-76		- 	Caro	leger 6	Smith			
SAOTARY	, 40 , 60		•		0	Notary Public			
NOTARY PUBLIC									
PUBLIC S		IED HEGION							
	RECEIN RECEIN STATE CORPORATION STATE CORPORATION	W COWWISS.							
Will OK Balling	CORPORATION	4 1974 TON DIVISIO							
Will OK Contract	STAIL CEP 2	LION DIVISION Kansas	N						
•	CONSERVA	LION DIVI							
	CO. MICH								

Michita Kansas

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STANOLIND OIL AND GAS COMPANY 15-051 - OGI41-0000 WELL RECORD

								_ s	UPPLEMENT	ral .	
				7 .	EASE	N. Koll	man	(EN1	ER "X" WHE		. no. <u> </u>
				[OCATION OF	well: 33	0 FT. 50U	RTH			330 F
				7 .	EAST .	Z EAST	•				
			1				vnship <u>11</u>				
		18		┦ °			VNSHIPLI	<u> </u>			WEST.
						11is county			Ka	ansas STATE	18 140.64 A.
				E	LEVATION:	195	9 RDB			 	
			x								DRY HOLE
	LOCATE WE	LL CORREC	TLY		RILLING: CON	MENCED	11-18	_19 <u>_56</u> _cc	MPLETED_	11	-28 ₁₉ 5
OPERATIN	G COMPANY	<u> </u>					_ADDRESS			•	
		NAME		OIL FROM	OR GAS S	ANDS OR	ZONES	AMP C		FROM	то
1 Arb	uckle			348	3517 P	4	STATE	AMRECE CORPORATION	VED		
2						5		JUL 1 1	- OMMISS 10>₄	ION	
3						6	CONS	ERVATION (ichilta, Kan	13/4		
			1		******	SANDS		ichita, Kan	PIVISION		
1	NAME		FROM	то	WATER LEVE	3	NAME		S FROM	то	WATER LEVEL
					,		1				
2	CASIN	G RECOR	D (OVERALL M	FASIIREMENT	<u> </u>	4		VER-SCREE	N DECOD		
CSG, SIZE	WEIGHT	DESCRIPTI THREADS	ON	GRADE	QUANTITY FEET	SIZE	QUANTITY	SE	TAT		KE AND TYPE
							FEET	ТОР	BOTTOM	-	
	29.35#	8VT	L.		220						• • •
55 ^{tt}	<u>14#</u>	8RT]-5	55	3607 T			, ,			
er V		ļ			***			<u> </u>	<u> </u>		
					· · · · · · · · · · · · · · · · · · ·	SIZE	LENGTH	PACKER R		MAKE AND	TYPE
							. ,	i	,		
		· · · · · ·		:	,				1	*	
		<u> </u>	CEMENT	ING RECO	RD	<u> </u>	<u> </u>		L MUDDING	RECOR	D .
SIZE	WHERE SET FEET	SACKS	CEMENT BRAND	TYPE	ТҮРБ МЕТНО		FINAL PRESS	(CABLE TOOLS) METHOD R		ESULTS	
8-5/8"	225 '		Pozmix	Bu1k	Howco	·	Circ				
53,11	35 <u>8</u> 21	150 Sho 300 DV		Bu1k	Harra		Man David				
		Tool	Star	DUIK	Howco		Max Pres	S			
						· · ·					
WHAT METH	OD WAS U	SED TO PRO	TECT SANDS	WHEN OUTE	R STRINGS W	ERE PULLE	D7				
								WEDE DO	TT014 1/01 =		
				-			N	WERE BO	TIOM HOLE	. PLUGS (JSED7
			ND RESULTS (•							
ROTARY TO	OLS WERE	USED FROM	0	FEET	то <u>3585</u>	FEET	. AND FROM_	·	FEET TO		FEET
CABLE TOO	LS WERE US	SED FROM_		FEET	то	FEE1	, AND FROM_		FEET TO		FEET
24-HOUR P	RODUCTION	I OR POTEN	TIAL TEST	109 I	Bbls Oil				•		
							•		WAT	FR 3	1
F GAS WEL	L. CUBIC F	EET PER 2	4 HOURS	•	•	_ SHUT.U	N PRESSURE				SQUARE IN.
I. THE	UNDERSIGNE	D BEING FIR	ST DILLY SWOR		STATE THAT T		CORD IS TRUE		CCORDINA		
	~	or mi know	LEDGE AND BEL			Xcus	Cha X	wells	zh_		d Supt.
UBSCRIBER	O AND SWO	RN TO BEFO	ore Me this_ pril 27,	8th DAY 1959	orJ	andary		19 57 AND T	ITLE'	Zons	· —
		<u></u>						~~ ~~			-

FORMATION	TOP	воттом	FORMATION	TOP	воттом
urface Clay and Sand	0	226			
hale and Gravel	226	310			
hale and Sand	310	585			
yrite	585	1225		ŀ	
nhydrite	1225	1241			
hale and Shells	1241	1940			
hale and Lime	1940	2425			
hale	2425	2520	0- 4	RECEIVED RPORATION COMM	
hale and Lime	2520	2820	STATE CO.	ECELL	ĺ
hale .ime and Shale	2820 2930	2930 3065	1	PORATION ED	
ime	3065	3410	J.	1 19/4	5010
ime and Shale	3410	3455	Coars	1 1000	PSIUN
ime and Chert	3455	3480	" '06'0.	1 -74	
ime, Chert and Pyrite	3480	3488	Wichii	1 19/4 TION DIVISION	1
rbuckle	3488	3585	-	Kansas ISION	•
				-3	
OTAL DEPTH	3585				
	•		٠		
in the second of	• ;	(1 7)			
ATE COMMENCED; 11-1-56	İ				
ATE SPUDDED: 11-18-56	1 .1	47 77			
ATE COMPLETED: 12-17-56					
:	IF? O#, FFP	O#, BHPS			HP 885#
			MIN REC 150' FREE OIL, 120 FFP 125#, BHPSI 965#.	MUD CUT (IL+
2-6-56 PERF 3527-28' SCHI	LUMBERGER M	EASUREMEN	rs x 8 shots per foot. TSTO	HRS AVG	21 GAL
			, ACD X 500 GAL 15% RETARDS		1
			SI, BROKE TO 600 PSI, TIME		
		• ON 1 0 H	R SWAB TEST THRU CASING FRO	M 3561' AVO	5.71 BF
	25% WATER			-	
].	
			/2 SACK CALSEAL, PERF 3492-		
			OTS PER FOOT. TSTG 4 HRS A		
			ACD X 500 GAL 15% RETARDED,		i
•	2KESS 600 P	21, DID M	OT BREAK, TIME ON ACD 10 M	IN SWB X IS	IG.
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