

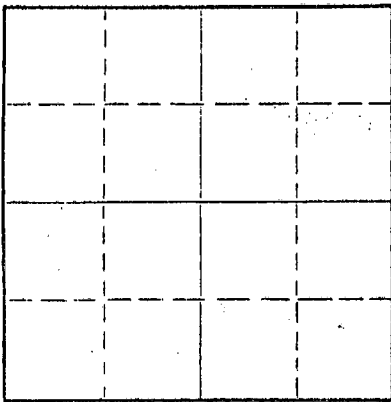
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

15-051-02340-0000  
Form CP-4

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Ellis County, Sec. 34 Twp. 11 Rge. 19W (E) (W)  
Location as "NE/CNW/SW" or footage from lines SE SW NW  
Lease Owner Specter Pipe & Supply, Company, Inc  
Lease Name E. E. JENSEN Well No. 2  
Office Address Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 8-30-53 19  
Application for plugging filed Feb. 7, 1970 19  
Application for plugging approved Feb. 10, 1970 19  
Plugging commenced March. 27, 1970 19  
Plugging completed April. 4, 1970 19  
Reason for abandonment of well or producing formation failure to produce profitably  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well ~~Charles Massey~~ Leo Massey  
Producing formation Arbuckle Depth to top 3568 Bottom 3571 Total Depth of Well 3584 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8" OD	1372 ft.	none
				5 1/2" OD	3567 ft.	2616 feet

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back with sand to 3550--feet, dumped 5- sacks Cement.  
Mudded hole up to 500- feet, Set a Rock Bridge.  
Finished filling hole up with Ready Mix.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 10 1970  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor LYNCH CASING PULLING, COMPANY NO. 457  
Address R.R.T. 4 GREAT BEND, KANSAS 67530

STATE OF Kansas, COUNTY OF Russell, ss.

Specter Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

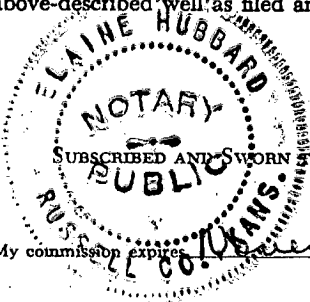
*[Handwritten Signature]*  
Russell, Kansas  
(Address)

Subscribed and sworn to before me this 9th day of April, 1970

Elaine Hubbard  
Notary Public.

My commission expires

November 14, 1970



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock,  
Wichita, Kansas

15-051-02340-0000  
**COPY**

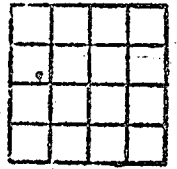
Company. SKELLY OIL COMPANY  
Farm. E. E. Jensen No. 2

SEC. 34 T. 11 R. 19W  
SE SW NW  
330' SL, 990' WL of NW/4

Total Depth. 3584  
Comm. 8-11-53 Comp. 8-30-53  
Shot or Treated.  
Contractor. Claude Wentworth Co. Inc.  
Issued. 11-7-53

County Ellis

KANSAS



Elevation. 2062 ft

Production. Pot. 152 bbls. oil

Figures indicate Bottom of Formations.

8 5/8" 1372' cem. w/500 sx. Left In 1016'  
5 1/2" 3567' cem. w/125 sx, Left In 2184'

CASING:

shale & rock	80
shale & shells	1210
shale, shells & rock	1362
Anhydrite	1372
Reamed 9" hole to 12 1/4"	
Anhydrite	1405
shale & shells	1860
salt & shale	1990
shale	2150
shale & shells	2320
lime	2415
lime & shale	2655
lime	2730
shale, lime	2920
lime	3555
chert, slghly wea.	3555
lime	3565
dolomite	3594
Total Depth	

Tops:	
Topeka	3022
Heebner shale	3250
Toronto	3267
Lansing	3292
Conglomerate	3555
Simpson shale	3562
Arbuckle	3568

Remarks:  
3053-3063, fair por. & saturation  
Ran Halliburton drill stem test,  
packer set at 3026, 37' anchor,  
open 30 minutes, weak blow for 6  
minutes, recovered 40' of drilling  
mud, no oil, BHP-800#

Oil: 3324-3330; 3369-3379;  
3568-3584

Acid Treatment:  
8-30-53 w/500 gals at 3567-84 Dowell, Inc.  
8-31-53 w/1000 " " 3567-84 " "

Producing Formation: Arbuckle lime  
3567-84.

Ran Lane-Wells Gamma Ray Survey

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FEB 10 1970  
CONSERVATION DIVISION  
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