



KANSAS CORPORATION COMMISSION 1048306
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

05/19/2010 05/27/2010 06/30/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-135-25036-00-00

Spot Description: _____

NW SW NE SE Sec. 31 Twp. 18 S. R. 21 East West
1,655 Feet from North / South Line of Section
1,080 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: Glenn Well #: 1-31

Field Name: DeWald North

Producing Formation: Mississippian

Elevation: Ground: 2124 Kelly Bushing: 2130

Total Depth: 4235 Plug Back Total Depth: 4234

Amount of Surface Pipe Set and Cemented at: 1379 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 22000 ppm Fluid volume: 80 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: American Warrior, Inc

Lease Name: Strecker License #: 4058

Quarter SW Sec. 06 Twp. 19 S. R. 21 East West

County: Ness Permit #: D19026

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
- ALT I II III Approved by: Deanne Garrison Date: 12/17/2010

Reid



1048306

Operator Name: American Warrior, Inc. Lease Name: Glenn Well #: 1-31
 Sec. 31 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Dual Receiver Cement Bond			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1379	SMD	450	1/4# Flocele
Production	7.875	5.5	15.5	4234	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2200	SMD	150	1/4# Flocele
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4224-4234		

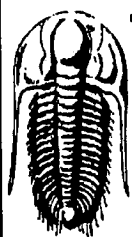
TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>4220</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>06/30/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4224-4234</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Glenn 1-31
Doc ID	1048306

Tops

Anhydrite	1378	+752
Heebner	3592	-1462
Lansing	3638	-1508
BKC	3959	-1829
Pawnee	4042	-1912
Ft. Scott	4122	-1992
Cheorkee	4141	-2011
Mississippian	4210	-2080
RTD	4235	-2105



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior
 PO Box 399
 Garden City, KS 67846
 ATTN: Jason Alm

Glenn #1-31
31-18s-21w/Ness
 Job Ticket: 38664 **DST#: 1**
 Test Start: 2010.05.25 @ 16:47:40

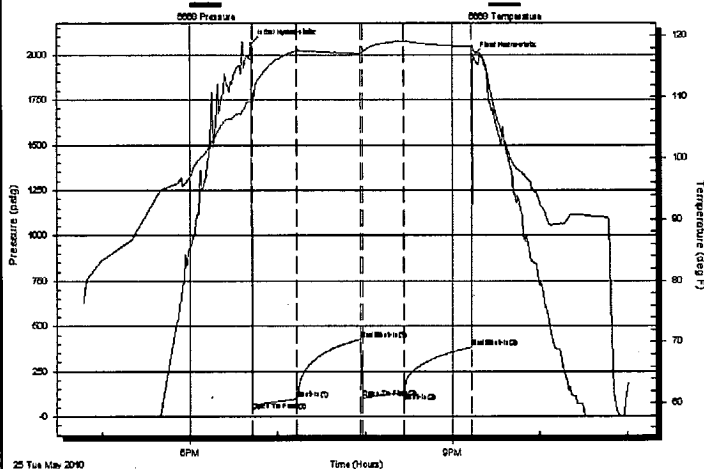
GENERAL INFORMATION:

Formation: **Cherokee Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:43:10
 Time Test Ended: 23:01:10
 Test Type: Conventional Bottom Hole
 Tester: Tyson Flax
 Unit No: 44
 Interval: **4136.00 ft (KB) To 4160.00 ft (KB) (TVD)**
 Total Depth: 4160.00 ft (KB) (TVD)
 Reference Elevations: 2129.00 ft (KB)
 2124.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good
 KB to GR/CF: 5.00 ft

Serial #: 6668 Inside
 Press@RunDepth: 128.99 psig @ 4137.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.05.25 End Date: 2010.05.25 Last Calib.: 2010.05.25
 Start Time: 16:47:41 End Time: 23:01:10 Time On Btm: 2010.05.25 @ 18:42:10
 Time Off Btm: 2010.05.25 @ 21:14:40

TEST COMMENT: IFF-Fair blow built to 10"
 ISI-no blow back
 FFF-Weak blow built to 8"
 FSI-no blow back

Pressure vs. Time



PRESSURE SUMMARY

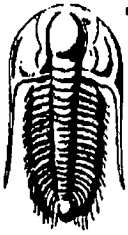
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2060.78	109.18	Initial Hydro-static
1	31.73	108.96	Open To Flow (1)
32	96.41	117.57	Shut-In(1)
75	426.98	117.09	End Shut-In(1)
76	101.71	117.25	Open To Flow (2)
105	128.99	119.13	Shut-In(2)
152	382.38	118.24	End Shut-In(2)
153	1993.42	117.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	MW 90%W,10%M	0.59
110.00	SOCMW 5%O,75%W,20%M	1.56
20.00	CO	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

Glenn #1-31
31-18s-21w/Ness
Job Ticket: 38664 **DST#: 1**
Test Start: 2010.05.25 @ 16:47:40

Mud and Cushion Information

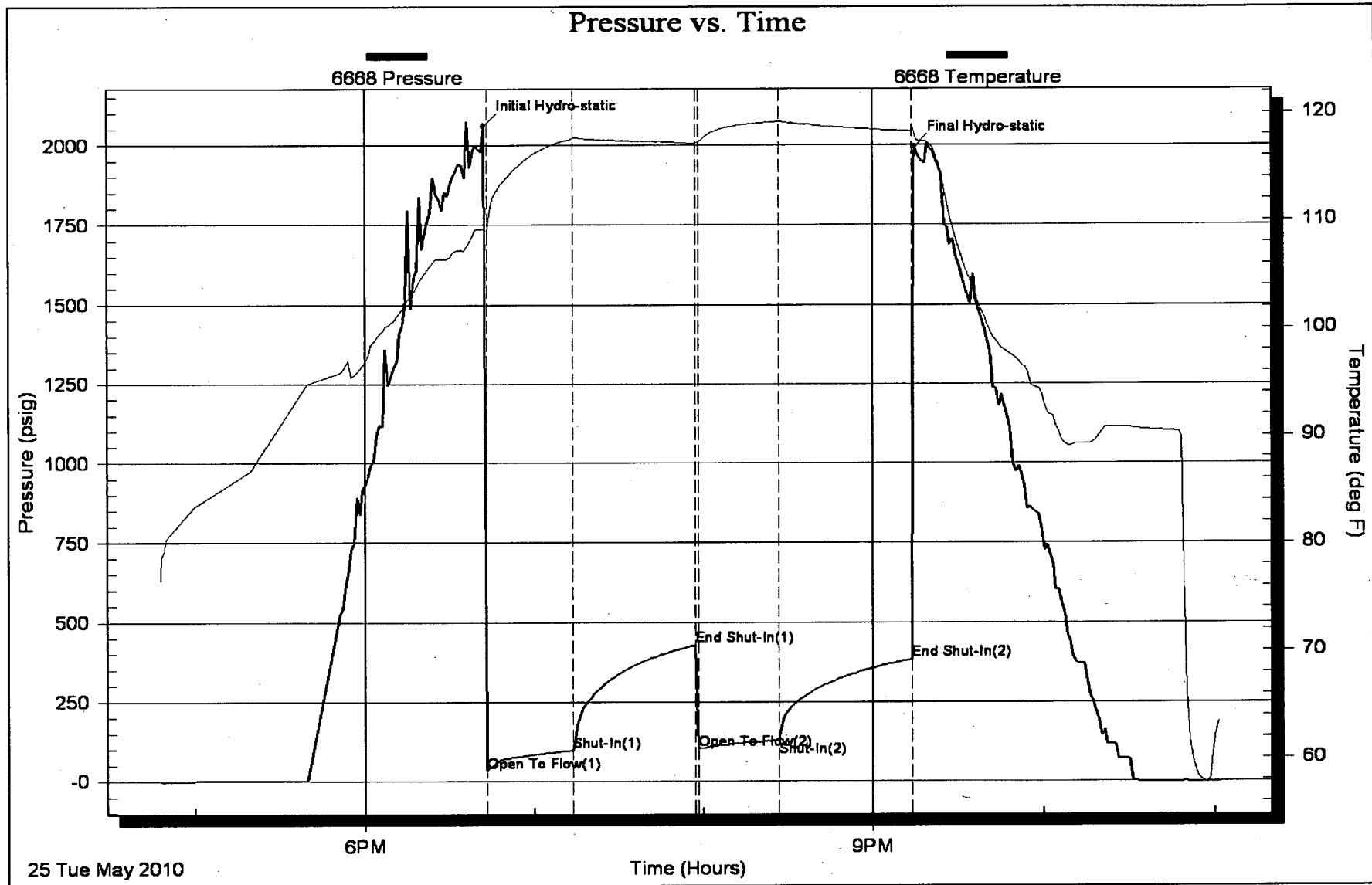
Mud Type: Gel Chem	Cushion Type:	Oil API: 37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 32000 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.79 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 6500.00 ppm		
Filter Cake: inches		

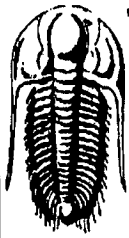
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MW 90%W,10%M	0.590
110.00	SOCMW 5%O,75%W,20%M	1.559
20.00	CO	0.284

Total Length: 250.00 ft Total Volume: 2.433 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

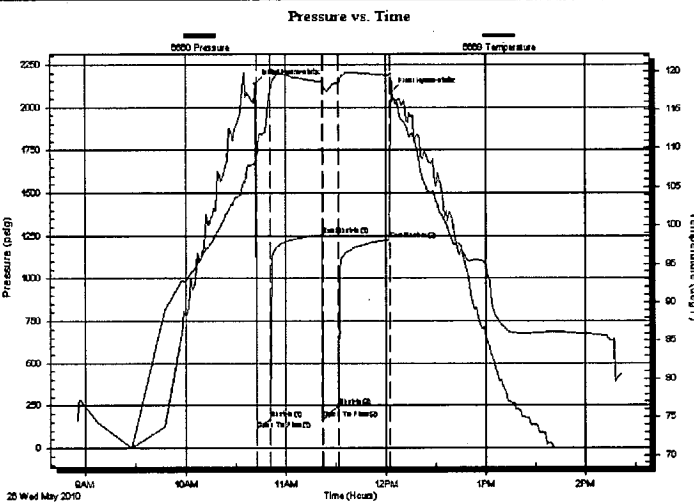
Glenn #1-31
31-18s-21w/Ness
Job Ticket: 38665 **DST#: 2**
Test Start: 2010.05.26 @ 08:55:37

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 10:42:37
Time Test Ended: 14:22:37
Interval: **4225.00 ft (KB) To 4232.00 ft (KB) (TVD)**
Total Depth: **4232.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Tyson Flax**
Unit No: **44**
Reference Elevations: **2129.00 ft (KB)**
2124.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6668 **Inside**
Press@RunDepth: **246.76 psig @ 4226.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.05.26** End Date: **2010.05.26** Last Calib.: **2010.05.26**
Start Time: **08:55:38** End Time: **14:22:37** Time On Btm: **2010.05.26 @ 10:42:07**
Time Off Btm: **2010.05.26 @ 12:03:37**

TEST COMMENT: IFP-BOB in 3 min
ISI-blow back built to 8"
FFP-BOB in 2.75 min
FSI-blow back built to 5"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2139.82	108.57	Initial Hydro-static
1	110.86	108.52	Open To Flow (1)
9	170.58	117.69	Shut-In(1)
40	1254.94	118.62	End Shut-In(1)
41	170.21	118.23	Open To Flow (2)
50	246.76	118.46	Shut-In(2)
80	1228.11	119.46	End Shut-In(2)
82	2090.26	117.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
570.00	GCO 10%G,90%O	6.97
0.00	420' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior

Glenn #1-31

PO Box 399
Garden City, KS 67846

31-18s-21w/Ness

Job Ticket: 38665

DST#: 2

ATTN: Jason Alm

Test Start: 2010.05.26 @ 08:55:37

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

40 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbf

Water Loss: 11.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
570.00	GCO 10%G,90%O	6.969
0.00	420' GIP	0.000

Total Length: 570.00 ft Total Volume: 6.969 bbl

Num Fluid Samples: 0

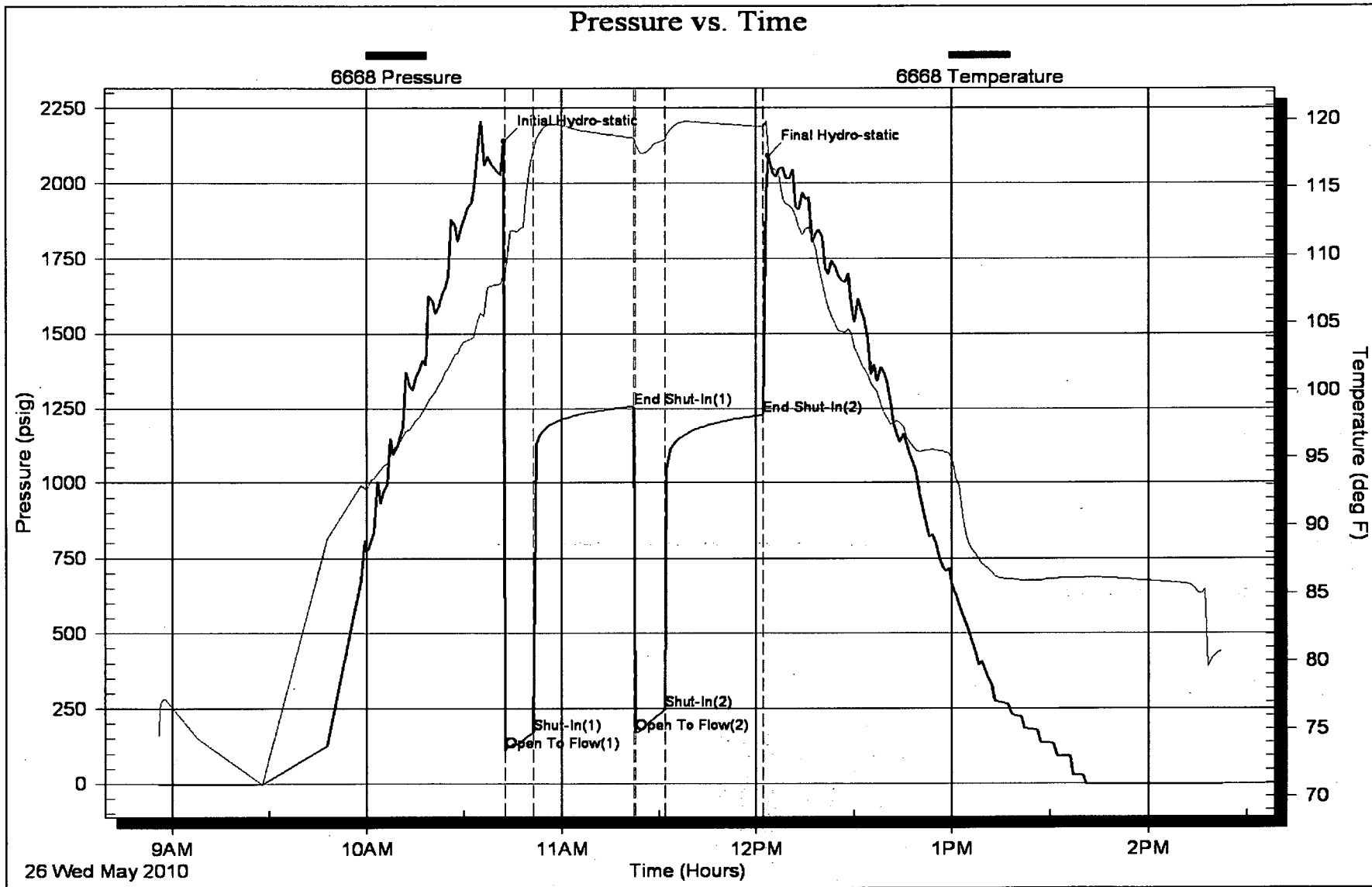
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Geological Report

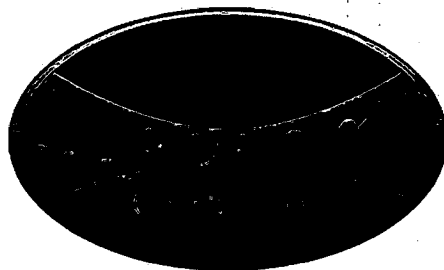
American Warrior, Inc.

Glenn #1-31

1655' FSL & 1030' FEL

Sec. 31 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Glenn #1-31
1655' FSL & 1030' FEL
Sec. 31 T18s R21w
Ness County, Kansas
API # 15-135-25036-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: May 19, 2010

Completion Date: May 27, 2010

Elevation: 2124' Ground Level
2130' Kelly Bushing

Directions: Bazine KS, intersection of Main St. and Hwy 96,
South to Burgess St. East on Burgess across old
bridge, South and East 1/2 mi., North into location.

Casing: 1394' 8 5/8" surface casing
4234' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing, Inc. "Brett Dickinson"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Glenn #1-31 Sec. 31 T18s R21w 1655' FSL & 1030' FEL
Anhydrite	1378', +752
Base	1412', +718
Heebner	3592', -1462
Lansing	3638', -1508
BKc	2959', -1829
Pawnee	4042', -1912
Fort Scott	4122', -1992
Cherokee	4141', -2011
Mississippian	4210', -2080
Osage	4220', -2090
RTD	4235', -2105

Sample Zone Descriptions

- Cherokee Sand (4146', -2016):** **Covered in DST #1**
 Ss – Quartz, fine grained, well sorted, well rounded, fair cementation with fair inter-granular porosity, light to fair oil stain and saturation, show of free oil, light odor, fair to good cut fluorescents, 21 units hotwire.
- Mississippian Osage (4220', -2090):** **Covered in DST #2**
 Dolo – Δ – Fine to medium sucrosic crystalline with good vuggy porosity, heavy chert, triptolitic, heavily weathered with good vuggy porosity, fair to good oil stain and saturation, good show of free oil, strong odor, bright yellow cut fluorescents, 50 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Brian Fairbanks"

DST #1

Cherokee Sand

Interval (4136' - 4160') Anchor Length 24'

IHP	- 2061 #	
IFP	- 30" - Built to 10 in.	32-96 #
ISI	- 45" - Dead	427 #
FFP	- 30" - Dead	102-129 #
FSI	- 45" - Dead	362 #
FHP	- 1946 #	
BHT	- 118°F	

Recovery: 20' CGO
110' SOCMW 5% Oil
120' MW

DST #2

Mississippian Osage

Interval (4225' - 4232') Anchor Length 7'

IHP	- 2139 #	
IFP	- 10" - B.O.B. 3 min.	110-170 #
ISI	- 30" - Built to 8 in.	1254 #
FFP	- 10" - B.O.B. 2 min.	170-246 #
FSI	- 30" - Built to 5 in.	1228 #
FHP	- 2090 #	
BHT	- 119°F	

Recovery: 420' GIP
570' CGO Gravity: 40° API

Structural Comparison

	American Warrior, Inc. Glenn #1-31 Sec. 31 T18s R21w 1655' FSL & 1030' FEL	American Warrior, Inc. Schniepp-Margheim #1 Sec. 32 T18s R21w 1411' FSL & 480' FWL		American Warrior, Inc. Schniepp #1-32 Sec. 32 T18s R21w 2300' FSL & 810' FWL	
Formation					
Anhydrite	1378', +752	1365', +770	(-18)	1359', +773	(-21)
Base	1412', +718	1399', +736	(-18)	1395', +734	(-16)
Heebner	3592', -1462	3597', -1462	FL	3588', -1459	(-3)
Lansing	3638', -1508	3645', -1510	(+2)	3635', -1506	(-2)
BKc	2959', -1829	3962', -1827	(-2)	3954', -1821	(-7)
Pawnee	4042', -1912	4044', -1909	(-3)	4036', -1907	(-5)
Fort Scott	4122', -1992	4120', -1985	(-7)	4114', -1985	(-7)
Cherokee	4141', -2011	4137', -2002	(-9)	4131', -2002	(-9)
Mississippian	4210', -2080	4204', -2069	(-11)	4195', -2066	(-14)
Osage	4220', -2090	4211', -2076	(-14)	4209', -2080	(-10)

Summary

The location for the Glenn #1-31 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Glenn #1-31 well.

Recommended Perforations

Primary:

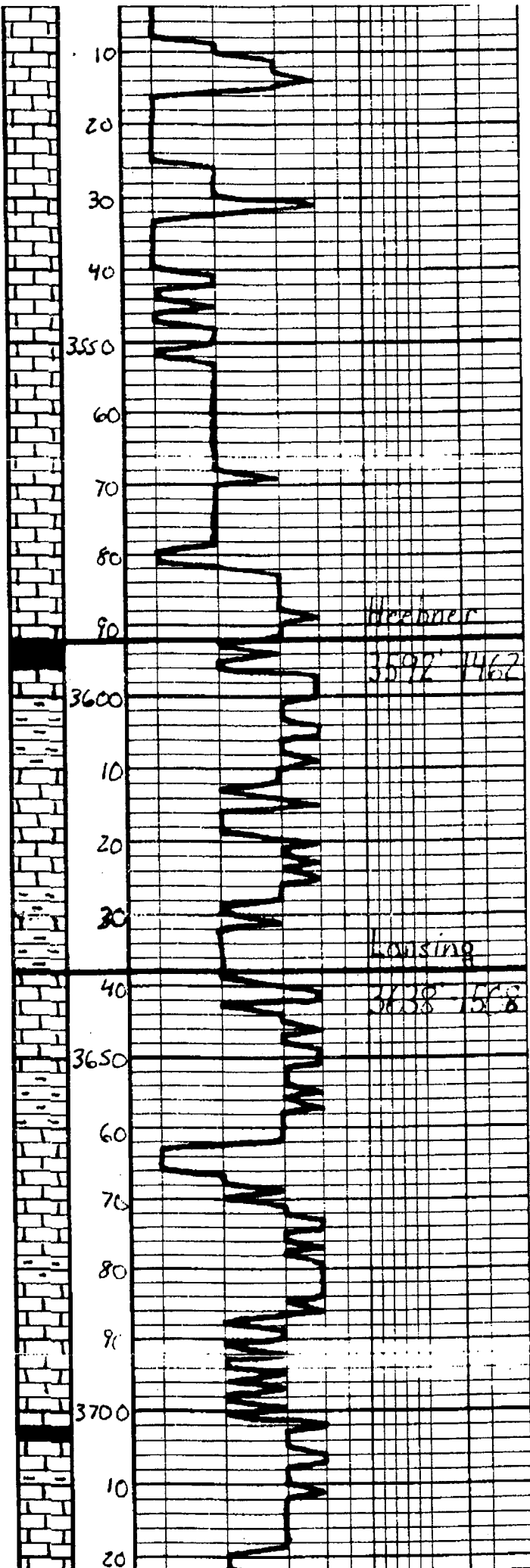
Mississippian Osage	(4220' – 4232')	DST #2
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Before Abandonment:

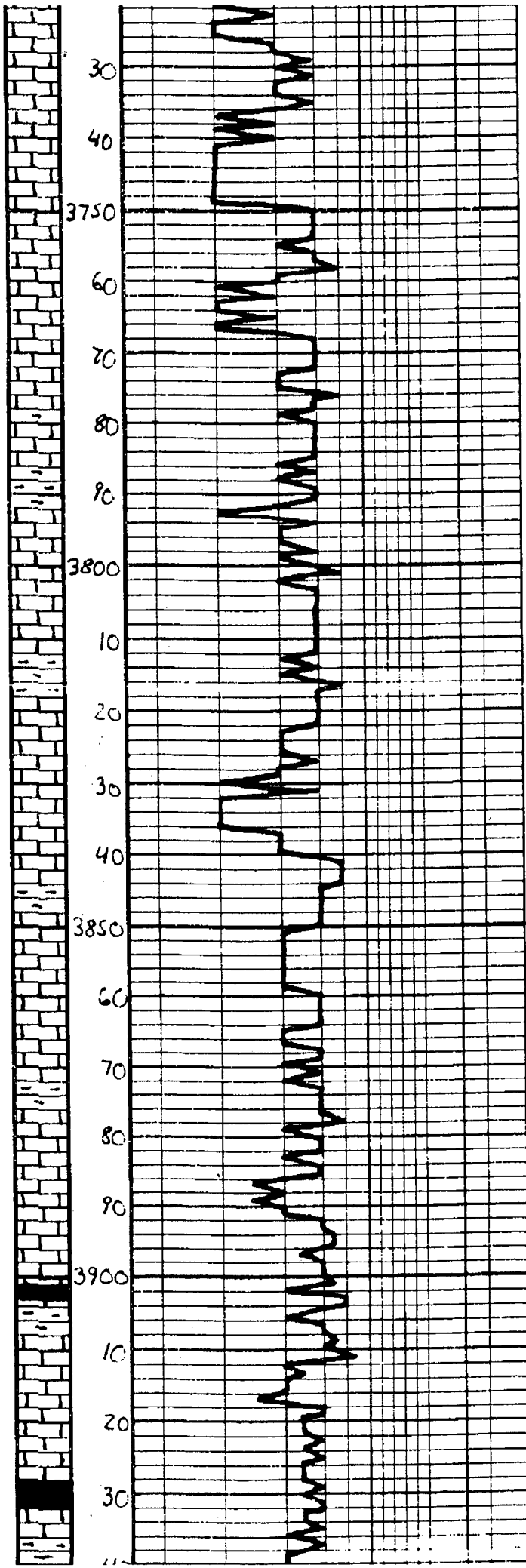
Cherokee Sand:	(4146' – 4148')	DST #1
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Respectfully Submitted,

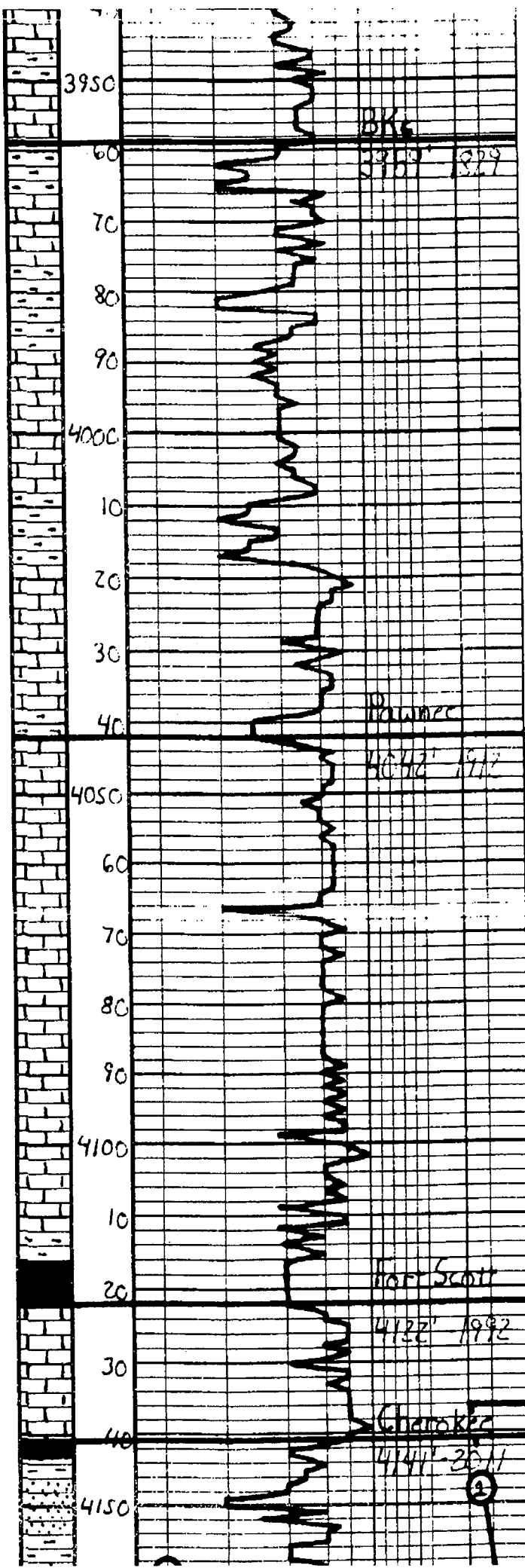
Jason Alm
Hard Rock Consulting, Inc.



<p>LS - Tan-Lt Gray, Mottled Fossil, Fossil, Biscan</p>	<p>Geo on location S-24-2010 2:00p.m.</p>
<p>LS - etc</p>	
<p>LS - etc, St. Chalky</p>	
<p>LS - Tan-Lt Gray, Mottled Fossil, Fossil, Chalky</p>	
<p>LS - etc</p>	
<p>LS - Tan - Gray - Mottled, Substr DMS</p>	
<p>Sh - Blk, Carb.</p>	
<p>Sh - Gray - Ben - Ben</p>	
<p>LS - Off-white Lt Gray, Fossil w/ pinpoint - plus calciferous in Biscan</p>	
<p>Sh - Gray - Ben</p>	
<p>Sh - etc</p>	
<p>LS - Tan-Lt Gray, Substr, St. Fossil out. DMS</p>	
<p>Sh - Gray - Ben</p>	
<p>LS - Tan-Lt Gray, Fossil, Biscan and w/ small worm & Biscan</p>	
<p>LS - etc, DMS</p>	
<p>LS - Off-white Lt Gray, Fossil Fossil out. in piece and of Biscan in white clay</p>	
<p>Sh - Gray - Blk</p>	
<p>LS - Tan-Lt Gray, Fossil, Biscan on surface from Biscan</p>	

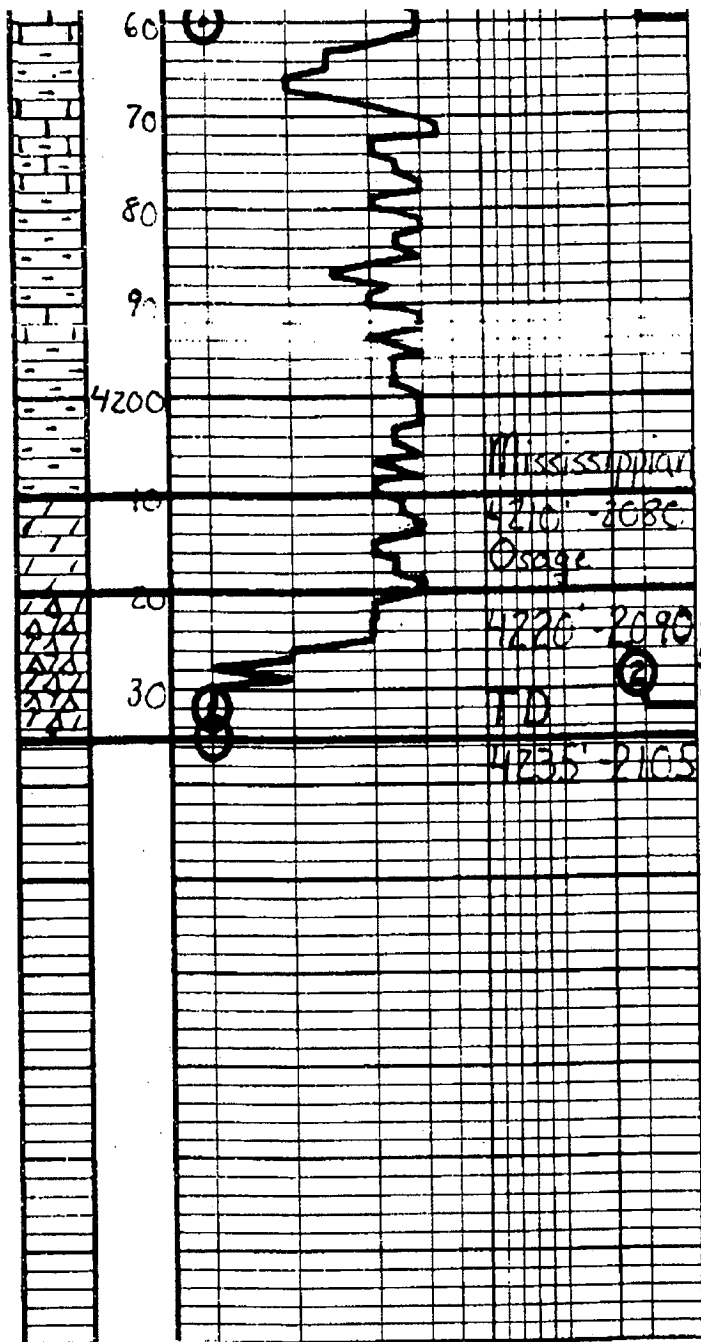


<p>Ls. Tan. Lt. Grey. Fr. Subglau. St. Fossiliferous, Mostly DNS</p>	
<p>Ls. Tan. Lt. Grey. Fr. xln. Fossiliferous ool. w/ trace amount of Barren</p>	
<p>Ls. Tan. Lt. Grey. Fr. xln. Fossiliferous ool. w/ trace amount of Barren</p>	
<p>Ls. Tan. Grey. St. Mottled. Subglau. DNS</p>	
<p>Sh. Grey. Barren</p>	
<p>Ls. Tan. Lt. Grey. Fr. xln. St. Fossiliferous, Mostly DNS</p>	
<p>Sh. Grey. Barren</p>	
<p>Ls. Tan. Lt. Grey. Fr. xln. Fossiliferous w/ trace amount of Barren</p>	
<p>Ls. o.l.c.</p>	
<p>Ls. Offwhite. Lt. Grey. Fr. xln. Fossiliferous w/ trace amount of Barren</p>	
<p>Ls. o.l.c. Mostly DNS</p>	
<p>Sh. Grey. Barren</p>	
<p>Ls. Offwhite. Lt. Grey. Fr. xln. Fossiliferous w/ trace amount of Barren</p>	
<p>Sh. Dark Grey</p>	
<p>Ls. Offwhite. Lt. Grey. Fr. xln. St. Fossiliferous w/ trace amount of Barren</p>	
<p>Sh. Blk. Gach.</p>	



Ls. Tan. Gey. & Shale, sub
 DNS
 Ls. - s/c
 Shale - Ben. Red
 Ls. Tan. Lt. Gey. Substr.
 DNS
 Sh. Gey. Ben. Gen
 Ls. Tan. Lt. Gey. Substr.
 DNS
 Sh. Gey. Ben. Gen
 Ls. Tan. Lt. Gey. Substr. Sl.
 fossil. col. DNS. Sl. J. light
 Sh. Gey. Gen
 Ls. Tan. Lt. Gey. Substr.
 DNS
 Ls. - s/c
 Ls. Lt. Gey. Substr. DNS
 Sl. J. Whit. Gey
 Ls. Gey. Substr. DNS
 Ls. - s/c
 Sh. Blk. Carb.
 Ls. Tan. Offwh. Ea. Substr.
 Sl. fossil. lat. pos. - 11' prop
 interval & inter. fossil 16.
 Lt. med. oil st. in q. N&S,
 base 2' Fluor.
 Sh. Dk. Gey. Blk
 Ss. Gtz. Sl. Erased. En. G. Labell
 Ss. Gtz. En. G. Labell. S. J.
 fossil. oil. En. G. Labell. S. J.
 Lt. med. oil st. in q. S&N, Sl.
 imbedded G. sl. Lt. med. Fluor.

DST#1	
Cherokee "A" sand	
4136' - 4160'	
30" 45" - 30" 45"	
IH	2061#
IF	32.96# Bu. H m 10in.
ISI	427# Beach
FF	102-129# Bu. H m 2in.
FSI	362# Beach
FH	1946#
BHT	118°F
Recovery:	



Sh. Grey - Ben - Gen

LS - Tan - Lt Grey - Subalar, DNS

Sh. Grey - Ben - Gen

Sh. Grey - Ben - Gen - Lt Grey - Subalar

Dolo - Offish - Lt Grey - Fq - Subalar
 w/ irregularly bedded oil st in
 a. NSPO, U. Hill Flare.

Dolo - Offish - Ben - Fq - Mkt. Ss
 also w/ irregularly bedded oil st in
 top. Heavy weathered and covered
 by ss. & calc. sand oil st - ss
 in NSPO, Spring Dale. B. w. Flare.

20	Dec 0.1
110'	506 MW
	5% Oil
120'	MW
DST #2	
Mississippi	
4225' - 4232'	
10° - 30° - 10° - 30°	
IH	2139#
IF	110 - 120# 808 3 min.
ISF	1259# Built to 8 in.
FF	170 - 246# 808 2 min.
FSI	1228# Built to 5 in.
FH	2090#
BHT	119°F
Recovery:	
	420' 62P
	570' 66O

Respectfully
 Gordon
 5-27-2010



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17944

PAGE 1 OF 1

SERVICE LOCATIONS: 1. NESS CITY
 WELL/PROJECT NO.: GLENN 1-31
 LEASE: NESS
 COUNTY/PARISH: KS
 STATE: BAZINE, KS
 CITY: DATE: 21 MAY 10
 OWNER:
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: PETROMARK RIG 1
 RIG NAME/NO.:
 SHIPPED VIA: LOCATION
 DELIVERED TO:
 ORDER NO.:
 WELL TYPE: OIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: CEMENT 8 5/8
 WELL PERMIT NO.:
 WELL LOCATION: 15, 1E, 1 1/2 N 2 W NINTO
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			UM		UM		
575		1			MILEAGE \$ 110	20	mi			5.00	100.00
576		1			Pump CHARGE	1	JOB	1380	hr.	1100.00	1100.00
290		1			D-AIR	4	gal			35.00	140.00
409		1			TURBOLIZERS 8 5/8	4	EA			90.00	360.00
410		1			PLUG 8 5/8	1	EA			100.00	100.00
412		1			BAFFLE PLATE 8 5/8	1	EA			100.00	100.00
281		1			MUD FLUSH	500	gal			1.00	500.00
221		1			LIQUID KAL	2	gal			25.00	50.00
276		1			FLOCELE	113	lbs			1.50	169.50
330		1			SWIFT MULTI DENSITY STANDARD	450	SKS			15.00	6750.00
81		1			SERVICE CHARGE CEMENT	450	SKS			1.50	675.00
583		1			DRAVAGE	447.03	lbs	447.03	ftm	1.00	447.03

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Cody Reach
 DATE SIGNED: 21 MAY 10 TIME SIGNED: 1745 AM PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				10491 53
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: [Signature]

APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 21 MAY 10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE GLENN 1-31 JOB TYPE CEMENT 8 5/8 TICKET NO. 17944

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON LOCATION
	1425							START PIPE IN WELL RTDP 1380 SET PIPE @ 1379 CENTRILIZERS ON 1.5, 11.24 CIRCULATE.
	1600							
		6	12					↘ Pump 500 gal MUD FLUSH
		6	20		1			↘ Pump 20 RND KCL FLUSH
	1625	6			1			MIX CEM
		6	43 1/2		7		200	MIX 100SKS @ 11.8 ppb.
		6	52		7		200	MIX 150SKS @ 12.7 ppb.
		6	33		7		200	MIX 100SKS @ 13 ppb.
		6	27		7		200	MIX 100SKS @ 14 ppb.
								RELEASE PLUG.
	1704							
	1706	6	6		1			DISPLACE PLUG.
	1720		88		1		400	PLUG ON BOTTOM - CIRCULATE 30SKS TO PIT
	1722							SHUT WELL IN.
	1725							WASH TRUCK UP.
	1745							JOB COMPLETE.
								THANKS. \$110
								JASON, ROGER, JASON F.



CHARGE TO <i>American Warrior Inc.</i>
ADDRESS
CITY, STATE, ZIP CODE

TICKET
17920

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Ness City KS</i>	WELL/PROJECT NO. <i>1-31</i>	LEASE <i>Glenn</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>KS</i>	CITY <i>Ness City</i>	DATE <i>5-26-10</i>	OWNER
2.	TICKET TYPE <i>BASE</i>	CONTRACTOR <i>Retro-Mark Drly Co.</i>	RIG NAME/NO <i>1</i>	SHIPPED VIA	DELIVERED TO <i>Barne</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement 5 1/2 Casing</i>	WELL PERMIT NO.	WELL LOCATION <i>Barne 2S, 1E, 1N, 4E</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS <i>Nito</i>						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC.	ACCT.	DF.			UM.			
575		1			MILEAGE Trk # 114	20	mi	5	00	100.00
578		1			Pump Charge Longstring	1	ea	1400	00	1400.00
221		1			Liquid KCL	2	gal	25	00	50.00
281		1			Mud Flush	500	gal	1	00	500.00
402		1			Centralizer	5	ea	55	00	275.00
403		1			Cement Bucket	1	ea	200	00	200.00
406		1			Latch Down Plug + Baffle	1	ea	225	00	225.00
407		1			Insert Float Shoe w/ Autfl	1	ea	275	00	275.00
419		1			Rotating Head Rental	1	ea	150	00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3175.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Page # 2	4000.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND.		

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X *[Signature]*

DATE SIGNED *5-26-10* TIME SIGNED *1000* *APM*

SWIFT OPERATOR *Brett Corsair* APPROVAL _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-26-10 PAGE NO.

CUSTOMER American Warrior WELL NO. 1-31 LEASE Glenn JOB TYPE Cement 5 1/2 Casing TICKET NO. 17920

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							On Location 5 1/2 15.5 Cent. 1, 2, 3, 4, 80 TD- 4235' Basket 4 TP- 4235 PS- 4234' ST- 42'
	1005							Start 5 1/2 Casing
	1145							Break Circulation
	0015	6 3/4	32	✓			200	Pump Mud Flush + KCL Flush
	0020	3	7	✓				Plug Rat Hole 30 sks
	0025	4 1/2		✓			200	Start Cement 145 sks @ 15.5 spg
	0040		35					- Shut Down - Release Plug - Wash Pump Lines
	0045	6 3/4		✓			200	Start Displacement
		6 3/4	79	✓			300	Lift Cement
							800	Max Lift
	0100		99.7				1500	Land Plug - Release - Hold
								Wash Truck
	0100							Job Complete Thank you Brett, Dave + Jason



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17950

PAGE 1 OF 1

SERVICE LOCATIONS
1. NESS CITY

WELL/PROJECT NO. GLENN 131 LEASE NESS COUNTY/PARISH NESS STATE KS CITY BAZINE, KS DATE JUN 10 OWNER

TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. SHIPPED VIA DELIVERED TO LOCATION ORDER NO.

WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE TOR OFF 8 5/8" - 5' 2" WELL PERMIT NO. WELL LOCATION 1 1/4 S, 1 E, 1 1/4 N 8 W, N 1/2 10

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #110	15	mic	5	1.00	75.00
577		1			PUMP CHARGE	1	SS	850	1.00	850.00
290		1			FLUOR D-AIR	1	94	35	1.00	35.00
276		1			FLUOR	38	lbs	1	1.50	57.00
330		1			SWIFT MULTI DENSITY STANDARD	150	SKS	15	1.50	2250.00
381		1			SERVICE CHARGE CEMENT	150	SKS	1	1.50	225.00
582		1			MINIMUM DRAYAGE	14978	lbs	112.35	2.50	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED 1 Jun 10 TIME SIGNED 1600 A.M. P.M.

SURVEY	AGREE	DIS- DECIDED	DIS- AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3742.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 3866.13

TAX 5.3% 124.13

JOB LOG

SWIFT Services, Inc.

DATE 1 JUN 10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR

WELL NO. *

LEASE GLENN 1-31

JOB TYPE CEMENT 8 5/8

TICKET NO. 17950

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
	1450				✓			500 PRESSURE UP CASING. SHUT IN.
	1457	3			✓	400	400	HOOK TO 8 5/8 TAKE TST. RATE.
	1503	3			✓		400	MIX CEMENT
		3	25 1/2		✓		400	75 SK @ 1.3 PPG.
		3	31		✓		400	75 SK @ 1.2 PPG.
	1525							SHOT IN.
	1530							WASH TRUCK
	1600							JOB COMPLETE
								THANKS # 110
								JASON, ROGER, ROB