

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32639
Name: CORAL PRODUCTION CORP.
Address 1: 1600 STOUT ST.
Address 2: SUITE 1500
City: DENVER State: CO Zip: 80202 + 3133
Contact Person: JIM WEBER
Phone: (303) 623-3573
CONTRACTOR: License # 5929
Name: DUKE DRILLING CO, INC.
Wellsite Geologist: TIM LAUER
Purchaser: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: JAY C. BOYER
Well Name: GRAY #5
Original Comp. Date: 2/22/86 Original Total Depth: 3293'
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
5/8/10 5/12/10
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

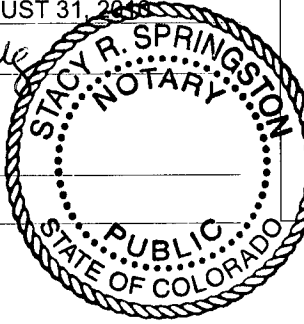
API No. 15 - 053-20999-00-01
Spot Description: _____
NE SW NE SE Sec. 26 Twp. 17 S. R. 8 East West
1790 Feet from North / South Line of Section
830 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ELLSWORTH
Lease Name: RED ANGUS CC Well #: 26-1
Field Name: MAES
Producing Formation: N/A
Elevation: Ground: 1729 Kelly Bushing: 1735
Total Depth: 3700' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 229' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1042 Feet
If Alternate II completion, cement circulated from: 1042'
feet depth to: SURFACE w/ 250 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4000 ppm Fluid volume: 160 bbls
Dewatering method used: HAULED FREE FLUIDS
Location of fluid disposal if hauled offsite: _____
Operator Name: J.D PRODUCTION CO
Lease Name: YOST-TIMMONS #3 License No.: _____
Quarter NE Sec. 8 Twp. 18 S. R. 7 East West
County: RICE Docket No.: D-22-380

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: AUGUST 31, 2010
Subscribed and sworn to before me this 31 day of Aug
20 10
Notary Public: [Signature]
Date Commission Expires: 2/1/2013



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
loop w/ UIC
AT 1-DIG-12/8/10
RECEIVED
SEP 07 2010
KCC WICHITA

My Commission Expires _____

Operator Name: CORAL PRODUCTION CORP. Lease Name: RED ANGUS CC Well #: 26-1
 Sec. 26 Twp. 17 S. R. 8 East West County: ELLSWORTH

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION 3697'-SURFACE CDL/CNL 3675'-2400' MICROLOG 3676'-2400' SONIC LOG 3686'-300'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>2640'</td> <td>-905'</td> </tr> <tr> <td>TORONTO</td> <td>2661'</td> <td>-926'</td> </tr> <tr> <td>BROWN LIME</td> <td>2763'</td> <td>-1028'</td> </tr> <tr> <td>LANSING</td> <td>2788'</td> <td>-1053'</td> </tr> <tr> <td>BKC</td> <td>3104'</td> <td>-1369'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3295'</td> <td>-1560'</td> </tr> </table>	Name	Top	Datum	HEEBNER	2640'	-905'	TORONTO	2661'	-926'	BROWN LIME	2763'	-1028'	LANSING	2788'	-1053'	BKC	3104'	-1369'	ARBUCKLE	3295'	-1560'
Name	Top	Datum																				
HEEBNER	2640'	-905'																				
TORONTO	2661'	-926'																				
BROWN LIME	2763'	-1028'																				
LANSING	2788'	-1053'																				
BKC	3104'	-1369'																				
ARBUCKLE	3295'	-1560'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
LONG STRING	7 7/8"	5 1/2"	14	3345'	COMM	180	10% SALT, 5LB/SK GILSONITE
Surf		8 - 5/8	20	302		165	
PC				1042			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1042'-SURFACE	QMDC	250	5 SKS GEL; 1/4 LB/SK FLOSEAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPEN HOLE 3345'-3700'		
		RECEIVED SEP 07 2010 KCC WICHITA	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. N/A		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3777

(Russell)

Date	5-28-2010	Sec.	26	Twp.	17	Range	8	County	Ellsworth	State	Ks	On Location		Finish	1:00 PM
Lease	Red Angus	Well No.	26-1		Location Genesee, Ks - 4+14 Jct, 2 E to 18th Rd										
Contractor	Klima Well Service CCSWD				Owner 1/2 N to Rd X, N 1/4, W/S										
Type Job	Port Collar				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	T.D.				Charge To Coral Production										
Csg.	5 1/2"	Depth		10 1/2'		Street									
Tbg. Size	2"	Depth		10 1/2'		City									
Tool	Port Collar				Depth		10 1/2'		State						
Cement Left in Csg.	Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line	Displace 3 BBLs				5 SX Gel		CEMENT		1/4 Flowseal						

EQUIPMENT

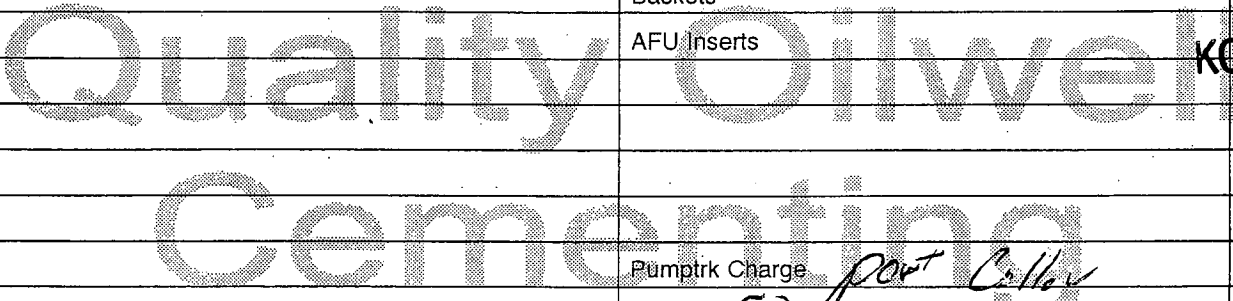
Pumptrk	9	No.	Cementer	Brandon	4 1/2 OT	Amount Ordered	250 SX QMDC
			Helper			Common	250 QMDC
Bulktrk		No.	Driver	Doug	4 1/2 OT	Poz. Mix	
			Driver			Gel.	5
Bulktrk		No.	Driver	Rick	4 1/2 OT	Calcium	
			Driver			Hulls	

JOB SERVICES & REMARKS

Remarks:	Load Hole pressured to 1000# PSI	Hulls	
	open tool mix 5 SX Gel, Mix 250 SX	Salt	
	QMDC + Displaced with 3 BBLs of	Flowseal	62#
	H2O. Shut tool + pressured to 1000#		
	PSI. Run 4 Jts tubing + Reversed out.		
	wash up + Rigged down		
	Cement did NOT Circulate.	Handling	255
		Mileage	50

FLOAT EQUIPMENT

Guide Shoe		RECEIVED SEP 07 2010 KCC WICHITA
Centralizer		
Baskets		
AFU Inserts		



Pumptrk Charge	Port Collar	Tax	
Mileage	50	Discount	
Russell		Total Charge	

X Signature *J. Barba*

DRILLER'S WELL LOG

DATE COMMENCED: May 17, 1986
DATE COMPLETED: May 22, 1986

Jay C. Boyer
GRAY #5
C NE SE
Sec. 26, T17S, R8W
Ellsworth County, Ks.

ELEVATION: 1735 K.B.

0 - 331' Surface soil, Sand stone, Clay,
Red Bed, Shale
331 - 341' Anhydrite
341 - 2333' Shale & Lime
2333 - 2360' Sand & Shale
2360 - 2634' Lime & shale
2634 - 2683' Shale & Lime
2683 - 2764' Shale
2764 - 2786' Lime & Shale
2786 - 3016' Lime
3016 - 3120' Shale & Lime
3120 - 3195' Shale
3195 - 3258' Chert
3258 - 3291' Sand
3291 - 3293' Dolomite
3293' RTD

FORMATION DATA

Anhydrite	331'
Severy	2333'
Topeka	2360'
Heebner	2634'
Toronto	2649'
Douglas	2683'
Br. Lime	2764'
Kansas City	2786'
Base K.C.	3016'
Maquoketa	3120'
Viola	3195'
Simpson	3258'
Arbuckle	3291'
RTD	3293'

Surface Pipe: Set new
8-5/8", . 20# pipe @302'
w/165 sacks 60/40 pozmix
2% gel 3% cc.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Leonard Williamson of lawful age, does swear and state that the facts and
statements herein are true and correct to the best of his knowledge.

Leonard Williamson

Subscribed and sworn to before me this 27 day of May 1986.

Dorothy M Hague
Notary Public



RECEIVED
OCT 20 2010
KCC WICHITA
RECEIVED
STATE CORPORATION COMMISSION
MAY 28 1986
CONSERVATION DIVISION
Wichita, Kansas

5060067

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-053-20,999

C NE SE, SEC. 26, T. 17 S, R. 8 NE

1980 feet from S section line

660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6139

Lease Name Gray Well # 5

Operator: Jay C. Boyer

County Ellsworth 107.02

Name & Address PO Box 511

Well Total Depth 3293 feet

Hay, KA 67601

Conductor Pipe: Size _____ feet

913-625-6967

Surface Casing: Size 8 5/8 feet 302

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilg Co. License Number 5929

Address Great Bend, KA 67530

Company to plug at: Hour: 9PM Day: 22 Month: May Year: 19 86

Plugging proposal received from Leonard Williamson

(company name) Duke Drilg. Co (phone) _____

work: Place 75' plug 20' above Ar buckle thru DP

250' plug @ 490' thru DP

125' plug @ 250' thru DP

40' - circ to surface with cement

15 sq circ in RH

Plugging Proposal Received by Phil Worley
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 11:15 PM Day: 22 Month: May Year: 19 86

ACTUAL PLUGGING REPORT Placed 75' plug cem. 20' above Art. thru DP.

Hole full of mud to 490' - 250' plug cem. thru DP

Hole full of mud to 250' - 125' plug cem thru DP

Mud to 40' - circ. to surface with cem.

15 sq cem. circ. in RH. Allied ticket #2504

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KCC WICHITA

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STATE CORPORATION COMMISSION

Remarks:

RECEIVED (If additional description is necessary, use BACK of this form.)

STATE CORPORATION COMMISSION

(did / did not) observe this plugging.

MAY 28 1986

INVOICED

MAY 28 1986

DATE

INV. NO. 14003

CONSERVATION DIVISION
Wichita, Kansas

Signed Phil Worley
(TECHNICIAN)

CONSERVATION DIVISION
Wichita, Kansas

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3777

(Russell)

Date	5-28-2010	Sec.	26	Twp.	17	Range	8	County	Ellsworth	State	Ks	On Location		Finish	1:00 PM					
Lease	Red Angus		Well No.	26-1		Location Genesee, Ks - 4+14 Jct, 2 E to 18th Rd														
Contractor	Klima Well Service CCSWD					Owner 1/2 N to Rd X, N 1/4, W/S														
Type Job	Port Collar					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.														
Hole Size						T.D.														
Csg.	5 1/2"					Depth					10 1/2'					Charge To Coral Production				
Tbg. Size	2"					Depth					10 1/2'					Street				
Tool	Port Collar					Depth					10 1/2'					City State				
Cement Left in Csg.						Shoe Joint					The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line						Displace 3 BBLs					5 ex Gel					CEMENT 1/4 Flowseal				

EQUIPMENT

Pumptrk	9	No.	Cementer	Brandon	4 1/2 OT	Amount Ordered	250 SK QMDC	
			Helper			Common	250 QMDC	
Bulktrk		No.	Driver	Doug	4 1/2 OT	Poz. Mix		
Bulktrk		No.	Driver	Rick	4 1/2 OT	Gel.	5	

JOB SERVICES & REMARKS

Remarks:	Load Hole pressured to 100# PSI		Handling	255
	open tool mix 5 ex Gel, Mix 250 SK		Mileage	50
	QMDC + Displaced with 3 BBLs of			
	H2O. Shut tool + pressured to 100#			
	PSI. Run 4 Jts tubing + Reversed out.			
	wash up + Rigged down			
	Cement did NOT Circulate.			

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OCT 20 2010

KCC WICHITA

FLOAT EQUIPMENT

Guide Shoe
Centralizer
Baskets
AFU Inserts

Quality Oilwell
Cementing

Pumptrk Charge port Collar
Mileage 50

X Signature	J. B. ...	Tax	
		Discount	
		Total Charge	

Russell

QUALITY OILWELL CEMENTING, INC.

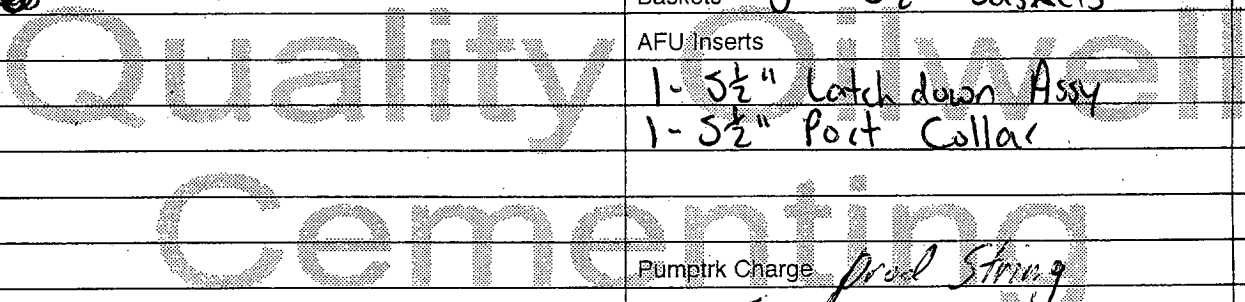
Phone 785-483-2025
 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

(Russell) No. 3765

Date	5-12-2010	Sec.	26	Twp.	17	Range	8	County	Ellsworth	State	Ks	On Location		Finish	5:30AM
Lease	Red Arrows "CC"			Well No.	26-1			Location	K4 + K-14 Jct, 2E to 18th Rd, 1/2 N to Rd X						
Contractor	Duke Drilling Rig #2							Owner	Continue N for 1/8 mile West + North to Rig						
Type Job	Product String							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8"			T.D.	3700'			Charge To	Coral Production						
Csg.	5 1/2"			Depth	3347'			Tbg. Size							
Tool	Port Collar			Depth	1078'			Street							
Cement Left in Csg.	22'			Shoe Joint	22'			City	State						
Meas Line				Displace	80 BBLs			The above was done to satisfaction and supervision of owner agent or contractor.							
EQUIPMENT								Amount Ordered	500 Gal Mud Clean CEMENT						
Pumptrk	1	No.	Cementer	Brandon 7E				Common	225 sx Common 10% Salt, 5#						
Bulktrk	8	No.	Helper					Poz. Mix	225 sx Gilsomite per SX						
Bulktrk	pick up		Driver	Rocky 7E				Gel.							
JOB SERVICES & REMARKS								Calcium							
Remarks: pipe on bottom, break circulation								Hulls							
pump 500 gal mud clean, shut down								Salt	28						
plug bathole with 30 sx and plugmouse								Flowseal	Gilsomite 1125 #						
hole with 15 sx. Hook to 5 1/2" casing									500 gal mud clean 48						
and mix 180 sx. Shut down wash								Handling	JOB						
pump + lines, released plug & displace with								Mileage							
30 BBLs of freshwater. Land plug to															
1500 #'. plug Released and held															
Rigged down								FLOAT EQUIPMENT							
								Guide Shoe	5 1/2" Packer Shoe						
								Centralizer	5 - 5 1/2" Cents						
								Baskets	3 - 5 1/2" Baskets						
								AFU Inserts	1 - 5 1/2" Latch down Assy						
									1 - 5 1/2" Port Collar						
								Pumptrk Charge	prod String						
								Mileage	50						
								Tax							
								Discount							
								Total Charge							

RECEIVED
 OCT 20 2010
 KCC WICHITA



X Signature *JC Barber*

**CORAL PRODUCTION CORPORATION
1600 STOUT STREET, SUITE 1500
DENVER, COLORADO 80202**

(303) 623-3573
(303) 623-2870 fax

October 18, 2010

Mr. Jerry Knobel
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: my letter dated 10/12/2010;
and enclosed cement bond log
under 1000 psi on Red Angus CC
SWD well, Ellsworth Co., Ks.
API# 15-053-20999

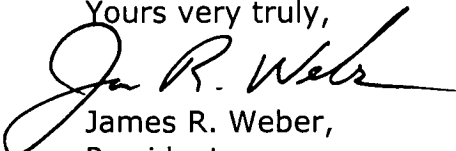
Dear Mr. Knobel:

Please be advised that the ACO-1 filed by Coral on the referenced well is in error. The Red Angus CC SWD is actually a re-entry of the Gray #5 dry hole. The original 8 5/8 in. surface casing in the Gray #5 well was **set @ 302 ft.**

Our original ACO-1 had the surface pipe originally set @ 229 ft. This has been corrected with a corrected ACO-1 that I have submitted to the KCC by separate mail. I have also enclosed copies of the plugging report and driller's log on the Gray #5 dry hole which also indicate that the surface pipe was set @ 302 ft.

Please utilize this information when examining our cement bond log run under 1000 psi that was mailed to you together with my previous letter on October 12, 2010.

Yours very truly,


James R. Weber,
President

RECEIVED
OCT 20 2010
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

CORRECTED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32639
Name: CORAL PRODUCTION CORP.
Address 1: 1600 STOUT ST.
Address 2: SUITE 1500
City: DENVER State: CO Zip: 80202 + 3133
Contact Person: JIM WEBER
Phone: (303) 623-3573
CONTRACTOR: License # 5929
Name: DUKE DRILLING CO, INC.
Wellsite Geologist: TIM LAUER
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: JAY C. BOYER
Well Name: GRAY # 5

Original Comp. Date: 2/22/86 Original Total Depth: 3293'
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

5/8/10 5/12/10 KCC WICHITA
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 053-20999-00-01
Spot Description: _____
NE SW NE SE Sec. 26 Twp. 17 S. R. 8 East West
1,790 Feet from North / South Line of Section
830 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ELLSWORTH
Lease Name: RED ANGUS CC Well #: 26-1
Field Name: MAES
Producing Formation: N/A
Elevation: Ground: 1729 Kelly Bushing: 1735
Total Depth: 3700' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 302' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1042 Feet
If Alternate II completion, cement circulated from: 1042'
feet depth to: SURFACE w/ 250 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4000 ppm Fluid volume: 160 bbls
Dewatering method used: HAULED FREE FULIDS
Location of fluid disposal if hauled offsite:
Operator Name: J.D. PRODUCTION CO
Lease Name: YOST-TIMMONS # 3 License #: _____
Quarter NE Sec. 8 Twp. 18 S. R. 7 East West
County: RICE Permit #: D-22-380

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: J.R. Wade
Title: President Date: 10/18/10

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: W0 Dlg Date: 12/8/10

Operator Name: CORAL PRODUCTION CORP. Lease Name: RED ANGUS CC Well #: 26-1
 Sec. 26 Twp. 17 S. R. 8 East West County: ELLSWORTH

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION 3697'-SURFACE CDL/CNL 3675'-2400' MICROLOG 3676'-2400' SONIC LOG 3686'-300'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>HEEBNER</td> <td>2640'</td> <td>-905'</td> </tr> <tr> <td>TORONTO</td> <td>2661'</td> <td>-926'</td> </tr> <tr> <td>BROWN LIME</td> <td>2763'</td> <td>-1028'</td> </tr> <tr> <td>LANSING</td> <td>2788'</td> <td>-1053'</td> </tr> <tr> <td>BKC</td> <td>3104'</td> <td>-1369'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3295'</td> <td>-1560'</td> </tr> </tbody> </table>	Name	Top	Datum	HEEBNER	2640'	-905'	TORONTO	2661'	-926'	BROWN LIME	2763'	-1028'	LANSING	2788'	-1053'	BKC	3104'	-1369'	ARBUCKLE	3295'	-1560'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
LONG STRING	7 7/8"	5 1/2"	14	3345'	COMM	180	10% SALT, 5LB/SK GILSONITE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1042'-SURFACE	QMDC	250	5 SKS GEL; 1/4 LB/SK FLOSEAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	OPEN HOLE 3345'-3700'	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
NOT COMPLETED YET				
Date of First, Resumed Production, SWD or Enhr. N/A		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RECEIVED
 OCT 20 2010
 KCC WICHITA