

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

			X

Locate well correctly on above
Section Plat

Ellis County, Sec. 18 Twp. 11S Rge. 17 (X) W (W)
Location as "NE/CNW/SW" or footage from lines SW SE SE
Lease Owner Pan American Petroleum Corporation
Lease Name Noni Kollman Well No. 10
Office Address P. O. Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 4-3- 19 57
Application for plugging filed 9-18- 19 61
Application for plugging approved 9-21- 19 61
Plugging commenced 10-11- 19 61
Plugging completed 10-13- 19 61
Reason for abandonment of well or producing formation Economically depleted.

If a producing well is abandoned, date of last production 8-31- 19 61
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Arbuckle Depth to top 3509 Bottom 3549 Total Depth of Well 3550 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Arbuckle</u>	<u>Oil Depleted</u>	<u>0</u>	<u>222'</u>	<u>8-5/8"</u>	<u>221'</u>	<u>0</u>
		<u>0</u>	<u>3549'</u>	<u>5-1/2"</u>	<u>3545'</u>	<u>0</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3550 - 220 - Pumped 20 Sx Halco Gel down 5-1/2" Casing. Pumped 75 Sx. Pozmix # 1 Cement
220 - 0 - Ran 34 Sx. Cement

RECEIVED
STATE CORPORATION COMMISSION

OCT 23 1961
10-23-61
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Halliburton Company
Address Hays, Kansas

STATE OF KANSAS COUNTY OF BARTON, ss.
P. D. LESSEIG (employee of owner) or ~~(owner)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) P. D. Lesseig Area Foreman
P. O. Box 548, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of October, 1961

My commission expires April 6, 1963

Catherine Hammeke
Catherine Hammeke Notary Public.



STANOLIND OIL AND GAS COMPANY
WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

15-051-06142-0000

LEASE N. Hollan WELL NO. 10

LOCATION OF WELL: 330 FT. NORTH NORTH SOUTH OF THE SOUTH LINE AND 330 FT.

EAST EAST WEST OF THE WEST LINE OF THE SW 1/4 SE 1/4 SE 1/4

OF SECTION 16 TOWNSHIP 11 NORTH SOUTH. RANGE 17 EAST WEST.

Ellis COUNTY Kansas STATE

ELEVATION: 208 1919'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 1-27 19 57 COMPLETED 1-23 19 57

LOCATE WELL CORRECTLY

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Drawer 309 Hays, Kansas

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 Top Heebner	3108		4 Top Arbuckle	3458	
2 Top Toronto	3125		5		
3 Top Lansing	3151		6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

DESCRIPTION				QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE				TOP	BOTTOM	
8-5/8"	29.350	8VT	L. V.	221'					
5 1/2"	140	8RT	L. V. J-55	3545'					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT		METHOD	FINAL PRESS	MUDDING RECORD (CABLE TOOLS)	
		SACKS	BRAND/TYP			METHOD	RESULTS
8-5/8"	222	175	1 1/2" 8VT Bulk	Howco	Max		
5 1/2"	3549	300	1 3/8" 8RT LSS blended w/75 cc Stratocrete	Howco	Max		

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3550 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 5th DAY OF April 1957

MY COMMISSION EXPIRES _____

NAME AND TITLE

NOTARY PUBLIC

RECEIVED
STATE CORPORATION COMMISSION
NOV 3 1961
CONSERVATION DIVISION
Wichita, Kansas

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
SHALE & SHILLS	0	480			
SAND	480	580			
SHALE	580	630			
RED TOP	630	1000			
ANHYDRITE	1000	1199			
SHALE & SHILLS	1199	1510			
SALT & SHALE	1510	1585			
SHALE	1585	1730			
SHALE & LIME	1730	2355			
SHALE	2355	2400			
LIME & SHALE	2400	2995			
LIME	2995	3405			
CONGLOMERATE	3405	3458			
ANHYDRITE	3458	3465			
LIME	3465	3550			
TOTAL DEPTH		3550			
<p>OPERATIONS COMMENCED: 1-12-57 SPUNNER: 1-17-57 COMPLETED: 4-3-57</p>					
<p>1-25-57 DST 1 3128-45 TOOL OPEN 1 HR, REC 57' MUDDY SW X FEW SPOTS OF DEAD OIL, INITIAL SHP 1150 PSI IN 30 MINUTES, INITIAL FLOW PRESSURE ZERO, FINAL FLOW PRESSURE 25 PSI, SHPSI 945 PSI 30 MIN.</p>					
<p>1-28-57 DST 2 3454-65 TOOL OPEN 1 HR, REC 146' OCM, INITIAL SHP 1440 PSI IN 30 MIN, INITIAL FLOW PRESSURE 30 PSI, FINAL FLOW PRESSURE 80 PSI SHPSI 770 PSI.</p>					
<p>2-7-57 PERP 3465-66 (SCHLUMBERGER MEASUREMENTS) X 8 SFF, TESTG 1 1/2 GAL OIL, X 1/2 GAL MUDDY WATER PER HR, ACD X 500 GAL 15% RETARDED, MAX PRESSURE 1150 PSI, BROKE TO 875 PSI, PRESSURE INCREASED TO 1075 PSI AT END OF TREATMENT, TIME ON ACD 49 MIN, SWB X REC LOAD X ACD WATER, 10 HR END TEST AVERAGED 3.36 BF PER HR 80% WATER, TESTG.</p>					
<p>2-8-57 PERP 3457-59 X 8 SFF (SCHLUMBERGER MEASUREMENTS), NON TBC X PER SET AT 3402, ACD PERP 3457-59 DOWN ANHYDRITE X 500 GAL 15% RETARDED, PERP DOWN TBC DURING TREATMENT, DISP ACD, MAX PRESSURE 1000 PSI, NO BREAK, ON ACD 18 MIN, HAD DEFINITE SIGNS OF COAGULATION.</p>					
<p>2-11-57 ACD X 1000 GAL 15% RETARDED, DISP, NO PRESSURE DURING TREATMENT, TIME ON ACD 8 MIN.</p>					