TO:	API Number: 15 1941
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	N2 NE SE /4 SEC. 18 , 11 S, 17 W
130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202	feet from S section line
10/1/	feet from E Section line
\\	
Operator license# <u>3613</u>	Lease: Noni Kollman Well # 7
Operator: Hallwood Petroleum, Inc.	County: Ellis 112.03
	councy.
Address: P.O. Box 378111	Well total depth 3447 fee
Denver, Colorado 80237	Conductor Pipe: 15 1/2 inch @ 26 feet
	Surface Pipe: 10 Inch 1105 Feet W/N/A sxs.cmt.
Aband. oil well $\underline{\mathbf{x}}$ , Gas well $\underline{}$ , Input well $\underline{}$	, SWD, D & A
Plugging contractor: Swift Service Company	License#
Address: Ness City, Kansas 67560	
Company to plug at: Hour: 8:00 A.M. Day: 14 Mon	th: October Year 1999
Plugging proposal received from: Aven Weave	rling
Company: Hallwood Petroleum, Inc.	Phone:
Were: Ordered 200 sxs Mid-Con II cement plus 2 7" casing set at 3343' w/N/A sxs cement.  Casing squeeze at 565' w/250 sxs cement  Plugging Proposal Received by: Dennis Hamel Plugging operations attended by agent? All[ X	Perfs at 3412' - 3447'. (1980).
Completed: Hour: 2:00 P.M. , Day 14, Month:	October , Year: 1999
National militarian control to the design of	
Actual plugging report: R.U. Swift Cementers to with 300# hulls. Pulled to 3100'. Spotted 27	tubing set at 3400'. Spotted 15 sxs cement
cement with 300# hulls to circulate cement at su	rface. Perf casing at 150'. Squeezed 35 sxs
cement down 7" casing to circulate cement out of	10" annulus. 7" casing pressured up to 800#
and blew out head. Hooked up to 10" annulus and	i squeezed 5 sxs down annulus. Estimated 75'
of cement down top of 7" casing. Plug complete	3.
Remarks:	pr ger.
	Anhy.plug: YES X NO 3
Plugged through TUBING_X CASING	Dakota plug: YES X, NO 5
I did[ x ] ( did[hot][ ] observe the plugging	
MARIOFF	(agent)
11-5	Form CB-FZY3
DATE /20 80/	/\ <del>=</del> &
INV NO	\n\ = 3
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	11-04-97