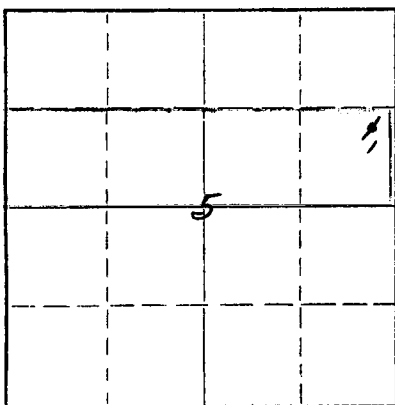


WELL PLUGGING RECORD

All Information Completely
Make Required Affidavit
Mail or Denver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Pratt County. Sec. 5 Twp. 26S Rge. (E) 13 (W)
Location as "NE/CNW&SW&" or footage from lines NE/4 SE/4 NE/4
Lease Owner Skelly Oil Company
Lease Name Frederick A. Smith Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed August 25, 1948
Application for plugging filed June 20, 1957
Application for plugging approved June 21, 1957
Plugging commenced July 16, 1957
Plugging completed July 23, 1957
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production June 5, 1957
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. R. M. Brundege
Producing formation Lansing Lime Depth to top 3733' Bottom _____ Total Depth of Well 4025' Feet
Show depth and thickness of all water, oil and gas formations. PB 3893'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Lansing Lime</u>	<u>Oil</u>	<u>3815'</u>	<u>3832'</u>	<u>8-5/8"</u>	<u>441'9"</u>	<u>None</u>
		<u>3883'</u>	<u>3889'</u>	<u>5-1/2"</u>	<u>4057'3"</u>	<u>2807'2"</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

<u>Sand</u>	<u>3893' to 3805'</u>
<u>10 sacks of cement</u>	<u>3805' to 3725'</u>
<u>Mud</u>	<u>3725' to 444'</u>
<u>Rock bridge</u>	<u>444' to 434'</u>
<u>25 sacks of cement</u>	<u>434' to 359'</u>
<u>Mud</u>	<u>359' to 35'</u>
<u>Rock bridge</u>	<u>35' to 30'</u>
<u>10 sacks of cement</u>	<u>30' to 6'</u>
<u>Surface soil</u>	<u>6' to 0'</u>

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Company
Address P.O. Box 304, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.
D. W. Silvis (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) D. W. Silvis
P. O. Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of July, 1957

My commission expires April 7, 1959

PLUGGING
FILE SEC. 5 T. 26 R. 13W
BOOK PAGE 22 LINE 15

RECEIVED
STATE CORPORATION COMMISSION
JUL 31 1957
CONSERVATION DIVISION
WICHITA, KANSAS

SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

F. A. Smith
LEASE

1 **Western Kansas**
WELL NO. DISTRICT

SEC. **5** T. **26th** R. **13th**

COUNTY **Pratt** **2801**
JOB NO.

SURVEY _____ BLOCK _____

STATE **Kansas**

CLEANING OUT RECORD				PLUGGING BACK OR DEEPENING RECORD			
Date commenced.....	19	Date completed.....	19	Date commenced.....	July 16,	19	57
Date completed.....	19	Date completed.....	19	Date completed.....	July 23,	19	57
Cleaned out from.....	to.....	T. D.		Plugged back of 2293' from.....	3893'	to.....	0' T.D. P & A
Prod. before.....	bbls. oil	bbls. water	cu. ft. gas	Prod. before.....	2 1/2 bbls. oil	47 1/2 bbls. water	cu. ft. gas
Prod. after.....	bbls. oil	bbls. water	cu. ft. gas	Prod. after.....	bbls. oil	bbls. water	cu. ft. gas
Kind of tools used:.....				Kind of tools used:.....			
Tools owned by:				Tools owned by:	Ace Pipe Pulling Co.		

SHOT RECORD

Date	Size shot	Shot between	Size of shell	Put in by (Co.)	Length anchor	Distance below casing	Damage to casing or casing shoulder

CHANGES IN CASING RECORD

SIZE	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
5 1/2" OD	14	6R		91	2807	2 1/2	1250	1	1 1/2	R2	REV	C	

Liner set at..... Length..... Perforated at.....

Packer set at..... Size and kind.....

RECORDED
STATE COMMISSION COMMISSION

[Signature]
Superintendent.

JUL 31 1957

CON. DIVISION
KANSAS

PLUGGING
FILE SEC. **S. T. 26. R. 13W**
BOOK - PAGE **22** LINE **15**

REMARKS (Give review of work accomplished and any other comment of interest) On July 16, 1957,
 moved in machine of Ace Pipe Pulling Company and plugged the
 well as follows:

Sand 3893' to 3805'
 10 sacks of cement 3805' to 3725'

Shot off 5 1/2" casing at 3015', 2955', 2890', and 2798'.

Pulled 91 joints (2807' 2") of 5 1/2" OD, 14 1/2, 6R thd., R-2, R-40,
 R.E.W. steel casing (C cond.)

Mud 3725' to 444'
 Rock bridge 444' to 434'
 25 sacks of cement 434' to 359'
 Mud 359' to 35'
 Rock bridge 35' to 30'
 10 sacks of cement 30' to 6'
 Surface soil 6' to 0'

Plugged and abandoned July 23, 1957.

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Indicate Casing Points. Describe Shows of Oil, Gas and Water, etc.			