

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 6194
Name: ESP DEVELOPMENT, INC.
Address 1: 1749 250th Avenue
Address 2: _____
City: Hays State: KS Zip: 67601
Contact Person: Lewis Eulert
Phone: (785) 625-6394
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Randall Kilian
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enh. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enh.?) _____ Docket No.: _____
6/23/2010 6/28/2010 6/28/2010
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 167-23,647-00-00
Spot Description: 255'S & 275'E of
SW NE SW Sec. 22 Twp. 11 S R. 15W East West
1395 Feet from North / South Line of Section
1925 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Eulert Ranch "C" Well #: 7
Field Name: Hageman North
Producing Formation: Arbuckle
Elevation: Ground: 1798 Kelly Bushing: 1806
Total Depth: 3350 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 475 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 3349
feet depth to: Surface w/ 405sks (Circ 30sks To
(30sks In Rat Hole) (15sks In Mouse Hole))

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lewis Eulert
Title: President Date: 9-17-10
Subscribed and sworn to before me this 17 day of Sept
20 10.
Notary Public: Michele L Meier
Date Commission Expires: 7/28/13

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution
Alt 1 - Dg - 9/21/10
RECEIVED
SEP 20 2010

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/13

KCC WICHITA

Operator Name: ESP DEVELOPMENT, INC. Lease Name: EULERT RANCH "C" Well #: 7
 Sec. 22 Twp. 11 S. R. 15W East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Micro Resistivity Log Compensated Density Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>872'</td> <td>+ 934</td> </tr> <tr> <td>Base</td> <td>908'</td> <td>+ 898</td> </tr> <tr> <td>Topeka</td> <td>2644'</td> <td>- 838</td> </tr> <tr> <td>Heebner Sh.</td> <td>2897'</td> <td>-1091</td> </tr> <tr> <td>Toronto</td> <td>2916'</td> <td>-1110</td> </tr> <tr> <td>Lansing</td> <td>2947'</td> <td>-1141</td> </tr> <tr> <td>BKc.</td> <td>3207'</td> <td>-1401</td> </tr> <tr> <td>TD</td> <td>3351'</td> <td>-1537</td> </tr> </table>	Name	Top	Datum	Anhydrite	872'	+ 934	Base	908'	+ 898	Topeka	2644'	- 838	Heebner Sh.	2897'	-1091	Toronto	2916'	-1110	Lansing	2947'	-1141	BKc.	3207'	-1401	TD	3351'	-1537
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12½	8 5/8	23	475	Common	225	2%Ge1&3%CC
Production St.	7 7/8	5½	14	3349	SMDC	405(Circ 30sks To P	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4 shts pf	Arbuckle	3283-85'	200 Gal 15% MCA	3285'
4 shts pf	Marmaton	3250-52'	250 Gal 15% MCA Ret. w/500 gal	3250'
2 shts pf	KC J	3138-42'	750 Gal. 15% NE	3142'
2 shts pf	KC C-D	(C-2974-78-D-2989-93)	250 Gal. MCA-1500 g1 NE ^{350#rk salt}	2993'
2 shts pf	Topeka	2676' -84'	1000 Gal. 15% NE clay stay & MOD	2684"

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3283'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>18 Bbls</u>	Gas Mcf <u>0</u> Water Bbls. <u>45 Bbls</u> Gas-Oil Ratio Gravity <u>34°</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2676 to 3285'</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4049

Date	6-24-10	Sec	22	Twp	11	Range	15	County	Russell	State	Kansas	On Location		Finish	S.15am		
Lease	Fulbert Ranch	Well No.	C-7			Location						Graham 1E 9N 2E 2N 2E Nino					
Contractor	Discovery Drilling Rig 2				Owner												
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4		T.D.		475		Charge To									ESP Development	
Csg.	8 3/8 2.316		Depth		475		Street										
Tbg. Size			Depth				City									State	
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.	10-15		Shoe Joint				Cement Amount Ordered									225 Can 3 Gall 29 Gall	
Meas Line			Displace		29 1/2 Bbl												

EQUIPMENT

Pumptrk	1	No.	Cementer	Steve	3	Common	225
Bulktrk	10	No.	Driver	Brandon	3	Poz Mix	
Bulktrk		No.	Driver	Rocky	3	Gel	4

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 237
	Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	1 8 3/8 Wood Plug
	Pumptrk Charge Surface
	Mileage 21

RECEIVED
SEP 20 2010
KCC WICHITA

X Signature	Thomas A	Tax	
		Discount	
		Total Charge	

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and the customer party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

- **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

- **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

- **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

- **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

- **DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

- **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner, and;

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cement caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of a work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: ESP Development, Inc. LIC # 6194 Contractor: Discovery Drilling Co., Inc. LIC#31548
1749 250th Avenue PO Box 763
Hays, KS 67601 Hays, KS 67601

Lease: Eulert Ranch "C" # 7 Location: 255'S & 275'E of SW/NE/SW
Sec. 22/11S/15W
Russell Co., KS

Loggers Total Depth: 3351' API#15- 167-23.647-00-00
Rotary Total Depth: 3350' Elevation: 1798 GL / 1806 KB
Commenced: 6/23/2010 Completed: 6/28/2010
Casing: 8 5/8" @ 475'W/225sks Status: Oilwell
5 1/2" @ 3349'W/405sks

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	<u>0'</u>	Shale	<u>914'</u>
Dakota Sand	<u>348'</u>	Shale & Lime	<u>1501'</u>
Shale	<u>414'</u>	Shale	<u>1799'</u>
Cedar Hill Sand	<u>463'</u>	Shale & Lime	<u>2294'</u>
Red Bed Shale	<u>688'</u>	Lime & Shale	<u>2979'</u>
Anhydrite	<u>880'</u>	RTD	<u>3350'</u>
Base Anhydrite	<u>914'</u>		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

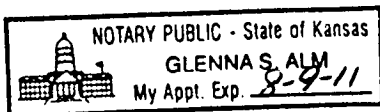
Thomas H. Alm

Subscribed and sworn to before me on 6-29-10

My Commission expires: 8-9-11

(Place stamp or seal below)

Notary Public



RECEIVED
SEP 20 2010
KCC WICHITA



CHARGE TO: ESP DEVELOPMENT
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18021

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAAS</u>	WELL/PROJECT NO. <u>C-7</u>	LEASE <u>EULENT RANCH</u>	COUNTY/PARISH <u>RUSSELL</u>	STATE <u>KS</u>	CITY	DATE <u>06-28-10</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>DISCOVERY WAS 2</u>	SHIPPED VIA <u>GZ</u>	DELIVERED TO <u>N.E. GORHAM</u>	ORDER NO.	
3.	WELL TYPE <u>DIC</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>LONGSTRUNG</u>	WELL PERMIT NO. <u>15-167-23647</u>	WELL LOCATION <u>SDA. T 11. ALS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
525		1			MILEAGE #112	40	MI			5.00	200	00
578		1			Pump Service	1	EA			1400.00	1400	00
221		1			LIQUID HCL	4	GA			25.00	100	00
280		1			FLEXTECH 21	500	GAL			0.50	1250	00
290		1			DAIR	3	EA			35.00	105	00
402		1			CENTRALIZER	6	EA	5 1/2	IN	55.00	330	00
403		1			CMT BASNET	3	EA	5 1/2	IN	200.00	600	00
406		1			LATCH DOWN PUMP & BATTLE	1	EA	5 1/2	IN	225.00	225	00
407		1			INSERT FLOOR SHOX w/AUTO FILL	1	EA	5 1/2	IN	275.00	275	00
419		1			ROTATING HEAD RENTAL	1	EA	5 1/2	IN	150.00	150	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Jan Weavil
 DATE SIGNED 06-28-10 TIME SIGNED 1655 A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE 1	4635.00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE 2	8493.16
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				SUB TOTAL	13,128.16
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Russell TAX 17.3%	7.26.08
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	13,854.84
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE BELL APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 06-22-10 PAGE NO. 7

CUSTOMER ESP DEVELOPMENT WELL NO. C7 LEASE EULEY RANCH JOB TYPE LONGSTRING TICKET NO. 18021

CHART NO.	TIME	RATE (BPM)	VOLUME (BBU) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1655							ON LOCATION
								CMT 450 SMD 1/4 FLOCHECK
								SOD-FW CHECK 21. 4KCL
								RTO 3350, SET PIPE 3349, SJ 210, TUBELT 3325
								5 1/2 14"
								CENT 1, 3, 5, 7, 9. 60 BSY 2, 10. 61
	1700							START CSU FE
	1815							TAK BOTTOM - DROP BALL
	1820							BREAK CIRC & ROTATE PIPE
	1900		8.6					PLUG RH 30 MH 15
	1925	5.0	7		✓		300	WCL
			12		✓			FLOCHECK 21 500LBS
			7		✓			WCL
	1930	4.0	183		✓		200	SMD 300 SXS @ 11.2
			203		✓		200	SMD 75 SXS @ 14.5
								DROPPED PLUG, WASH OUT PL
	2020 2000	7.5	0		✓		200	START DISP
			60.0		✓		400	
			65.0		✓		500	CIRCCMT TO PIT! 30 SXS
			70.0		✓		600	
			75.0		✓		700	
	2030	4.0	81.1		✓		1400	LAND PLUG
	2035							RELEASE DRY
	2115							JOB COMPLETE
								THANK YOU!
								DAVE, JOSH B, JOHN

RECEIVED
SEP 20 2010
KCC WICHITA