

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813
Name: Jason Oil Company, LLC
Address 1: PO Box 701
Address 2: _____
City: Russell State: KS Zip: 67665 + 0701
Contact Person: James Schoenberger
Phone: (785) 483-8027
CONTRACTOR: License # 39905
Name: Royal Drilling, Inc.
Wellsite Geologist: Randy Killian
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
1-21-10 1-27-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 9E 009-25363-00-00
Spot Description: _____
NW NE SW SW Sec. 8 Twp. 16 S. R. 11 East West
1,100 Feet from North / South Line of Section
970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Wirth Well #: 5
Field Name: Kraft-Prusa
Producing Formation: Arbuckle
Elevation: Ground: 1852 Kelly Bushing: 1859
Total Depth: 3360 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 389 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: under 1000 ppm Fluid volume: 1000 bbls
Dewatering method used: allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: James McDonald
Title: Off. Mgr. Date: 8/12/10

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: AUG 13 2010
12/1/10
RECEIVED
KCC WICHITA

Operator Name: Jason Oil Company, LLC Lease Name: Wirth Well #: 5
 Sec. 8 Twp. 16 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surf	7 7/8 12 1/4	8 5/8		3355 389	Pro-C	470	10% salt 5% gilsonite
prod.	7 7/8	5.5		3355		170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. 8	Gas Mcf	Water Bbls. 50	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3715

Date	1-22-10	Sec.		Twp.		Range		County	Barton	State	Kansas	On Location		Finish	5:00AM
Lease	Width	Well No.	5			Location	Brewer SE 2N 4E N1/4								
Contractor	Royal Drilling Rig 2			Owner	To: Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Type Job	Surface			Hole Size	12 1/4	T.D.	390	Charge To	Jason D.						
Csg.	8 1/2 200			Depth	389			Street							
Tbg. Size				Depth											
Tool				Depth											
Cement Left in Csg.	10-15			Shoe Joint											
Meas Line				Displace	23 3/4			The above was done to satisfaction and supervision of owner agent or contractor.							

EQUIPMENT

Pumptrk	No.	Cementer		Amount Ordered	200 Com 3000 2000	
		Helper	Star	Common		
Bulktrk	No.	Driver	T. Standen	Poz. Mix		
		Driver		Gel.		
Bulktrk	No.	Driver	Dieg	Calcium		
		Driver		Hulls		
				Salt		
				Flowseal		

JOB SERVICES & REMARKS

Remarks:

Cement did Circulate

Handling

Mileage

FLOAT EQUIPMENT

Guide Shoe

Centralizer

Baskets

AFU Inserts

Pumptrk Charge

Mileage

RECEIVED

Tax

Disc

AUG 13 2010

Total Charge

RCC WICHITA

X Signature

Haug Bueg

Quality Oilwell Cementing

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67069

No. 3537

Date	1/28/10	Sec.	8	Twp.	16	Range	11 W	County	Barber	State	KS	On Location		Finish	1:00 AM
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Lease Wirth Well No. 5 Location Beaver, SE 1/4 N 1/4 E 11 into

Contractor Royal Drilling Rig # 2 Owner To Quality Oilwell Cementing, Inc.

Type Job Long String You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 7 7/8" T.D. 3360' Charge To Jason Oil Co. LLC

Csg. 5 1/2 15.50 # Depth 3355' Street

Tbg. Size Depth City State

Drill Pipe Depth

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. 22.40' Shoe Joint 22.40' 170 5x Pro-CEMENT 10% Salt, 5% Gilsonite

Press Max. Minimum Amount Ordered ~~220000~~

Meas Line Displace 79.39 Bbls Common

Perf. Poz. Mix

EQUIPMENT Gel.

Pumptrk	9	No.	Cementor	Paul	Calcium
			Helper		
Bulktrk	2	No.	Driver	Blake	Mills
			Driver		
Bulktrk	PU	No.	Driver	Nate	Salt
			Driver		

JOB SERVICES & REMARKS Flowseal

Pumptrk Charge 500 gal. Mud Clear - 48

Mileage

Footage Handling

Remarks: Pump 500 gal. Mud Clear - 48 Mileage

Mix 30 5x - Rothold Pump Truck Charge

Mix 15 5x - Moushold **FLOAT EQUIPMENT**

Mix 125 5x 5/8" Guide Shoe

Displace Centralizer 7 - Turbos

Land Plug Baskets

APU - Hold AEU Inserts

Thank You! Rubber Plug

Quality Oilwell Cementing

Rotating Head

Squeez Mainfold

Signature [Signature] Tax

Discount **RECEIVED**

Total Charge **AUG 13 2010**

KCC WICHT