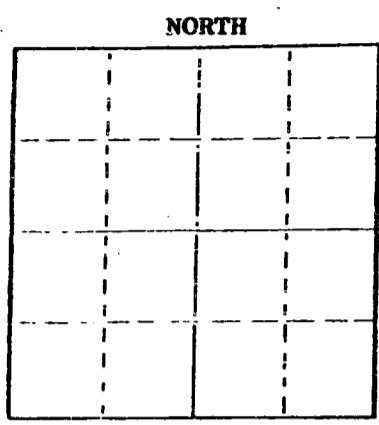


STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD

Ellis County, Sec. 18 Twp. 11s Rge. 17 (E) (W)
Location as "NE/CNWSW2" or footage from lines SE/SE
Lease Owner Clinton Oil Company
Lease Name N. Kollman Well No. 9
Office Address Wichita Kansas 67201
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 11-28 19 56
Application for plugging filed 6-27 19 74
Application for plugging approved 7-11 19 74
Plugging commenced 8-28 19 74
Plugging completed 8-28 19 74
Reason for abandonment of well or producing formation Depletion



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production TAND Before Acquir 19 10
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3585 feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	FUT IN	PULLED OUT
				8-5/8"	220'	none
				5 1/2"	3582'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 25 sacks of cement down Annulus.
Pumped down 5 1/2" casing;
25 sacks cement from 3563' to 3500'
25 sacks gel from 3500' to 300'
25 sacks cement from 300' to surface

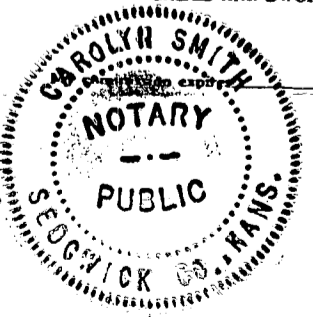
Name of Plugging Contractor: Allied Cementing (If additional description is necessary, use BACK of this sheet)
Address Pussell, Kansas

STATE OF Kansas s. COUNTY OF Sedgwick, ss.
Ronald E. Rowe (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ronald E. Rowe
Wichita, Kansas 67201 (Address)

Subscribed and sworn to before me this 23 rd day of September, 19 74



4-16-76

Carolyn Smith
Notary Public.

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SEP 24 1974
CONSERVATION DIVISION
Wichita, Kansas

FORMATION RECORD

15-051-06141-0000

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Clay and Sand	0	226			
Shale and Gravel	226	310			
Shale and Sand	310	585			
Pyrite	585	1225			
Anhydrite	1225	1241			
Shale and Shells	1241	1940			
Shale and Lime	1940	2425			
Shale	2425	2520			
Shale and Lime	2520	2820			
Shale	2820	2930			
Lime and Shale	2930	3065			
Lime	3065	3410			
Lime and Shale	3410	3455			
Lime and Chert	3455	3480			
Lime, Chert and Pyrite	3480	3488			
Arbuckle	3488	3585			
TOTAL DEPTH	3585				

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Wichita, Kansas

DATE COMMENCED: 11-1-56
DATE SPUDED: 11-18-56
DATE COMPLETED: 12-17-56

11-29-56 DST #1 3486-98' TOOL OPEN 30 MIN SI 20 MIN REC 18' MUD X SPOTS OF OIL. IBHP 885#
IFP 0%, FFP 0%, BHPSI 870#.

DST #2 3502-15' TOOL OPEN 1 HR SI 30 MIN REC 150' FREE OIL, 120' MUD CUT OIL+
IBHP 1190#, IFP 45%, FFP 125%, BHPSI 965#.

12-6-56 PERF 3527-28' SCHLUMBERGER MEASUREMENTS X 8 SHOTS PER FOOT. TSTG 3 HRS AVG 21 GAL
OIL X TRACE OF WATER, ACD X 500 GAL 15% RETARDED, DISPLACED,
MAXIMUM PRESS 1500 PSI, BROKE TO 600 PSI, TIME ON ACD 43 MIN. SWB LOAD
X ACD WATER. ON 10 HR SWAB TEST THRU CASING FROM 3561' AVG 5.71 BFH
25% WATER

12-7-56 SET BRIDGING PLUG AT 3521' CAPPED X 1/2 SACK CALSEAL, PERF 3492-95' SCHLUMBERGER
MEASUREMENTS, X 8 SHOTS PER FOOT. TSTG 4 HRS AVG 40 GALS FLUID
PER HR, 16% WATER. ACD X 500 GAL 15% RETARDED, DISPLACED, MAX
PRESS 600 PSI, DID NOT BREAK, TIME ON ACD 10 MIN. SWB X TSTG.