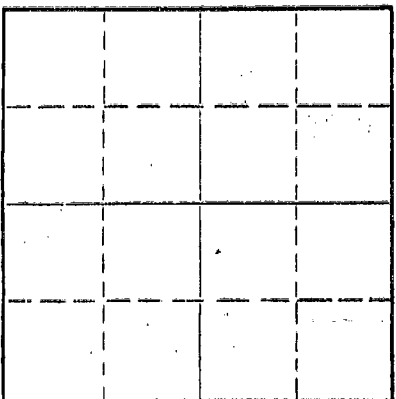


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Ellis County, Sec. 34 Twp. 11 Rge. 19 (E) (W)
Location as "NE/CNWxSWx" or footage from lines Sw NW NW
Lease Owner Specter Pipe & Supply, Company, Inc
Lease Name E.E. Jensen Well No. 4
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 7-25-55 19
Application for plugging filed Feb. 7, 1970 19
Application for plugging approved Feb. 10, 1970 19
Plugging commenced March 22, 1970 19
Plugging completed April 4, 1970 19
Reason for abandonment of well or producing formation failure to produce profitable
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well ~~XXXXXXXXXX~~ Leo Massey
Producing formation Arbuckle Depth to top 3628 Bottom 3630 ft Total Depth of Well 3633 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	RECEIVED			8 5/8" OD	1420 ft.	none
	STATE CORPORATION COMMISSION			5 1/2" OD	3630 ft.	1777 feet
	APR 10 1970					
	CONSERVATION DIVISION					
	Wichita, Kansas					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

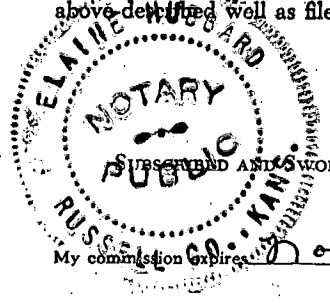
Plugged, back with sand to 3620-- feet, dumped 5- sacks Cement.
Mudded hole up to 650--feet, Set a Rock Bridge.
Dumped 3- yards Cement. Mudded hole up to 220--feet.
Dumped 3- yards Cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lynch Casing Pulling, Company, Inc No. 457
Address R.R. t. 4 Great Bend, Kansas. 67530

STATE OF Kansas, COUNTY OF Russell, ss.
Specter Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

(Signature) *[Signature]*
(Address) *[Address]*



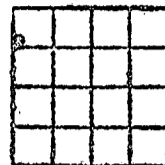
Subscribed and sworn to before me this 9th day of April, 1970
Elaine Hubbard
My commission expires November 14, 1970 Notary Public.

Company - SKELLY OIL CO.
Farm - E. E. Jensen No. 4

SEC. 34 T. 11 R. 19W
SW NW NW
990' fr NL, 330' fr WL, NW/4

Total Depth. 3633
Comm. 7-12-55 Comp. 7-25-55
Shot or Treated. 500 gal. acid 3630-33
Contractor. Claude Wentworth Drilling Co., Inc.
Issued. 12-3-55

County Ellis KANSAS



CASING:
8 5/8 @ 1420' w/ 580 sx cmt.
5 1/2 @ 3630' w/ 700 sx cmt.

Elevation. 2107 DF

Production Pot. 78 BOPD

Figures indicate Bottom of Formations.

surface soil, sand, rock, shale	150
sand & shale	700
shells & lime	1410
anhydrite	1450
shale; red bed & shells	1490
shale, shells & salt	2105
shale & lime	2995
lime	3325
light tan, fine crystalline lime	3328
lime	3331
light gray to tan, fine crystalline lime	3338
lime	3380
gray to tan, partly brown fine crystalline oolitic lime	3388
lime	3500
gray to tan oolitic lime	3503
lime	3522
light gray, fine crystalline dense lime	3526
lime	3549
light gray to tan fine crystalline oolitic lime	3554
lime & shale	3614
light green & light gray fine crystalline dolomite	3622
lime	3629
tan, brown & black fine to medium crystalline dolomite	3633
Total Depth	

TOPS:

Top Anhydrite	1404
Base Anhydrite	1450
Wellington	1784
Base Wellington	2062
Neva	2542
Tarkio	2890
Topeka	3109
Heebner	3305
Toronto	3320
Lansing	3348
Base K. C.	3573
Conglomerate	3599
Simpson	3605
Simpson dolomite	3614
Arbuckle	3628

DST #1: packer @ 3616, 28' anchor, open 1 hr. wk. bl. incr. to good thruout, rec. 90' OCM, IFP 0#, FFP 35#, BHP 1010#

Producing formation: Arbuckle 3630-33.

RECEIVED
STATE CORPORATION COMMISSION
FEB 10 1970
CONSERVATION DIVISION
Wichita, Kansas