

6

WELL PLUGGING RECORD

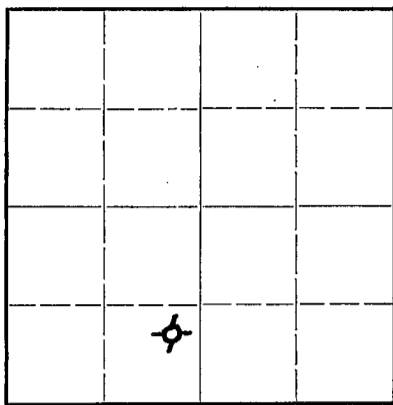
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Ellis County. Sec. 19 Twp. 11S Rge. (E) 17 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE - SE - SW
Lease Owner. Champlin Oil & Refining Co.
Lease Name. Peavey D Well No. 3
Office Address. Box 308, Ellinwood, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed. October 30, 19 59
Application for plugging filed. August 24, 19 60
Application for plugging approved. August 29, 19 60
Plugging commenced. October 14, 19 60
Plugging completed. October 17, 19 60
Reason for abandonment of well or producing formation.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Eldon Petty
Producing formation. Depth to top. Bottom. Total Depth of Well. 3677 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"OD	263'	None
				5 1/2"OD	3676'	2987'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with sand from 3637' PBD to 3580' and run 5 sacks of cement filling hole to 3550'. Used Sun Cementing Co. to pump in 31 sacks of mud to circulate out at 550' raised pipe to 500' and pumped in 20 sacks of cement, raised pipe to 240' and pumped in 20 sacks of cement then filled hole from top of cement to 40' and filled hole with cement from 40' to bottom of cellar using 10 sacks of cement.

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STATE CORPORATION COMMISSION
OCT 27 1960
CONSERVATION DIVISION
Wichita, Kansas
PCWD
10-27-60

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Champlin Oil & Refining Co.
Address. Box 308, Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
J. W. Meyers (employee of owner) or (owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 308, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 25th day of October, 1960.
[Signature] Notary Public.

My commission expires 5-22-62

15-051-03759-0000

CHAMPLIN OIL & REFINING CO.
PEAVEY "D" #3
NE - SE - SW 4
SECTION 19-11S-17W
ELLIS COUNTY, KANSAS

FORMATION LOG

Shelf & Post Rock	70'
Shale & Shells	830'
Sand	980'
Shale - Shells	1290'
Red Bed & Shale	1328'
Anhydrite	1365'
Shale & Shells	1835'
Shale W/Lime Stks.	1990'
Shale & Lime	2115'
Lime & Shale	3380'
Kansas City Lime	3416'
Lime	3453'
Kansas City Lime	3496'
Lime	3545'
Lime & Shale	3578'
Kansas City Lime	3610'
Conglomerate	3636'
Cherty Lime, Shale	3677'

Formation Tops:

	<u>Sample Tops</u>	<u>Electric Log Tops</u>
Heebner	3273-1196	3271-1194
Toronto	3294-1217	3292-1215
Kansas City	3317-1240	3316-1239
Base Kansas City	3576-1499	3576-1499
Conglomerate	3590-1513	3590-1513
Total Depth	3677-1600	3577-1600

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STATE COMMISSION

AUG 25 1960

CONSERVATION DIVISION
Wichita, Kansas