

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL  
DEC 02 2010  
Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058  
Name: American Warrior, Inc  
Address 1: P O Box 399  
Address 2: \_\_\_\_\_  
City: Garden City State: KS Zip: 67846 + \_\_\_\_\_  
Contact Person: Kevin Wiles, Sr  
Phone: ( 620 ) 275-2963  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co  
Wellsite Geologist: Jason Alm  
Purchaser: NCRA

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

8/5/2010	8/12/10	10/20/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21, 662 -0005  
Spot Description: NW-SE-SE-SW  
NW\_SE\_SE\_SW Sec. 15 Twp. 21 S. R. 25  East  West  
600 Feet from  North /  South Line of Section  
2,268 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Hodgeman  
Lease Name: Ronald Brian Well #: 1-15  
Field Name: Wildcat  
Producing Formation: Mississippi  
Elevation: Ground: 2330' Kelly Bushing: 2341'  
Total Depth: 4520' Plug Back Total Depth: 4502'  
Amount of Surface Pipe Set and Cemented at: 222 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1541 Feet  
If Alternate II completion, cement circulated from: Surface  
feet depth to: 1541' w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 20,000 ppm Fluid volume: 110 bbls  
Dewatering method used: EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: 10/26/10

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 12/6/10

Operator Name: American Warrior, Inc Lease Name: Ronald Brian Well #: 1-15  
 Sec. 15 Twp. 21 S. R. 25  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>CNL/CDL, DIL, MEL</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1575'</td> <td>+766</td> </tr> <tr> <td>Base Stone Corral</td> <td>1614'</td> <td>+727</td> </tr> <tr> <td>Heebner</td> <td>3760'</td> <td>-1419</td> </tr> <tr> <td>Lansing</td> <td>3805'</td> <td>-1464</td> </tr> <tr> <td>Base Kansas City</td> <td>4186'</td> <td>-1845</td> </tr> <tr> <td>Cherokee</td> <td>4363'</td> <td>-2022</td> </tr> <tr> <td>Mississippi</td> <td>4440'</td> <td>2099</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Stone Corral	1575'	+766	Base Stone Corral	1614'	+727	Heebner	3760'	-1419	Lansing	3805'	-1464	Base Kansas City	4186'	-1845	Cherokee	4363'	-2022	Mississippi	4440'	2099
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Cherokee	4363'	-2022																										
Mississippi	4440'	2099																										

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	222'	Common	150	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5	4507'	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	4456'-4457'	Common	50	
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	4468'-4470'	Common	75	
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4456'-4457'	250 Gal 15%FE, 350 Gal 20% Squeeze 50 sks	Same
4	4468'-4470'	250 Gal 15% FE, Squeeze 75 sks Common	Same
4	4442'-4452'	500 Gal 20% MCA	Same

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4498'</u> Packer At: _____		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>
	Water Bbls. <u>N/A</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 30794

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal KS

DATE <u>Aug 5, 2010</u>	SEC. <u>15</u>	TWP. <u>21s</u>	RANGE <u>25w</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Ronald Brian</u>	WELL # <u>1-15</u>	LOCATION <u>Vec Jet more KS</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #5  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 225  
 CASING SIZE 8 5/8 DEPTH 222.35  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 20'+'  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT

OWNER  
 CEMENT  
 AMOUNT ORDERED 150<sup>SK</sup> Class A  
3 1/2 cc 2 1/2 gel

COMMON	<u>150</u>	@	<u>15.45</u>	<u>2317.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>5</u>	@	<u>58.20</u>	<u>291.00</u>
ASC		@		
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HANDLING	<u>159</u>	@	<u>2.40</u>	<u>381.60</u>
MILEAGE		@		<u>795.00</u>
			TOTAL	<u>3848.30</u>

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EQUIPMENT

PUMP TRUCK CEMENTER Kenny  
 # 366 HELPER Cesar  
 BULK TRUCK  
 # 364 DRIVER Jose  
 BULK TRUCK  
 # DRIVER

REMARKS:

Pumped 5 BBL H<sub>2</sub>O Ahead  
Pumped 150<sup>SK</sup> Class A 3 1/2 cc 2 1/2 gel  
Disp with fresh water  
Shut it in.  
Circulated cement.

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@	<u>7.00</u>
		@	<u>350.00</u>
MANIFOLD	<u>1</u>	@	<u>113.00</u>
		@	<u>113.00</u>
		@	
		@	
			TOTAL
			<u>1481.00</u>

CHARGE TO: American Warrior  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

N/A

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment

Ronald-Brian #1-15.txt

Geological Report

American Warrior Inc.

Ronald-Brian #1-15

600' FSL & 2268' FWL

Sec. 15 T21s R25w

Hodgeman County, Kansas

American Warrior, Inc.

♀  
General Data

Well Data: American Warrior, Inc.

Ronald-Brian #1-15

600' FSL & 2268' FWL

Sec. 15 T21s R25w

Hodgeman County, Kansas

API # 15-083-21662-0000

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Ronald-Brian #1-15.txt

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Jason Alm

Spud Date: August 5, 2010

Completion Date: August 12, 2010

Elevation: 2330' Ground Level

2341' Kelly Bushing

Directions: Ness City KS, South on Hwy 283 to Ave X, West on Ave X for 7 mi to 210 rd. South 2 mi. on 210 rd. to Ave V. ½ mi. West, North into location.

Casing: 222' 8 5/8" surface casing

4523' 5 1/2" production casing

Samples: 10' wet and dry, 3750' to RTD

Drilling Time: 3650' to RTD

Electric Logs: Log-Tech, Inc. "Mike Garrison"

CNL/CDL, DIL, MEL

Drillstem Tests: One, Trilobite Testing, Inc. "Chuck Smith"

Problems: None

Remarks: None

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♀  
Formation Tops

American Warrior, Inc.

Ronald-Brian #1-5Sec. 15 T21s R25w600' FSL & 2268' FWLANhydrite1575', +766  
Base1614', +727Heebner3760', -1419Lansing3805', -1464Stark4091', -1750Bkc4186',  
-1845Marmaton4214', -1873Pawnee4296', -1955Fort Scott4339', -1998Cherokee4363',  
-2022Mississippian 4440', -2099LTD4524', -2183RTD4520', -2179Formation

Sample Zone Descriptions

Mississippian (4440, -2095): Covered in DST #1

Dolo - Fine sucrosic crystalline with poor to fair inter-crystalline  
and vuggy porosity, light to good stain and saturation in porosity,  
show of free oil when broken, bright yellow cut fluorescents, good  
odor, 38 units hotwire.

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♀

Drill Stem Tests

Trilobite Testing Inc.

"Chuck Smith"

DST #1 Mississippian

Interval (4375' - 4450') Anchor Length 75'

IHP - 2202 #

IFP - 45" - Built to 2 in. 27-45 #  
ISI - 45" - Dead 893 #

FFP - 30" - Dead 51-60 #

FSI - 30" - Dead 479 #

FHP - 2169 #

BHT - 123°F

Recovery: 10' Clean Oil

80' OCM 15% Oil

Structural Comparison

American Warrior, Inc. Lauck Oil Co. Western Petroleum Co.  
Ronald-Brian #1-5 Clark A #1 Ploger #1 Sec. 15 T21s R25w Sec. 15 T21s R25w Sec. 15 T21s  
R25w 600' FSL & 2268' FWLSE SE NWC SW NE Anhydrite 1575', +7661603', +767(-1)1560',  
+757(-9)  
Base 1614', +727 NANANANA Heebner 3760', -14193794', -1424(+5)3757', -1440(+21)  
Lansing 3805', -14643840', -1470(+6)3805', -1488(+24)  
Stark 4091', -1750 NANANANA BKc 4186', -18454224', -1854(+9) NANAMarmaton 4214',  
-1873 NANANANA Pawnee 4296', -1955 NANANANA Fort Scott 4339', -19984376',  
-2006(+8) NANACHerokee 4363', -20224402', -2032(+10) NANAMississippian 4440',  
-20994488', -2118(+19)4426', -2109(+10)  
Formation

♀  
Summary

The location for the Ronald-Brian #1-15 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Warsaw Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Ronald-Brian #1-15 well.

Recommended Perforations

Mississippian: (4468' - 4470') Not Tested

If commercial oil is not found from these perforations, squeeze and move up hole.

Mississippian: (4442' - 4452') DST #1

Squeeze: (4456' - 4457')



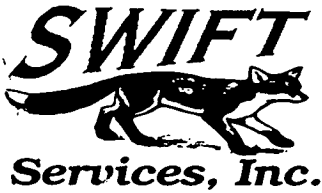
Ronald-Brian #1-15.txt

Respectfully Submitted,

Jason Alm  
Hard Rock Consulting, Inc.

♀

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CHARGE TO: AMERICAN WARRIOR  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

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TICKET  
 18823

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. NESS CITY, KS WELL/PROJECT NO. 1-15 LEASE RONALD-BRIAN COUNTY/PARISH HODGEMAN STATE KS CITY JETMORE, KS. DATE 12 AUG 10 OWNER \_\_\_\_\_  
 2. TICKET TYPE \_\_\_\_\_ CONTRACTOR DUKE DRILLING RIG #5 RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA \_\_\_\_\_ DELIVERED TO LOCATION ORDER NO. \_\_\_\_\_  
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE 5 1/2 LONGSTRING WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION NT TO MCNAUER RD 8W, 25, 1/2 W, N INTO  
 4. REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE B11D	30		MIL		5.00	150.00
578		1			PUMP CHARGE	1		JOB	4507 FT.	1400.00	1400.00
402		1			CENTRALIZERS	9		EA.		55.00	495.00
403		1			CEMENT BASKETS	2		EA.		200.00	400.00
404		1			PORT COLLAR	1		EA.	1529 FT.	1900.00	1900.00
406		1			LATCH DOWN PLUG & BAFFLE	1		EA.		225.00	225.00
407		1			INSERT FLOAT SHADE W/AUTO FILL	1		EA.		275.00	275.00
419		1			ROTATING HEAD RENTAL	1		JOB		150.00	150.00
281		1			MUD FLUSH	500		pac		1.00	500.00
221		1			LIQUID KCL	2		gal		25.00	50.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Kenneth Moore  
 DATE SIGNED 12 AUG 10 TIME SIGNED 1430  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE-1	5545.00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE-TOTAL	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				PAGE-2	3981.27
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				subtotal	9526.27
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				Hodgeman TAX 7.45%	554.21
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,080.48

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL \_\_\_\_\_

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18823

CUSTOMER AMERICAN WARRIOR WELL RONALD-BRIAN 1-15 DATE 12AUG10 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC.	ACCT.	DF.			QTY.	UM.	QTY.	UM.		
283		1				SALT	900	lbs			15	135.00
284		1				CAUSEAL	8	bx			30.00	240.00
276		1				FLOCELE	44	lbs			1.50	66.00
292		1				HALAD 322	124	lbs.			7.00	868.00
290		1				D-AIR	1	gal			35.00	35.00
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325		1				STANDARD CEMENT	175	bx			12.00	2100.00
581		1				SERVICE CHARGE					1.50	262.50
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			
							18318		274.77		1.00	274.77

CONTINUATION TOTAL 3981.27

JOB LOG

SWIFT Services, Inc.

DATE 12 AUG 10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 1-15 LEASE RONALD-BRIAN JOB TYPE 5 1/2 LONGSTRING TICKET NO. 18823

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0755							ON LOCATION
	0840							START CASING. RTD @ 4520 LTD @ 4524 SET @ 4507 CENTRALIZERS 1,3,5,7,9,11,13,1A,7I BASKETS 2,70 PORT COLLAR TOP OF ST 70 @ 1529' SHOE JT. 28.37
	1118							DROP BALL CIRCULATE.
	1300	6	12					300 Pump 500 GAL MUD FLUSH
	1302	6	20					300 Pump 20 Bbl KCL FLUSH
	1308		7/5					PLUG RH/MH - (30sx-20sx)
	1315	4	42					300 MIX CEMENT 125 sx EA 2 MIXED @ 15.5 ppg.
	1324							WASH OUT Pump LINES.
	1325							RELEASE PLUG.
	1328	6						400 DISPLACE PLUG.
	1345	8	107					1500 PLUG DOWN, LATCH PLUG IN.
	1347							RELEASE PRESSURE-HELD
	1350							WASH TRUCK
	1430							JOB COMPLETE
								THANKS # 110 JASON, <del>JEFF</del> , SHANE, JOE, JOHN

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