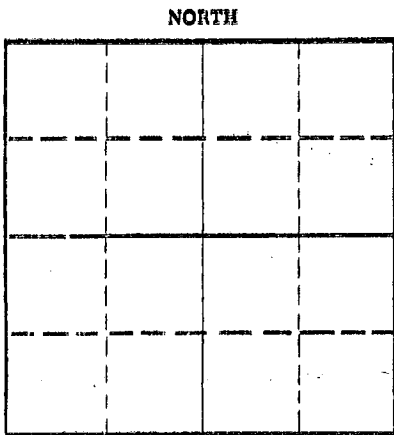


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Ellis County, Sec. 34 Twp. 11 Rge. 19 (E) W (W)
Location as "NE/CNWSW" or footage from lines NW SW NW
Lease Owner Specter Pipe & Supply, Company, Inc.
Lease Name E. E. Jensen Well No. 3
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 7-3-55 19
Application for plugging filed Feb. 7, 1970 19
Application for plugging approved Feb. 10, 1970 19
Plugging commenced March. 18, 1970 19
Plugging completed April. 4, 1970 19
Reason for abandonment of well or producing formation failure to produce profitably

If a producing well is abandoned, date of last production _____ 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well ~~John K. Ryan~~ Leo Massey
Producing formation Arbuckle Depth to top 3638 Bottom 3641 ft. Total Depth of Well 3740 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"OD	1428 ft.	none
				5 1/2"OD	3635 ft.	2915 feet

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged, back with sand to 3620--feet, dumped 5- sacks Cement.
Mudded hole up to 650 -feet, Set a Rock Bridge.
Dumped 3- yards Cement, Mudded hole up to 220--feet.
Dumped 3- yards Cement.

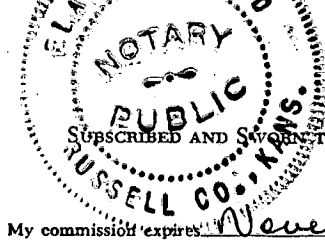
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APR 10 1970
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Lynch Casing Pulling, Company. No. 457
Address R.Rt.4 Great Bend, Kansas. 67530

STATE OF Kansas, COUNTY OF Russell, ss.
Specter Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well applied and that the same are true and correct. So help me God.

(Signature) [Signature]
Russell, Kansas (Address)

Subscribed and sworn to before me this 9th day of April, 1970



Elaine Hubbard
Notary Public.

My commission expires November 14, 1970

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

15-051-02341-0001
COPY

Company, SKELLY OIL CO.

Farm, E.E. Jensen

No. 3

SEC. 34 T. 11 R. 19W

NW SW NW

990' FSL, 330' FWL NW $\frac{1}{4}$

County Ellis

KANSAS

Total Depth. 3740' PB 3354' DEEPENING RECORD

Comm. 6-3-55

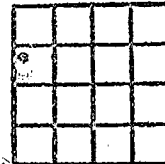
Comp. 7-3-55

Shot or Treated. Acid 500 gals. 3635-45, 500 gals 3641-45, 1000 gals.

Contractor. Claude Wentworth Drlg. Co., Inc.

3635-49'

Issued. 7-26-58



Elevation. 2118'

Production. 81 BOPD

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Wichita, Kansas

CASING:

8 5/8" 1428' w/550 sx cem.
5 1/2" 3635' w/200 sx cem.

Figures Indicate Bottom of Formations.

surface soil, rock, clay	215
shale	520
sand	665
shale, red bed	800
sd shale, shells	1000
sd lime	1070
shale, lime	1200
red bed, shells	1405
red bed, shale	1418
anhydrite	1455
red bed, shale, shells	1600
shale, shells	1950
lime, shale	2030
lime	2110
lime, shale	3118
lime	3634
dolomite	3646
SIM correction	3645
dolomite	3649
Total Depth	

Acid 1000 gal 3635-49
Oil show 3635-49

San Enns-Wallace Gamma Ray Survey.

Correction: 3646 Cable.
Measurement equals 3645
(SIM) DEEPENING RECORD:
Comm-11-9-57 Comp-12-14-57

Production - 197 BOPD	
gray & brown, fine xlyn dolomite	3653
Same with 10% green shale	3655
Same	3659
White, medium xlyn dolomite	3661
Gray and brown fine clyn dolomite	3669
Gray cherty dolomite w/some green shale	3690
Hrd gry cherty dolomite w/some oolitic chert	3700
Gray dolomite	3740
Total Depth	
PB	3354

TOPS:

anhydrite	1418
B/Anhydrite	1455
Wellington	1791
B/Wellington	1988
Topeka	3115
Heebner	3311
Toronto	3327
Lansing	3352
Conglomerate	3613
Simpson shale	3618
Simpson dolomite	3636
Arbuckle	3638

Acid Treatment #3 - Between 3640-3646' - 11/12/57, 500 gals acid & 15 BO

Acid Treatment #4 - Between 3640-3646' - 11/13/57, using 1500 gals. acid & 82 BO

Acid Treatment #5 - Between 3675-3680' - 11/24/57, w/300 gals. acid & 15 BO.

Acid Treatment #6 - Between 3664-3669' - 11/26/57, w/500 gals. acid & 15 BO

Acid Treatment #7 - Between 3657'-3659' - 11/30/57, w/300 gals. acid & 15 BO.

Acid Treatment #8 - Between 3642-3652' - 12/4/57, w/500 gals. acid & 14 BO.

Sand-Oil-Frac Treatment #1 - Between 3643-3652', Used 3,528 gals oil, 3600# sand, Maximum TP-6200#, FTP-5700#.

Acid Treatment #9 - Between 3430-3439' - 12/6/57, w/500 gals. acid & 86 BO.

Acid Treatment #10 - Between 3328-36' & 3342-45' - 12-7/57, w/500 gals. acid & 84 BO.

Acid Treatment #11 - Between 3328-36' & 3342-45' - 12/8/57, w/1500 gals. acid & 84 BO.

Acid Treatment #12 - Between 3328-36' & 3342-45', 12/9/57, w/2500 gals. acid & 84 BO.

DST #1: 3094-3126, open 1 hr., wk. bl. thruout, rec. 30' SOCM, IFP 30#, FFP 30#, BHP 190#.

DST #2: 3130-86, open 1 hr. fair bl. thruout, rec. 120' WCM, NO, IFP 55#, FFP 80#, BHP 1140#.

DST #3: 3318-48, open 1 hr. fair bl. inc. thruout, rec. 390' gas, 60' free oil, 60' HOCM, IFP 30#, FFP 55#, BHP 1090#.

DST #4: 3367-3426, open 1 hr., wl. bl. rec. 3' drlg. mud, no oil, no FP's BHP 30#.

Producing formation: Arbuckle 3635-49.

ETD 3637'

Acid 500 gals. 3635-45
" 500 " 3641-45

(OVER)

Company-Skelly Oil Co.
Farm - E.E. Jensen No. 3

15-051-02341-0001
COPY

Acid Treatemnt # 13 - Between 3115-3123',
12/10/57, w/79 BO & 500 gals. acid.

Acid Treatment # 14 - Between 3095-3102' -
12/11/57, w/500 gals. acid & 78 BO

Acid Treatment # 15 - Between 3095-3102' -
12/12/57, w/1500 gals. acid & 81 BO

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