

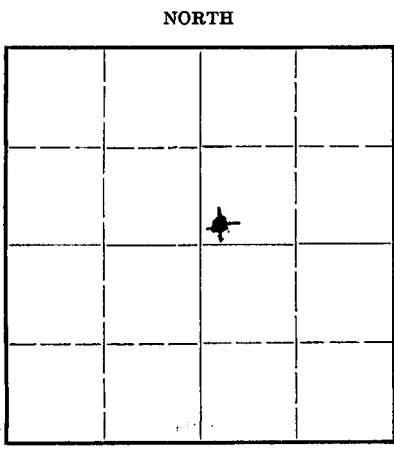
# WELL PLUGGING RECORD

STATE OF KANSAS  
STATE CORPORATION COMMISSION

OR  
**FORMATION PLUGGING RECORD** Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Russell County. Sec. 27 Twp. 13 Rge. (E) 15 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SW-SW-NE  
Lease Owner Aladdin Pet. Corp.  
Lease Name Cook Mills Well No. 1  
Office Address 809 Petroleum Bldg. Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed October 30, 19 50  
Application for plugging filed October 30, 19 50  
Application for plugging approved October 30, 19 50  
Plugging commenced October 30, 19 50  
Plugging completed November 2, 19 50  
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C.R. Petty Hays Kansas  
Producing formation None Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3397 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	Water	3 Bailers	245	250'	20'	20'
Sand	Water	7 Bailers	270	280'	352'	352'
Sand	Water	HFV	325	340'	665'	665'
Sand	Water	HFV	505	515'	995'	995'
Lime	Gas	Show	1975	1985'	2625'	2625'
Shale & Shells		$\frac{1}{2}$ Bailer-W	2540	2545'	3097'	3097'
SO		Light	2825	2830'	3345'	3345'
Lime	Water	4 $\frac{1}{2}$ Bailers	3122	3128'		
Lime	Water	7 Bailers	3179	3187'		
Lime	Water	HF	3392	3396'		

Describe in detail the manner in which the well was plugged, including where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with drilling mud from sump hole; Pulled this in with barrel did not thin it, 0 to 280' Set rock bridge mixed and cemented with 25 Sack Cement; Filled hole with same kind of mud to 30', Set rock bridge and cemented with eighteen sacks of cement, as per instructions.

This mud was put in through casing before casing was pulled, just as ordered by State Well Plugger.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Aladdin Petroleum Corporation  
Address 809 Petroleum Bldg. Wichita, Kansas

STATE OF Kansas COUNTY OF Russell Sedgwick, ss.  
I Glen Harley-Drilling Supt. (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Glen Harley  
Glen Harley Box 113 Russell, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 4<sup>th</sup> day of November, 1950

**RECEIVED**  
STATE CORPORATION COMMISSION Notary Public.

My commission expires Feb 13 1954

8-45-6M

**PLUGGING**

FILED DEC 27 1950

NOVA PAGE 40 LINE 11

NOV 16 1950  
CONSERVATION DIVISION  
Wichita, Kansas

MILLS #1 - WELL LOG

OWNED BY: ALADDIN PETROLEUM CORPORATION ET AL

COMMENCED: 9/16/50

COMPLETED: 10/30/50

LOCATION: SW SW NE

Sec. 27-13S-15W

Russell County, Kansas

CONTRACTOR: H. H. BLAIR DRILLING COMPANY

ELEVATION: 1925 DF

1922 Gr

PRODUCTION: D & A

CASING RECORD:

Set 10 3/4" Casing at 987'  
Set 3157.60' of 7" Casing.

Surface and Cellar	40
Shale	105
Blue Shale	225
Shale	245
Sandy Shale	250
Shale	270
Sandy Shale	280
Shale	310
Red Rock	315
Blue Shale	320
Sand	345
Shale	352
Blue Shale	360
Red Rock	375
Blue Shale	390
Red Rock	405
Light Shale	415
Sandy Shale	430
Gray Shale	440
Blue Shale	480
Shale	505
Sand	515
Shale	525
Blue Shale	580
Red Rock	620
Red Shale	655
Sand	675
Red Shale	983
Lime	1028
Red Shale	1110
Red Rock	1175
Gray Shale	1215
Blue Shale	1230
Red Shale	1270
Blue Shale	1360
Salt	1620
Lime and Salt	1630
Lime and Shale Breaks	1670
Shale and Shells	1710
Lime	1750
Red Rock	1770
Lime	1800
Shale	1815
Broken Lime	1860
Red Rock	1880
Lime	1925
Shale and Shells	1950
Lime	2010
Shale	2015
Lime	2025
Red Rock	2030
Lime	2087
Shale	2097
Lime	2120
Shale	2125
Lime	2165
Shale	2175
Lime	2210
Red Shale	2220
Lime	2280
Red Shale	2295
Lime	2310
Shale and Shells	2325
Lime	2370
Shale and Shells	2455
Lime	2465

Shale	2470
Lime	2480
Shale and Shells	2490
Lime	2500
Shale and Shells	2555
Shale	2565
Lime	2582
Shale	2610
Shale and Shells	2625
Lime	2645
Broken Lime	2655
Lime	2665
Shale	2670
Lime	2680
Shale	2690
Lime	2695
Shale	2700
Lime	2715
Shale	2765
Lime	2780
Shale	2785
Lime	2795
Shale	2800
Lime	2805
Shale	2808
Lime	2835
Shale	2845
Lime	2907
Shale	2910
Lime	2955
Shale	2960
Lime	3055
Shale	3070
Lime	3085
Red Rock	3090
Shale	3105
Kansas City Lime	3115
Shale	3120
Lime	3192
Shale	3195
Lime	3224
Shale	3226
Lime	3230
Shale	3235
Lime	3280
Shale	3283
Lime	3297
Shale	3310
Lime	3312
Red Rock	3315
Lime	3320
Shale and Shells	3330
Lime	3340
Shale	3343
Lime	3347
Shale	3350
Shale and Shells	3370
Lime	3396
Total Depth	3396
Top Anhydrite	982
Top Salt	1360
Top Top	2825
Top Kansas City Lime	3096
Top Arbuckle	3343

PLUGGING  
FILE SEC 27 T 13 150  
BOOK PAGE 40 LINE 2280

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STATE CORPORATION COMMISSION

NOV 16 1950  
WICHITA, KANSAS