



KANSAS CORPORATION COMMISSION 1048250  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058  
Name: American Warrior, Inc.  
Address 1: 3118 Cummings Rd  
Address 2: PO BOX 399  
City: GARDEN CITY State: KS Zip: 67846 +  
Contact Person: Scott Corsair  
Phone: ( 785 ) 398-2270  
CONTRACTOR: License # 33323  
Name: Petromark Drilling, LLC  
Wellsite Geologist: Jason Alm  
Purchaser: NCRA

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     S1OW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
04/12/2010    04/19/2010    06/11/2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 15-135-25043-00-00  
Spot Description: \_\_\_\_\_  
SE SW NW SW Sec. 32 Twp. 18 S. R. 21  East  West  
1,411 Feet from  North /  South Line of Section  
480 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Ness  
Lease Name: Schniepp-Margheim Well #: 1  
Field Name: DeWald North  
Producing Formation: Mississippian  
Elevation: Ground: 2129 Kelly Bushing: 2135  
Total Depth: 4225 Plug Back Total Depth: 4224  
Amount of Surface Pipe Set and Cemented at: 1374 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 24000 ppm Fluid volume: 400 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: American Warrior, Inc  
Lease Name: Strecker License #: 4058  
Quarter SW Sec. 6 Twp. 19 S. R. 21  East  West  
County: Ness Permit #: D19026

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanne Garrison Date: 12/17/2010

*Reid*



1048250

Operator Name: American Warrior, Inc. Lease Name: Schniepp-Margheim Well #: 1  
 Sec. 32 Twp. 18 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Dual Receiver Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1374	SMD	425	1/4# Flocele
Production	7.875	5.5	15.5	4224	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2200	SMD	150	1/4# Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4213.5-4223.5		

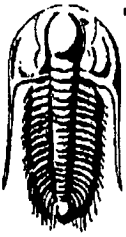
TUBING RECORD: Size: <u>2.375</u> Set At: <u>4212</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>06/11/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>5</u>	Water Bbls. <u>5</u> Gas-Oil Ratio _____ Gravity <u>39</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4213.5-4223.5</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Schniepp-Margheim 1
Doc ID	1048250

Tops

Anhydrite	1365	+770
Heebner	3597	-1462
Lansing	3645	-1510
BKC	3962	-1827
Pawnee	4044	-1909
Ft. Scott	4120	-1985
Cherokee	4137	-2002
Mississippian	4204	-2069
RTD	4225	-2090



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

American Warrior, Inc.  
 Garden City Ks 67846  
 PO Box 399  
 ATTN: Jason Alm

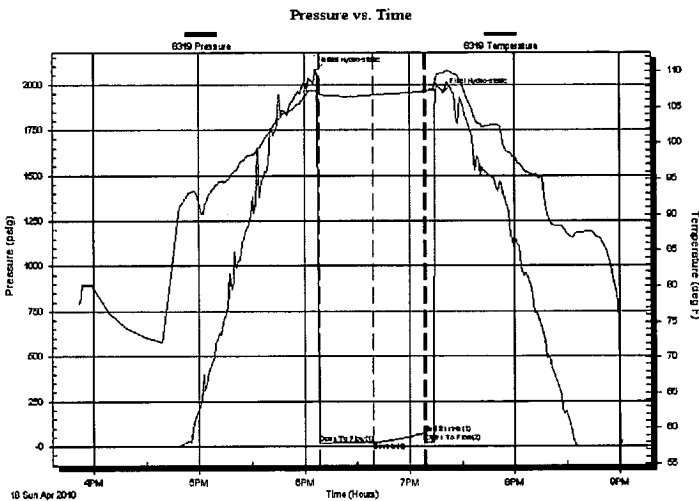
**Schniepp Morgheim#1**  
**Sec.32Twp18sRge21w**  
 Job Ticket: 38538      **DST#: 1**  
 Test Start: 2010.04.18 @ 15:51:54

## GENERAL INFORMATION:

Formation: **Cher. Sand**  
 Deviated: No      Whipstock:      ft (KB)  
 Time Tool Opened: 18:08:24  
 Time Test Ended: 21:02:24  
 Interval: **4135.00 ft (KB) To 4162.00 ft (KB) (TVD)**  
 Total Depth: 4162.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches      Hole Condition:  
 Test Type: Conventional Bottom Hole  
 Tester: Brett Dickinson  
 Unit No: 47  
 Reference Elevations: 2135.00 ft (KB)  
 2129.00 ft (CF)  
 KB to GR/CF: 6.00 ft

**Serial #: 8319      Inside**  
 Press@RunDepth: 20.96 psig @ 4139.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2010.04.18      End Date: 2010.04.18      Last Calib.: 2010.04.18  
 Start Time: 15:51:59      End Time: 21:02:23      Time On Btm: 2010.04.18 @ 18:06:24  
 Time Off Btm: 2010.04.18 @ 19:19:24

**TEST COMMENT:** IF-Weak surface blow died in 20min  
 ISI-No blow  
 FF-No blow



## PRESSURE SUMMARY

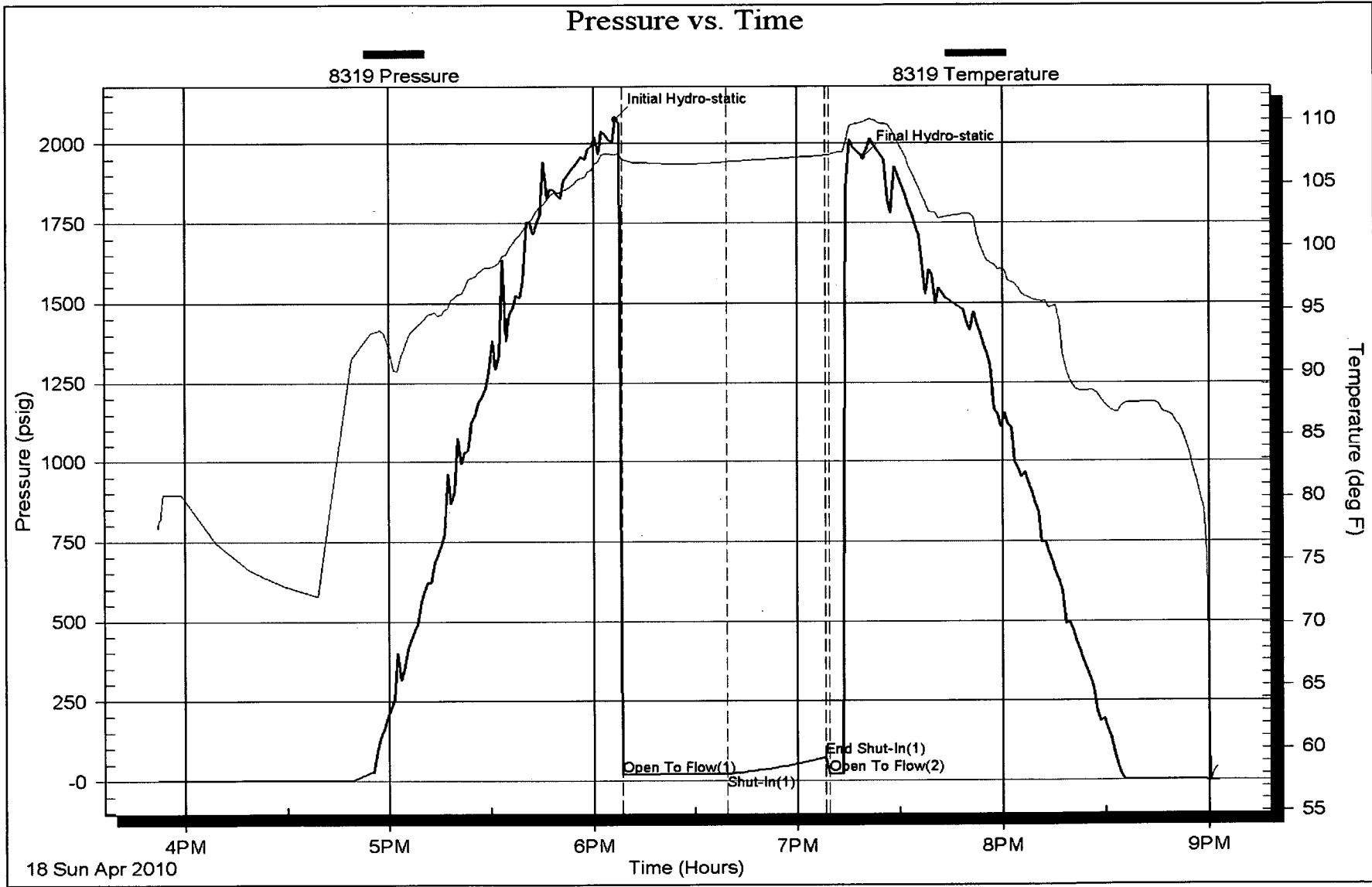
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2074.63	107.28	Initial Hydro-static
2	18.50	106.86	Open To Flow (1)
33	20.96	106.70	Shut-In(1)
62	73.44	107.20	End Shut-In(1)
63	20.97	107.25	Open To Flow (2)
73	1957.13	109.80	Final Hydro-static

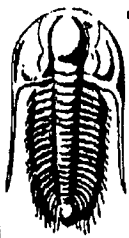
## Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.02

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

American Warrior, Inc.

Garden City Ks 67846  
PO Box 399

ATTN: Jason Alm

**Schniepp Morgheim#1**

**Sec.32Twp18sRge21w**

Job Ticket: 38539

**DST#: 2**

Test Start: 2010.04.19 @ 04:19:37

### GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:48:37

Time Test Ended: 11:47:07

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 47

Interval: **4212.00 ft (KB) To 4225.00 ft (KB) (TVD)**

Total Depth: 4225.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2135.00 ft (KB)

2129.00 ft (CF)

KB to GR/CF: 6.00 ft

**Serial #: 8319**

**Inside**

Press@RunDepth: 264.51 psig @ 4216.00 ft (KB)

Start Date: 2010.04.19

End Date: 2010.04.19

Start Time: 04:19:42

End Time: 11:47:06

Capacity: 8000.00 psig

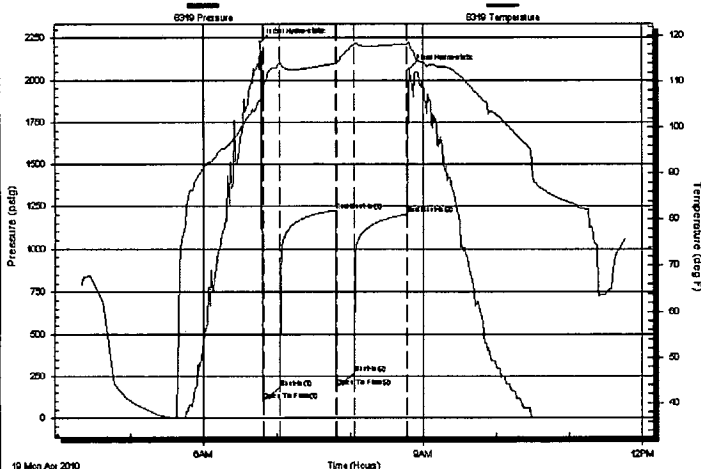
Last Calib.: 2010.04.19

Time On Btm: 2010.04.19 @ 06:46:37

Time Off Btm: 2010.04.19 @ 08:49:06

TEST COMMENT: IF-BOB in 4min  
IS- 4in blow  
FF-BOB in 4.5min  
FSI-1/2in blow

Pressure vs. Time



### PRESSURE SUMMARY

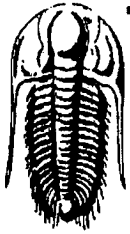
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2223.21	105.92	Initial Hydro-static
2	106.94	108.41	Open To Flow (1)
16	182.76	113.88	Shut-In(1)
62	1226.76	113.92	End Shut-In(1)
62	185.14	113.76	Open To Flow (2)
77	264.51	118.01	Shut-In(2)
121	1205.34	118.19	End Shut-In(2)
123	2065.77	118.50	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
60.00	MOCW 10%O 85%W 5%M	0.30
120.00	GOMCW 10%G 5%O 65%W 20%M	1.10
120.00	SGWCO 5%G 75%O 20%W	1.68
120.00	GMCO 20% 60%O 20%M	1.68
150.00	GO 25%G 75%O	2.10
0.00	290ft GIP	0.00

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Warrior, Inc.

**Schniepp Morgheim#1**

Garden City Ks 67846  
PO Box 399

**Sec.32Twp18sRge21w**

Job Ticket: 38539

**DST#: 2**

ATTN: Jason Alm

Test Start: 2010.04.19 @ 04:19:37

### Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 67.00 sec/qt  
Water Loss: 9.18 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 4600.00 ppm  
Filter Cake: inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: deg API  
Water Salinity: ppm

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	MOCW 10%O 85%W 5%M	0.295
120.00	GOMCW 10%G 5%O 65%W 20%M	1.100
120.00	SGWCO 5%G 75%O 20%W	1.683
120.00	GMCO 20% 60%O 20%M	1.683
150.00	GO 25%G 75%O	2.104
0.00	290ft GIP	0.000

Total Length: 570.00 ft      Total Volume: 6.865 bbl

Num Fluid Samples: 0

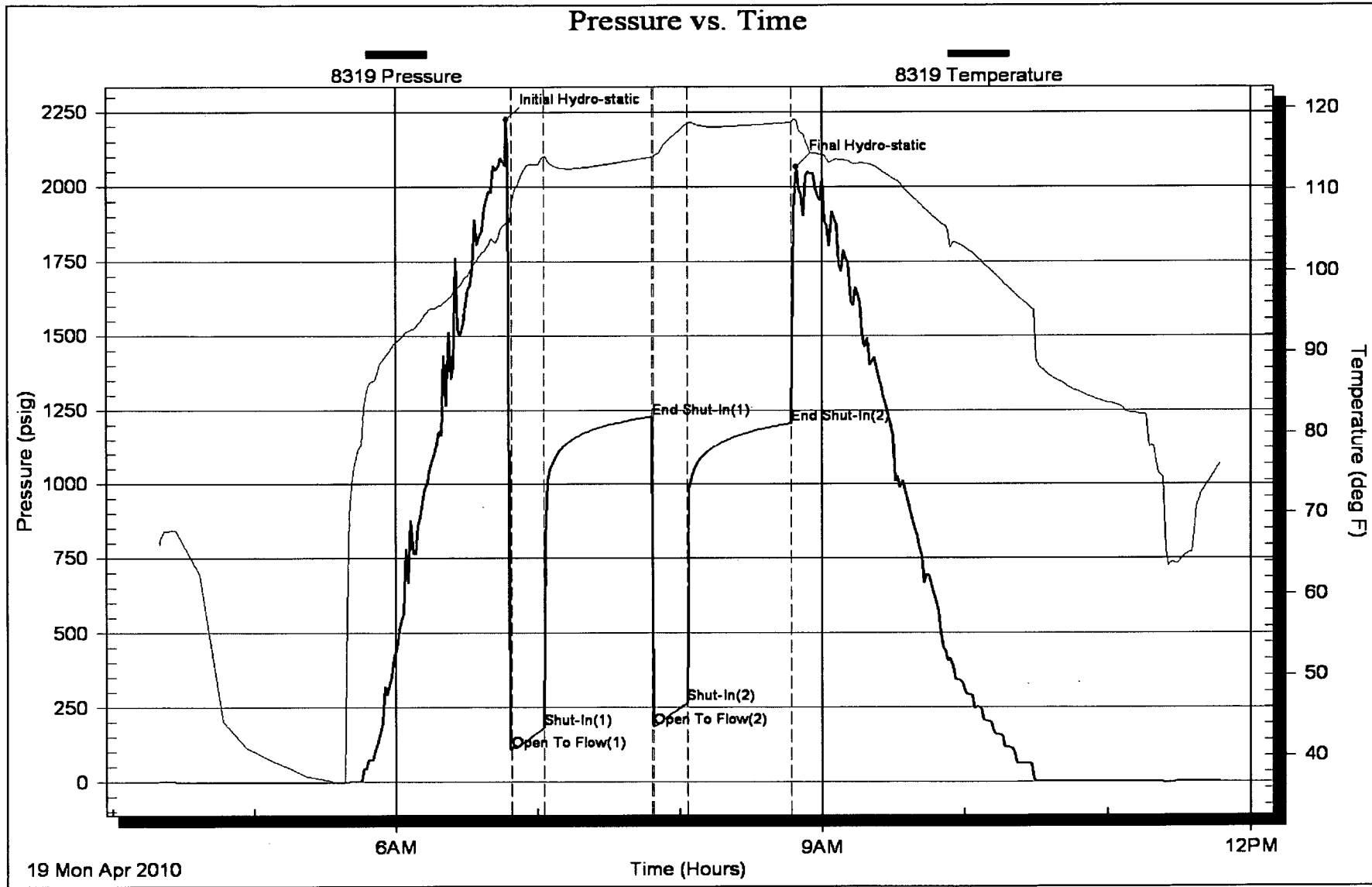
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

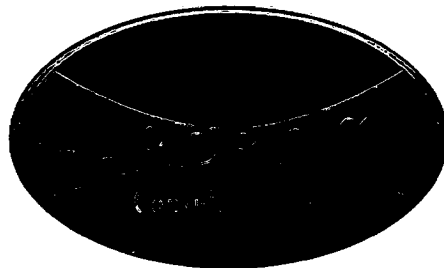
Recovery Comments:





# **Geological Report**

American Warrior, Inc.  
**Schniepp-Margheim #1**  
1411' FSL & 480' FWL  
Sec. 32 T18s R21w  
Ness County, Kansas



**American Warrior, Inc.**

## General Data

Well Data: American Warrior, Inc.  
Schniepp-Margheim #1  
1411' FSL & 480'FWL  
Sec. 32 T18s R21w  
Ness County, Kansas  
API # 15-135-25043-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: April 12, 2010

Completion Date: April 19, 2010

Elevation: 2129' Ground Level  
2135' Kelly Bushing

Directions: Bazine KS, intersection of Main St. and Hwy 96,  
South to Burgess St. East on Burgess across old  
bridge, South and East 3/4 mi., North into location.

Casing: 1372' 8 5/8" surface casing  
4224' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing, Inc. "Brett Dickinson"

Problems: None

Remarks: None

## Formation Tops

	<b>American Warrior, Inc.</b> <b>Schniepp-Margheim #1</b> <b>Sec. 32 T18s R21w</b> <b>1411' FSL &amp; 480' FWL</b>
<b>Formation</b>	
Anhydrite	1365', +770
Base	1399', +736
Heebner	3597', -1462
Lansing	3645', -1510
BKc	3962', -1827
Pawnee	4044', -1909
Fort Scott	4120', -1985
Cherokee	4137', -2002
Mississippian	4204', -2069
Osage	4211', -2076
RTD	4225', -2090

## Sample Zone Descriptions

- Cherokee Sand (4144', -2009):**      **Covered in DST #1**  
 Ss – Quartz, fine grained, well sorted, well rounded, fair cementation with poor to fair inter-granular porosity, light to good oil stain and saturation, show of free oil, light odor, fair to good cut fluorescents, 30 units hotwire.
- Mississippian Osage (4211', -2076):**      **Covered in DST #2**  
 Dolo – Δ – Fine sucrosic crystalline with good inter-crystalline and vuggy porosity, heavy chert, triptolitic, weathered with good vuggy porosity, light to heavy oil stain and saturation, good show of free oil, good odor, bright yellow cut fluorescents, 145 units hotwire.

**Drill Stem Tests**  
Trilobite Testing, Inc.  
"Brett Dickinson"

**DST #1**

**Cherokee Sand**

Interval (4135' - 4162') Anchor Length 27'

IHP	- 2074 #	
IFP	- 30" - W.S.B.	18-20 #
ISI	- 30" - Dead	73 #
FFP	- 10" - Dead	20 #
FHP	- 1957 #	
BHT	- 109°F	

Recovery: 5' Mud

**DST #2**

**Mississippian Osage**

Interval (4212' - 4225') Anchor Length 13'

IHP	- 2223 #	
IFP	- 15" - B.O.B. 4 min.	107-182 #
ISI	- 30" - Built to 4 in.	1226 #
FFP	- 15" - B.O.B. 4½ min.	185-265 #
FSI	- 30" - Built to ½ in.	1205 #
FHP	- 2065 #	
BHT	- 118°F	

Recovery:	290' GIP	
	150' CGO	Gravity: 40° API
	120' MGO	60% Oil
	120' SGWCO	75% Oil, 20% Water
	120' GOMCW	5% Oil, 65% Water
	60' MOCW	10% Oil, 85% Water

## Structural Comparison

	American Warrior, Inc. Schniepp-Margheim #1 Sec. 32 T18s R21w 1411' FSL & 480' FWL	D N B Drilling, Inc. Schniepp #1 Sec. 32 T18s R21w 2590' FNL & 2640' FEL		American Warrior, Inc. Schniepp #1-32 Sec. 32 T18s R21w 2300' FSL & 810' FWL	
<b>Formation</b>					
Anhydrite	1365', +770	1351', +771	(-1)	1359', +773	(-3)
Base	1399', +736	NA	NA	1395', +734	(-2)
Heebner	3597', -1462	3582', -1460	(-2)	3588', -1459	(-3)
Lansing	3645', -1510	3627', -1505	(-5)	3635', -1506	(-4)
BKc	3962', -1827	NA	NA	3954', -1821	(-6)
Pawnee	4044', -1909	NA	NA	4036', -1907	(-2)
Fort Scott	4120', -1985	4103', -1981	(-4)	4114', -1985	FL
Cherokee	4137', -2002	NA	NA	4131', -2002	FL
Mississippian	4204', -2069	4195', -2073	(+4)	4195', -2066	(-3)
Osage	4211', -2076	4199', -2077	(+1)	4209', -2080	(+4)

## Summary

The location for the Schniepp-Margheim #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Schniepp-Margheim #1 well.

## Recommended Perforations

**Primary:**

Mississippian Osage

(4211' – 4219')

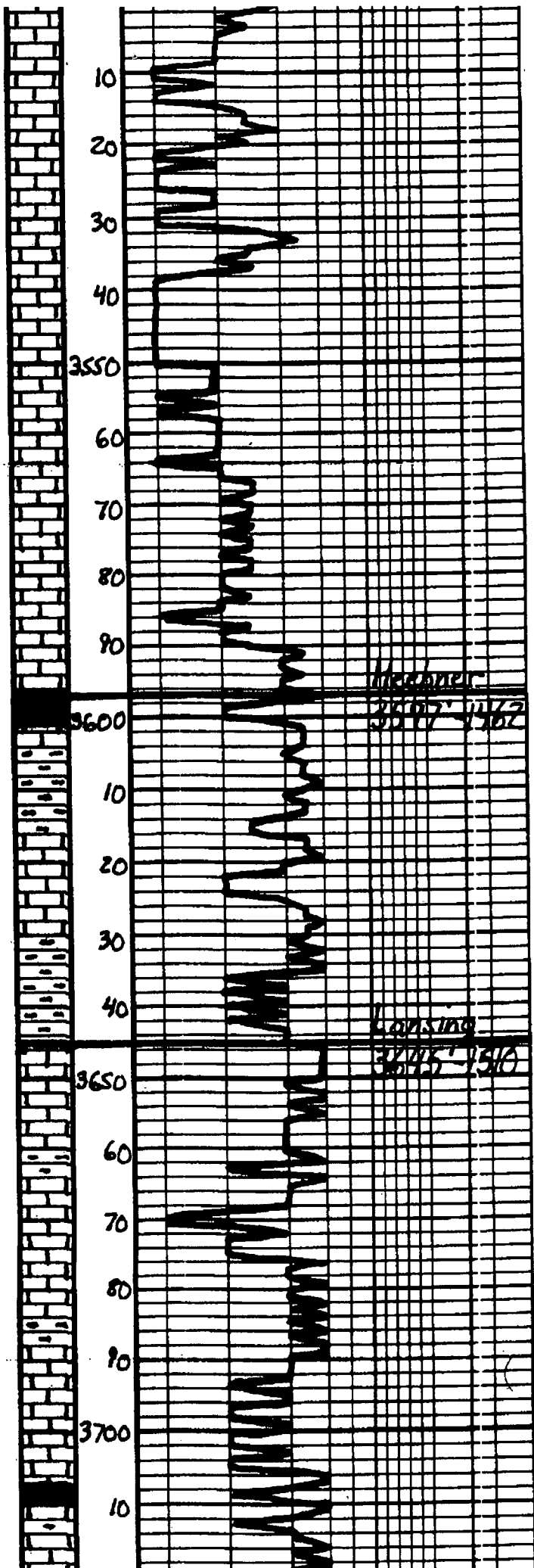
DST #2

Respectfully Submitted,

Jason Alm  
Hard Rock Consulting, Inc.

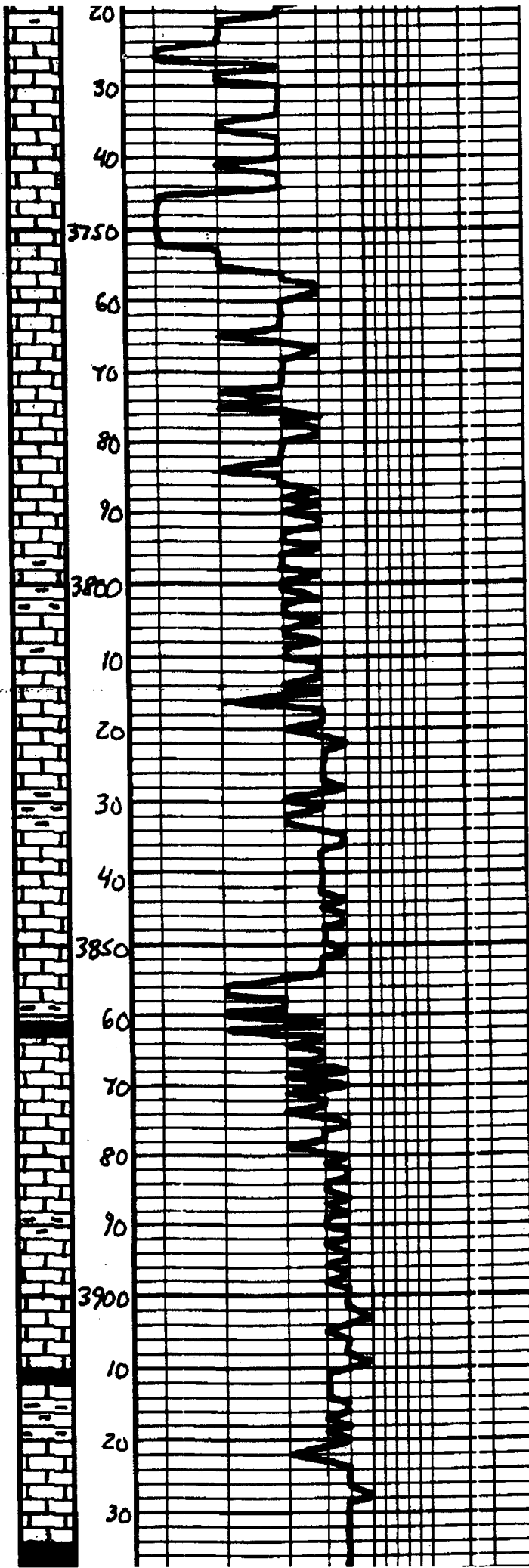






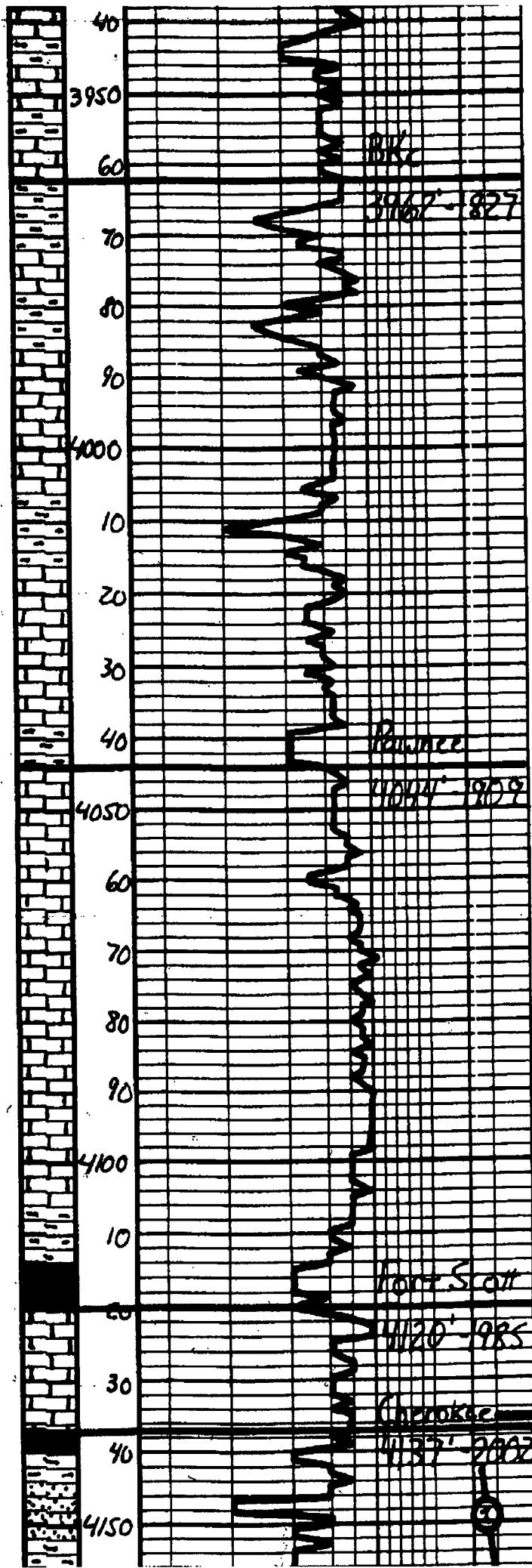
15- Tan. Lt. Gray. Ea. ala. St. fossil, Bacteria	Geo on location 10:00 p.m. 4-16-2010
Ls-ala	
Ls- Tan. Lt. Gray. Ea. ala. Fossil, Bacteria	
Ls-ala, Chalky	
Ls-ala	
Ls- Tan. Lt. Gray. Ea. S. color St. fossil, Moll., Tril.	
Sh- Blk. Lath., Fossil	
Sh- Gray. Blue-green	
Ls- Off-white Lt. Gray. Ea. x-lath Fossil, Moll., Tril., P. Bacteria	
Sh- Gray. Blue-green	
Ls- Tan. Lt. Gray. Ea. S. color St. fossil, Moll., Tril.	
Sh- Gray. Blue	
Ls- Off-white Lt. Gray. Ea. x-lath Fossil, Moll., Tril., P. Bacteria	
Ls-ala, Mottled, Tril.	
Sh- Gray. Blue	
Ls- Off-white Lt. Gray. Ea. x-lath Fossil, Moll., Tril., P. Bacteria	
Mud Vis. 4.5 Wt. 8.8	
Sh- Dark Gray. Blk.	





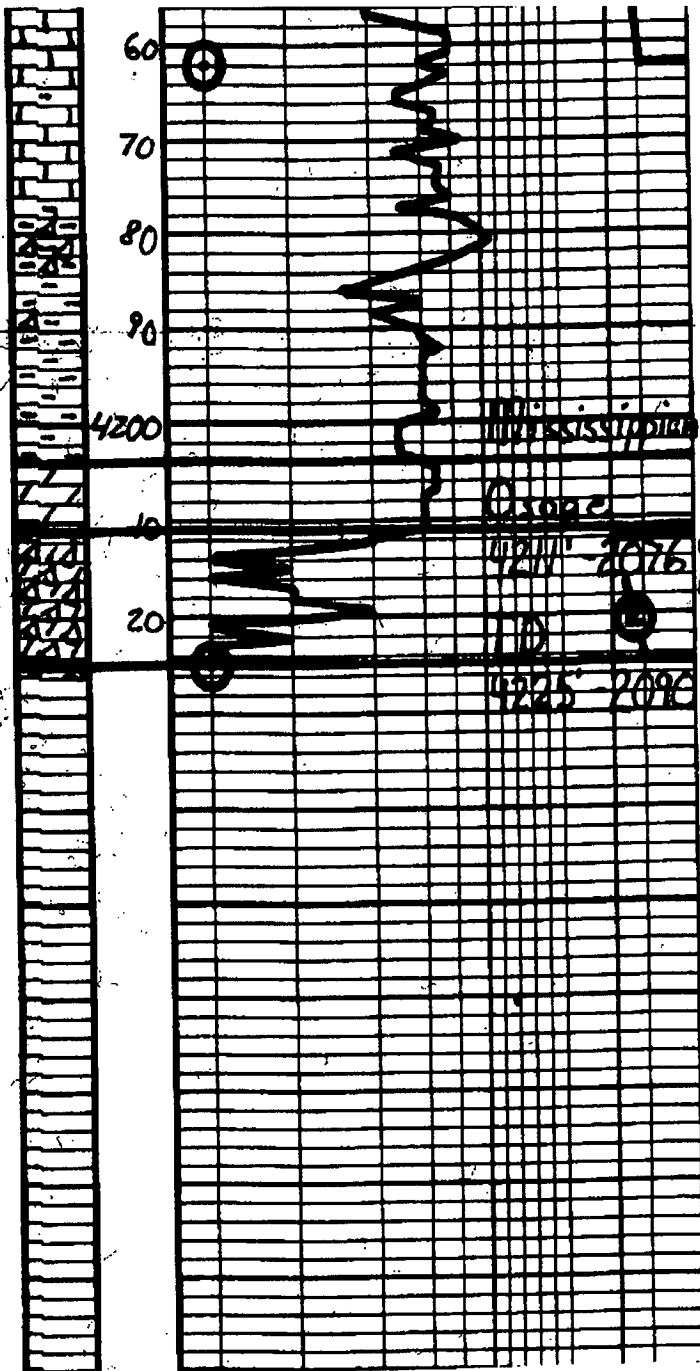
Ls. Tan. Lt. gray, Early Fossiliferous, with fossils com. of. Barren	
Ls. ala. w/pear com. of. Barren	
Ls. (D/S) Lt. gray, Early Fossiliferous, with fossils Barren	
Ls. ala. w/pear com. of. Barren	
Ls. ala	
Ls. (D/S) Lt. gray, Early Fossiliferous, with fossils Barren	
Sh. Dark gray - gray	
Ls. Tan. Lt. gray, Early Fossiliferous, with fossils Barren	
Sh. Gray - Ben	
Ls. Tan. Lt. gray, Early Fossiliferous, with fossils Barren	
Ls. ala	
Sh. Dark gray - gray	
Ls. Tan. Lt. gray, Early Fossiliferous, with fossils Barren	
Ls. ala, D/S	
Sh. Gray - Ben	
Ls. Tan. Lt. gray, Early Fossiliferous, with fossils Barren	
Sh. Dark gray - Blk	
Ls. Tan. Lt. gray, Early Fossiliferous, with fossils Barren	
Sh. Dark gray - Blk	
Ls. Tan. Lt. gray, Early Fossiliferous, with fossils Barren	
Sh. Dark gray - Blk	

Mud  
Vis. 47  
WB. 9.0



Sh. Gay. Ben	
Ls. Tan. Lt. Gray. Subcl. DMS	
Ls. alq	
Sh. Gay. Ben. Gas	
Sh. alq	
Ls. Tan. Lt. Gray. St. Matlack. Subcl. St. Whit	
Ls. alq	
Sh. Gay. Utk. Gray. Ben	
Ls. Tan. Lt. Gray. St. Matlack. En. Subcl. DMS. St. Whit	
Ls. alq	
Sh. Utk. Gray. Gas	
Ls. Tan. Lt. Gray. Subcl. DMS. St. Whit. Gas	
Ls. Lt. Gray. Subcl. DMS	
Ls. alq	
Ls. Gray. Subcl. DMS "Wht"	
Mud Vis. SG Wt. 90	
Sh. Utk. Gray	
Sh. BK. Cash	
Ls. Tan. Gray. Subcl. alq. En. Subcl. DMS. Mostly Gas	
Sh. Utk. Gray	
SS. Gas. En. Gas. Well Rounded Well Sorted. Fairly Laminate. Well Sorted. Mostly DMS. Gas. All st. sub. SS. Lt. DMS. Gas. Gas. Lt. Blue.	
30	

**DST #1**  
 Cherokee Sand  
 4135' - 4162'  
 30" - 30" - 10"  
 IH 2074#  
 IF 18,20#  
 W.S.D.  
 ISI 73#  
 Dead  
 FF 20#  
 Dead  
 FH 1957#  
 RNT 1090F



15. Top. Co. - Middle Substa.  
 DNS  
 1.5. Tanalt. Co. Substa. DNS  
 15. Middle. East. Substa. - Vel.  
 Fwy. Road. DNS Co. Basin  
 15. Top. Co. Fwy. Co. Basin  
 Basin  
 15. Top. Co. - Middle Substa.  
 DNS  
 15. Top. Co. - Middle Substa. - Vel.  
 Fwy. Road. DNS Co. Basin  
 15. Top. Co. Fwy. Co. Basin  
 Basin  
 15. Top. Co. - Middle Substa.  
 DNS  
 15. Top. Co. - Middle Substa. - Vel.  
 Fwy. Road. DNS Co. Basin  
 15. Top. Co. Fwy. Co. Basin  
 Basin

Recovery	5' Mud
<b>DST#2</b>	
Mississippi	
4212' - 4225'	
15" - 30" 15" - 20"	
SH	2234
IF	107-1224 808 4 1/2 min
ISL	1254 Built to 4 in.
FP	185-2654 808 4 1/2 min
FBI	12054 Built to 1/2 in.
FH	20654
BHT	1184
Recovery	570' TP
	290' 63P
	150' 660
	120' 1160
	100' 1250
	80' 1340
	60' 1430
	40' 1520
	20' 1610
	0' 1700
	1700, 2536 min
Respectfully,	
Jason L.	
4-20-10	



CHARGE TO: American Warrior  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
18449

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>Schniepp Margheim</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>4-13-10</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Petro Mark Oil Co.</u>	RIG NAME/NO. <u>1</u>	SHIPPED VIA	DELIVERED TO <u>Bearna</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement 8 3/4 Casing</u>	WELL PERMIT NO.	WELL LOCATION <u>Bearna 25, 1W, AN, Y4EN</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE Trk # 114	20	mi			5.00	100	00
5760		1			Pump Charge Deep Surface	1	lea			1100.00	1100	00
221		1			Liquid KCL	2	gal			25.00	50	00
281		1			Mud Flush	500	gal			1.00	500	00
409		1			Turbolizer	4	ea	8 3/4		90.00	360	00
410		1			Top Plug	1	ea	8 3/4		100.00	100	00
412		1			Baffle Plate	1	ea	8 3/4		100.00	100	00
330		1			Swift Multi-Density Standard	425	skt			15.00	6375	00
276		1			Flare	106	lbs			1.50	159	00
290		1			D-Air	4	gal			35.00	140	00
581		1			Service Charge Cement	425	skt			1.50	637	50
583		1			Drayage	422	lbs			1.00	422	96

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Buddie  
 DATE SIGNED 4-13-10 TIME SIGNED 2000  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	10044.46
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corson APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-13-10 PAGE NO.

CUSTOMER American Warrior WELL NO. 1 LEASE Schniepp-Murkin JOB TYPE Cement 8 5/8 Casing TICKET NO. 18449

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							On location 8 5/8 23# Cont. 1, 5, 11, 24 TD-1376 TP-1376 ST-4264'
	2145							Start 8 5/8 Casing
	2330							Break Circulation
	2350	674	32	✓			200	Pump Mud Flush & KCL Flush
	2355	6		✓			200	Start Cement 125 sks @ 11.8 spgs
		6	59	✓			200	Cement 150 sks @ 12.5 spgs
		6	116	✓			150	Cement 100 sks @ 13.5 spgs
		6	147	✓			150	Cement 50 sks @ 14.5 spgs
			160					Shut Down - Release Plug
	0025	674		✓			150	Start Displacement
		674	46.5				300	Cement to Surface 80 sks to pit
	0045		88.3				500	Land Plug - Shut in
								Wash Truck
	0115							Job Complete Thank you Brett, Dave + Jason



CHARGE TO: American Warrior  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
**17877**  
 PAGE 1 OF 2

SERVICE LOCATIONS: 1. Ness City KS  
 WELL/PROJECT NO.: 1 LEASE: Schniepp, Margheim COUNTY/PARISH: Ness STATE: KS CITY: Ness City DATE: 4-19-10 OWNER:  
 2. TICKET TYPE:  SERVICE  SALES CONTRACTOR: Retro-Mark Drilling Co. RIG NAME/NO.: 1 SHIPPED VIA: Barine DELIVERED TO: Barine ORDER NO.:  
 3. WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: Cement 5k Casing WELL PERMIT NO.: WELL LOCATION: Barine 2S, 1E, 1N, VTE North  
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE Trk# 114	25	mi		5.00	125.00
578		1			Pump Charge Longstring	1	ea		1400.00	1400.00
221		1			Liquid KCL	2	gal		25.00	50.00
281		1			Mud Flush	500	gal		1.00	500.00
402		1			Centralizer	5	ea		55.00	275.00
403		1			Cement Basket	1	ea		200.00	200.00
406		1			Latch Down Plug + Baffle	1	ea		225.00	225.00
407		1			Insert Float Shoe w/Antofill	1	ea		275.00	275.00
419		1			Rotating Head Rental	1	ea		150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 X: [Signature]  
 DATE SIGNED: 4-19-10 TIME SIGNED: 1900 RPM

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2975.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Page #2	3998.50
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR: Brett Corsair APPROVAL: [Signature]  
 Thank You!





PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17877

CUSTOMER American Warrior WELL Schrippers-Margheim DATE 4-19-10 PAGE 2 OF 2

325	1		Standard Cement 4A2	125 sks	12 <sup>00</sup>	210000
276	1		Flocele	144 lbs	1 <sup>50</sup>	6600
283	1		Salt	900 lbs	0 <sup>15</sup>	13500
284	1		Calceal	8 sks	30 <sup>00</sup>	24000
290	1		D-Air	2 yd	35 <sup>00</sup>	7000
292	1		Holad 322	125 lbs	7 <sup>00</sup>	87500

581	1		SERVICE CHARGE		1 <sup>50</sup>	262.50
582	1		TOTAL WEIGHT	18319	LOADED MILES	25
					TON MILES	25000

3998.50

JOB LOG

SWIFT Services, Inc.

DATE 4-19-10 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 1 LEASE Schniepp-Marghin JOB TYPE Cement 5 1/2 Casing TICKET NO.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							On Location 5 1/2 15.5# TD-4225 Cent. 1,2,3,4,80 TP-4227 Basket-5 PS-4224 SJ-43
	1905							Start 5 1/2 Casing
	2100							Break Circulation
	2156	6 3/4	32	✓			250	Pump Mud flush + KCL Flush
	2155	3	7	✓				Plug Rat Hole 30sks
	2700	4 1/2		✓			250	Start Cement 145 sks @ 16.5 ppg
			35				-	Shut Down - Release Plug - Wash Pump Lines
	2215	6 3/4		✓			200	Start Displacement
		6 3/4	75				300	Lift Cement
							900	Max Lift
	2230		99.5				1500	Land Plug - Release - Held
								Wash Truck
	2300							Job Complete
								Thank you Brett, Dave





CHARGE TO: American Wardrobe, Inc.  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET  
**17887**

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>Schniepp-Margheim</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>4-27-10</u>	OWNER
2.	TICKET TYPE: <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA <u>Passive</u>	DELIVERED TO	ORDER NO.	
3.	WELL TYPE <u>D-1</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Connect Between 8" X 5 1/2"</u>	WELL PERMIT NO.	WELL LOCATION <u>Box - 25, E, IN, GEN-1</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 114	10				5.00	50.00
577		1			Pump Charge	1				850.00	850.00
581		1			Service Charge Cement	150				1.50	225.00
582		1			Minimum Drillage Charge	1				250.00	250.00
330		1			Swift Multi-Density Standard	150				15.00	2250.00
276		1			Flare	8				7.125	57.00
290		1			D-Air	2				35.00	70.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott  
 DATE SIGNED 4-27-10 TIME SIGNED 11:00 8:00 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3752.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 5.3%	125.98
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3877.98
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-27-10 PAGE NO.

CUSTOMER American Wellco WELL NO. LEASE Schrieff-Morgan-Kendal Oil Co. #8A5K2 JOB TYPE Cement Grouting TICKET NO. 17887

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							On Location 8 1/2" x 8 7/8"
	1605			✓				500 Pressure 5 1/2" casing Shut in
	1605	3		✓				200 Take Injection Rate
	1610	3		✓				300 Cement 75 sks @ 13.5 ppg
		3	23	✓				300 Cement 75 sks @ 12.2 ppg
	1625		55	✓				300 Shut Down as Shut in
								Wash Truck
	1625							Job Complete
								Thank you Kurt, Duane + Rob