

WELL' PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

15-051-03657-0000

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Ellis County. Sec. 19 Twp. 11 Rge. 17 (E) (W) X

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. C-SL- SW -NE

Lease Owner Champlin Refining Company

Lease Name Peavey Well No. 1

Office Address Enid, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed July 12, 1941 19

Application for plugging filed August 1, 1941 19

Application for plugging approved August 1, 1941 19

Plugging Commenced August 14, 1941 19

Plugging Completed August 14, 1941 19

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation none Depth to top 3786 Bottom 3793 Total Depth of Well 3793 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

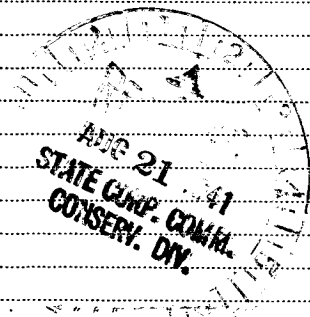
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 $\frac{1}{2}$	56	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug was placed at 300 ft. after hole filled with mud, and 20 sacks cement was spotted through tubing on top of plug, filling hole with approximately 35 ft. cement. Hole then filled to 15 ft. with mud and cement plug consisting of 15 sacks cement filled surface casing to top of ground.

19 11 17 18



RCWD 08-21-41

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Champlin Refining Company
Address Enid, Oklahoma

STATE OF Oklahoma, COUNTY OF Garfield, ss.

F. C. Wentworth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. C. Wentworth

Bx 1078, Enid, Ok (Address)

SUBSCRIBED AND SWORN to before me this 20 day of Aug, 1941

J. E. Miller

Notary Public.

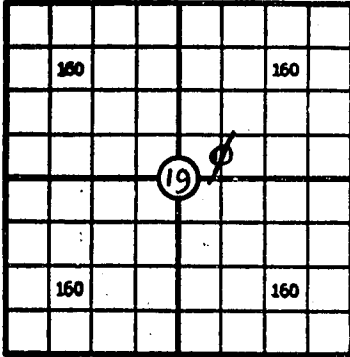
My commission expires Dec 7 - 1941



640 Acres
N

15-051-03657-0000
Form 1002

WELL RECORD



Locate Well Correctly

~~MINERAL EXPLORATION COMMISSION, OKLAHOMA CITY, OKLAHOMA~~
 COUNTY Ellis SEC. 19 TWP. 11S RGE. 17W
 COMPANY OPERATING Champlin Refining Company
 OFFICE ADDRESS Enid, Oklahoma
 FARM NAME Peavey WELL NO. 1
 DRILLING STARTED 6-29, 1941, DRILLING FINISHED 7-11, 1941
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED 600 ft. East of West Line of Quarter Section
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			See reverse side		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1			See reverse side				
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	
15 1/2"				54				None				

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
15 1/2"	54		75			Displacement			

Note: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from Top feet to T.D. feet, and from _____ feet to _____ feet to _____
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet to _____
 Type Rig _____

Dry Hole

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic per 24 hours _____ Rock Pressure: Lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

J. B. Wentworth
 Name and title of representative of company

Subscribed and sworn to before me this 9th day of September, 1941
 My Commission expires December 7, 1941

J. E. Miller
 Notary Public

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Clay and lime rock	0	180			
Clay lime	180	250			
Shale lime shells	250	400			
Shale and shells	400	705			
Pyrites and shale	705	740			
Shale and shells	740	800			
Shale	800	820			
Sand	820	980			
Shale	980	1050			
Red bed	1050	1325			
Anhydrite	1325	1353			
Shale and shells	1353	1955			
Lime	1955	2080			
Broken lime	2080	2200			
Lime and shale	2200	2390			
Shale and shells	2390	2445			
Shale	2445	2525			
Shale and lime	2525	2535			
Shale	2535	2575			
Shale and shells	2575	2700			
Shale	2700	2745			
Lime	2745	2770			
Lime shells & shale	2770	2890			
Shale	2890	3170			
Lime	3170	3550			
Shale	3550	3596			
Conglomerate	3596	3600			
Conglomerate Chert	3600	3633			
Shale and lime	3633	3642			
Cored	3642	3647			
Cherty Conglomerate	3647	3690			
Arbuckle dolomite	3690	3692			
Lime	3692	3698 TD			