



KANSAS CORPORATION COMMISSION 1048341
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>05/28/2010</u>	<u>06/05/2010</u>	<u>07/15/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25003-00-00

Spot Description: _____

NE NW SW SE Sec. 1 Twp. 19 S. R. 22 East West

1,275 Feet from North / South Line of Section

2,290 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: Kuehn Well #: 5-1

Field Name: DeWald North

Producing Formation: Mississippian

Elevation: Ground: 2184 Kelly Bushing: 2190

Total Depth: 4305 Plug Back Total Depth: 4303

Amount of Surface Pipe Set and Cemented at: 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1411 Feet

If Alternate II completion, cement circulated from: 1411

feet depth to: 0 w/ 135 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25000 ppm Fluid volume: 250 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 12/17/2010

Deanna Garrison



1048341

Operator Name: American Warrior, Inc. Lease Name: Kuehn Well #: 5-1
 Sec. 1 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	224	Common	160	2% gel/ 3% CC
Production	7.875	5.5	15.5	4304	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1411	SMD	135	1/4# Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4293-4303		

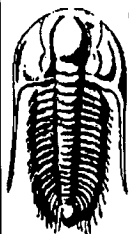
TUBING RECORD: Size: <u>2.375</u> Set At: <u>4280</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>07/15/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf _____	Water Bbls. <u>5</u> Gas-Oil Ratio _____ Gravity <u>39</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4293-4303</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Kuehn 5-1
Doc ID	1048341

Tops

Anhydrite	1435	+755
Heebner	3659	-1469
Lansing	3706	-1516
BKC	4030	-1840
Pawnee	4114	-1924
Ft. Scott	4195	-2005
Cherokee	4216	-2026
Mississippian	4284	-2094
RTD	4305	-2115



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

Kuehn #5-1
1-19s-22w/Ness
Job Ticket: 38668 **DST#: 1**
Test Start: 2010.06.03 @ 19:18:29

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:12:29
Time Test Ended: 01:44:29
Interval: **4288.00 ft (KB) To 4305.00 ft (KB) (TVD)**
Total Depth: 4305.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Tyson Flax
Unit No: 44
Reference Elevations: 2190.00 ft (KB)
2184.00 ft (CF)
KB to GR/CF: 6.00 ft

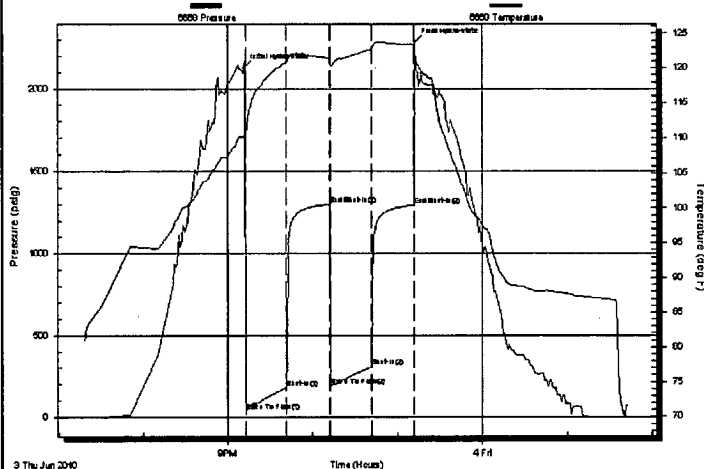
Serial #: 6668

Inside

Press@RunDepth: 308.43 psig @ 4289.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.06.03 End Date: 2010.06.04 Last Calib.: 2010.06.04
Start Time: 19:18:30 End Time: 01:44:29 Time On Btm: 2010.06.03 @ 21:11:29
Time Off Btm: 2010.06.03 @ 23:11:59

TEST COMMENT: IFP-BOB in 7 min
ISI-Blow back built to 8"
FFP-BOB in 6.5 min
FSI-Blow back built to 3" died to 1.5"

Pressure vs. Time



PRESSURE SUMMARY

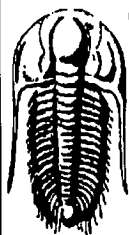
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2125.16	110.21	Initial Hydro-static
1	36.38	109.38	Open To Flow (1)
30	180.48	120.76	Shut-In(1)
61	1299.70	121.44	End Shut-In(1)
61	192.01	120.92	Open To Flow (2)
90	308.43	122.67	Shut-In(2)
120	1293.53	123.35	End Shut-In(2)
121	2282.61	122.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	MCWO 40%O,20%W,40%M	0.59
120.00	GMCO 20%G,60%O,20%TM	1.70
550.00	GCO 30%G,70%O	7.80
0.00	410' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior

Kuehn #5-1

PO Box 399
Garden City, KS 67846

1-19s-22w/Ness

Job Ticket: 38668

DST#: 1

ATTN: Jason Alm

Test Start: 2010.06.03 @ 19:18:29

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

41 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MCWO 40%O,20%W,40%M	0.590
120.00	GMCO 20%G,60%O,20%TM	1.701
550.00	GCO 30%G,70%O	7.796
0.00	410' GIP	0.000

Total Length: 790.00 ft

Total Volume: 10.087 bbl

Num Fluid Samples: 0

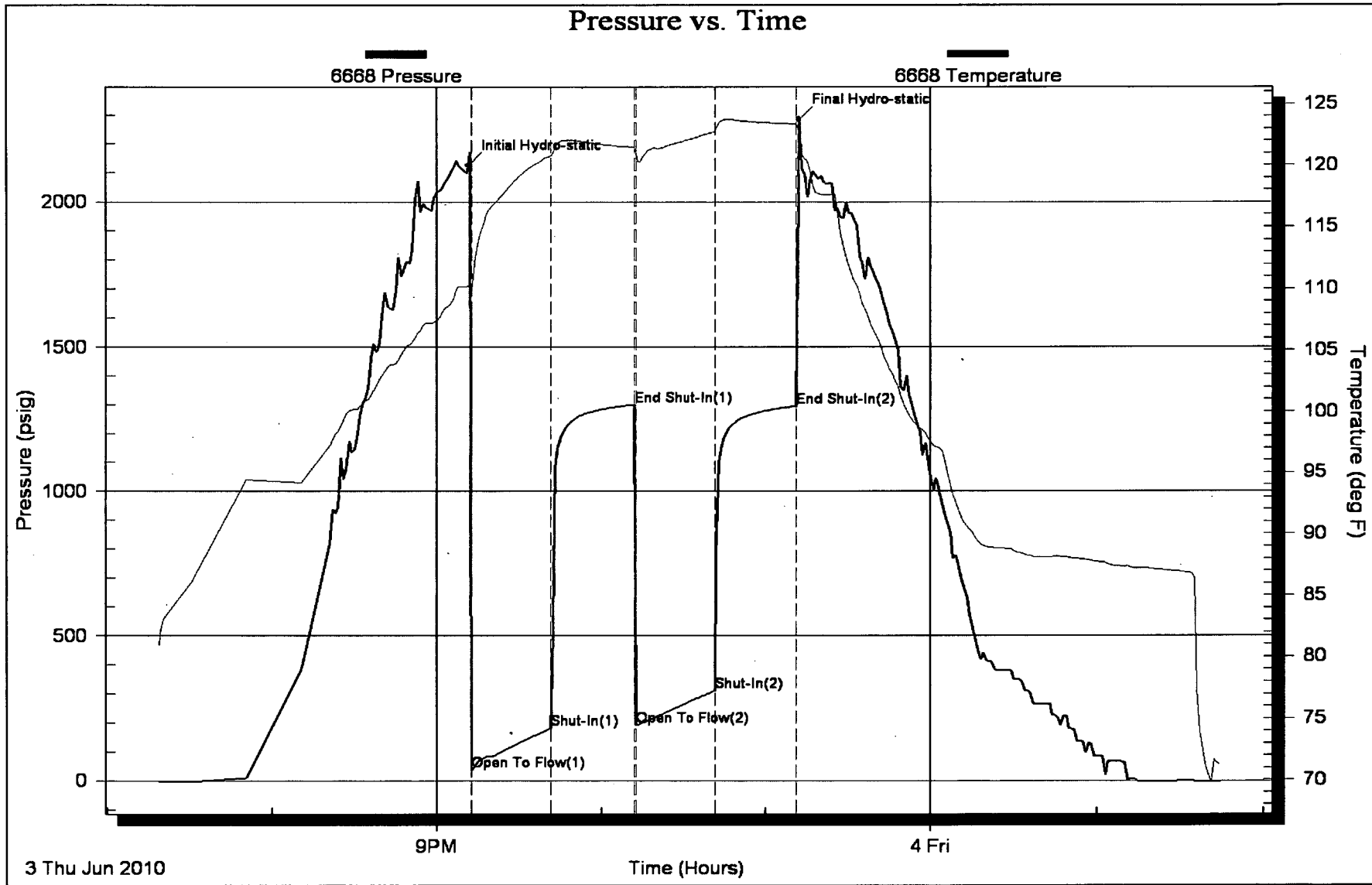
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Geological Report

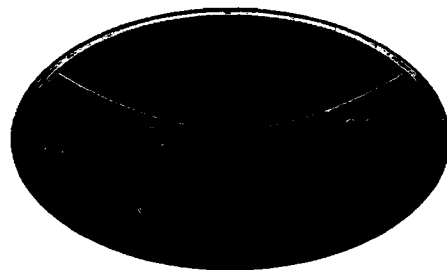
American Warrior, Inc.

Kuehn #5-1

1275' FSL & 2290' FEL

Sec. 1 T19s R22w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Kuehn #5-1
1275' FSL & 2290' FEL
Sec. 1 T19s R22w
Ness County, Kansas
API # 15-135-25003-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: May 28, 2010

Completion Date: June 5, 2010

Elevation: 2184' Ground Level
2190' Kelly Bushing

Directions: Bazine KS, from the south side of town, South on DD rd. 1½ mi. to 110 rd. West on 110 rd. 7/8 mi. North into location through cattle guard.

Casing: 220' 8 5/8" surface casing
4304' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Tyson Flax"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Kuehn #5-1 Sec. 1 T19s R22w 1275' FSL & 2290' FEL
Anhydrite	1435', +755
Base	1469', +721
Heebner	3659', -1469
Lansing	3706', -1516
BKc	4030', -1840
Pawnee	4114', -1924
Fort Scott	4195', -2005
Cherokee	4216', -2026
Mississippian	4284', -2094
RTD	4305', -2115

Sample Zone Descriptions

- Fort Scott (4195', -2005):** **Not Tested**
 Ls – Fine to medium crystalline with poor to fair inter-crystalline porosity, light to fair oil stain with scattered saturation in porosity, slight show of free oil, light odor, bright yellow fluorescents. 196 units hotwire.
- Mississippian Osage (4284', -2094):** **Covered in DST #1**
 Dolo – Δ – Fine sucrosic crystalline with fair inter-crystalline and vuggy porosity, heavy chert, triptolitic, heavily weathered with good vuggy porosity, heavy oil stain and saturation, good show of free oil, strong odor, bright yellow cut fluorescents, 305 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Tyson Flax"

DST #1

Mississippian Osage

Interval (4259' - 4284') Anchor Length 25'

IHP	- 2125 #	
IFP	- 30" - B.O.B. 7 min.	36-180 #
ISI	- 30" - Built to 8 in.	1300 #
FFP	- 30" - B.O.B. 6 1/2 min.	192-308 #
FSI	- 30" - Built to 3 in.	1294 #
FHP	- 2083 #	
BHT	- 123°F	

Recovery:	410' GIP		Gravity: 41° API
	550' GCO		
	120' GMCO	60% Oil	
	120' MCWO	40% Oil, 20% Water	

Structural Comparison

	American Warrior, Inc. Kuehn #5-1 Sec. 1 T19s R22w 1275' FSL & 2290' FEL	American Warrior, Inc. Kuehn #4-1 Sec. 1 T19s R22w 1420' FSL & 1350' FWL		American Warrior, Inc. Kuehn #3-1 Sec. 1 T19s R22w 648' FSL & 990' FEL	
Formation					
Anhydrite	1435', +755	1420', +749	(+6)	1428', +759	(-4)
Base	1469', +721	1458', +715	(+6)	1462', +725	(-4)
Heebner	3659', -1469	3640', -1471	(+2)	3656', -1469	FL
Lansing	3706', -1516	3686', -1517	(+1)	3700', -1513	(-3)
BKc	4030', -1840	4009', -1840	FL	4030', -1843	(+3)
Pawnee	4114', -1924	4092', -1923	(-1)	4115', -1928	(+4)
Fort Scott	4195', -2005	4172', -2003	(-2)	4191', -2004	(-1)
Cherokee	4216', -2026	4192', -2023	(-3)	4210', -2023	(-3)
Mississippian	4284', -2094	4255', -2086	(-8)	4284', -2097	(+3)

Summary

The location for the Kuehn #5-1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Kuehn #5-1 well.

Recommended Perforations

Primary:

Mississippian Osage: (4284' – 4300') **DST #1**

Before Abandonment:

Fort Scott: (4198' – 4204') **Not Tested**

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

DAY	FEET	HOURS


LOG ANALYST
SW

DRILL STEM TESTS							
No.	Interval	FP/Time	MP/Time	FFP/Time	FMP/Time	RECOVERY	RECOVERY

REMARKS AND RECOMMENDATIONS
 The location for the Kuehn #5-1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One Drill Stem Test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Kuehn #5-1 well.

Respectfully Submitted,
 Jason H.
 6-6-2010

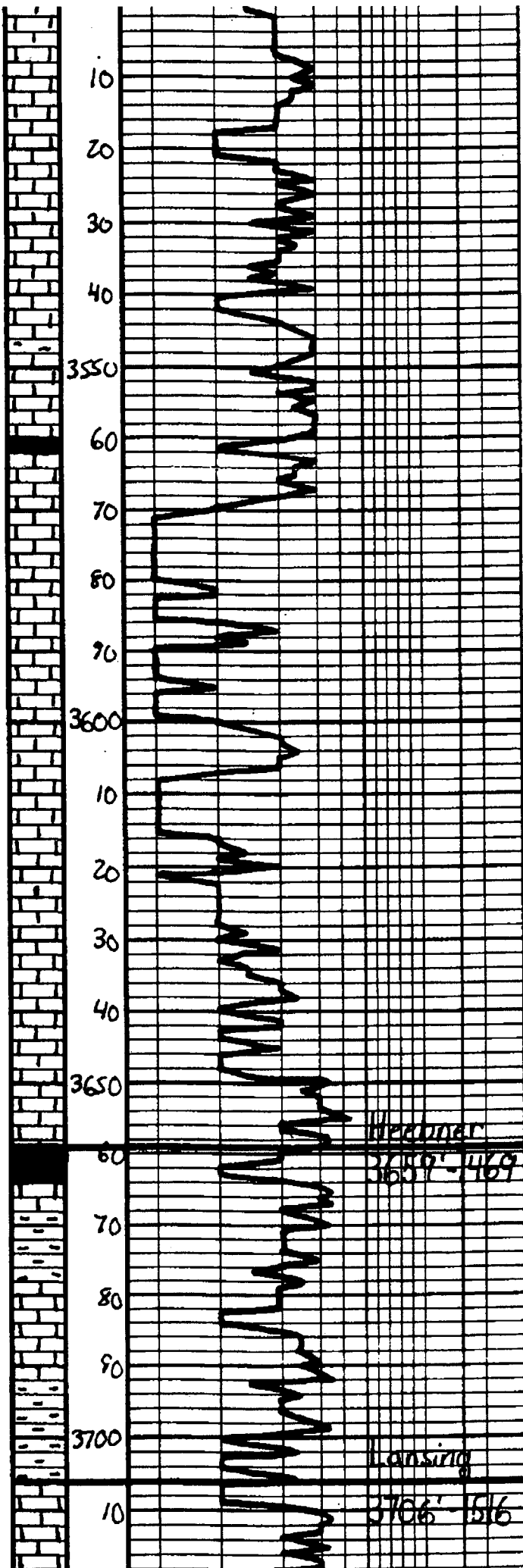
LEGEND



Anhydrite
Salt
Sandstone
Shale
Carb sh
Limestone
Col. Lime
Chert
Dolomite

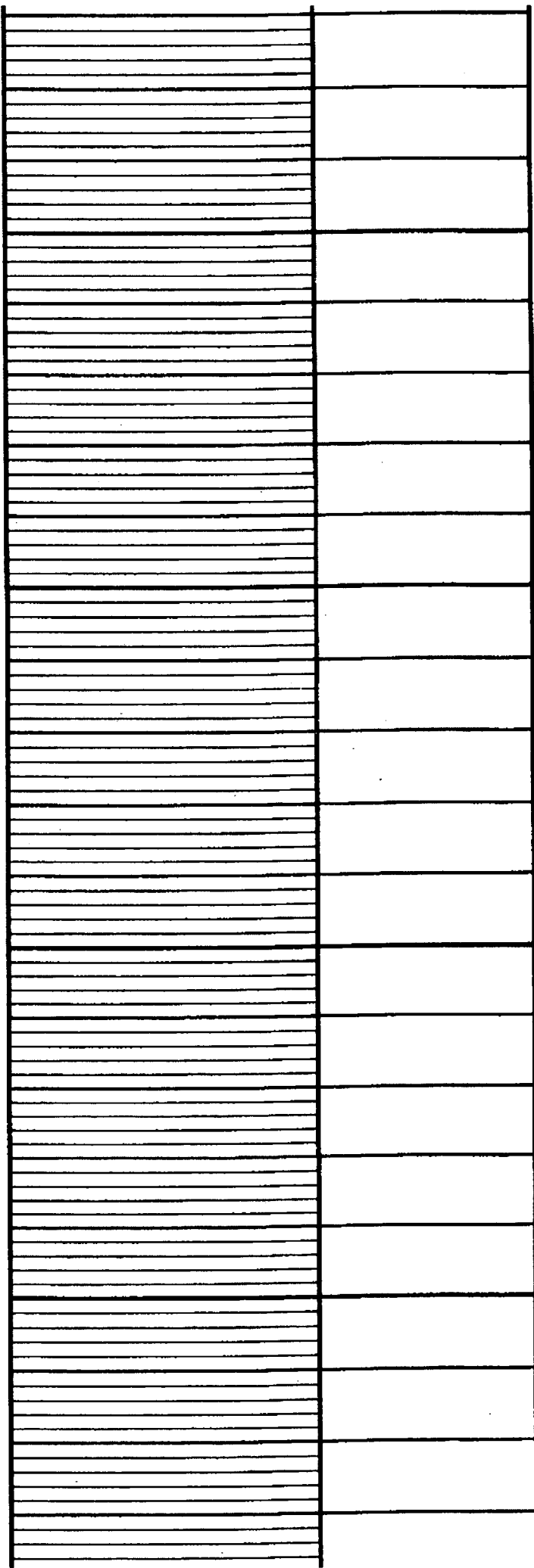
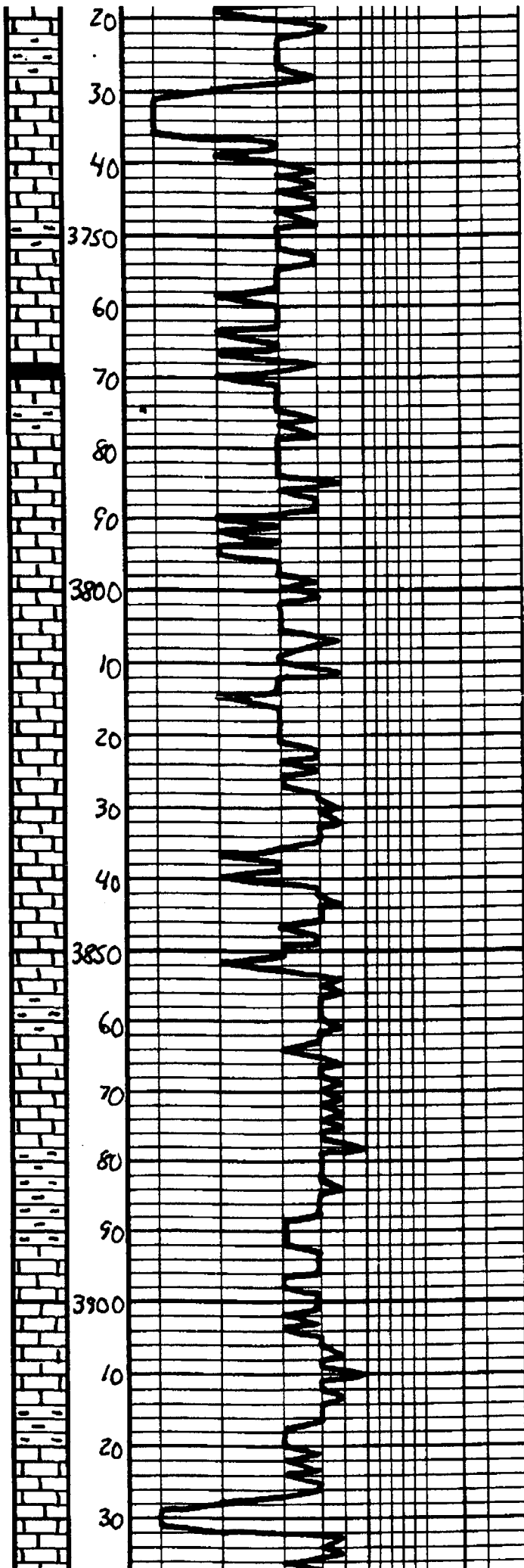
DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS	REMARKS
5			

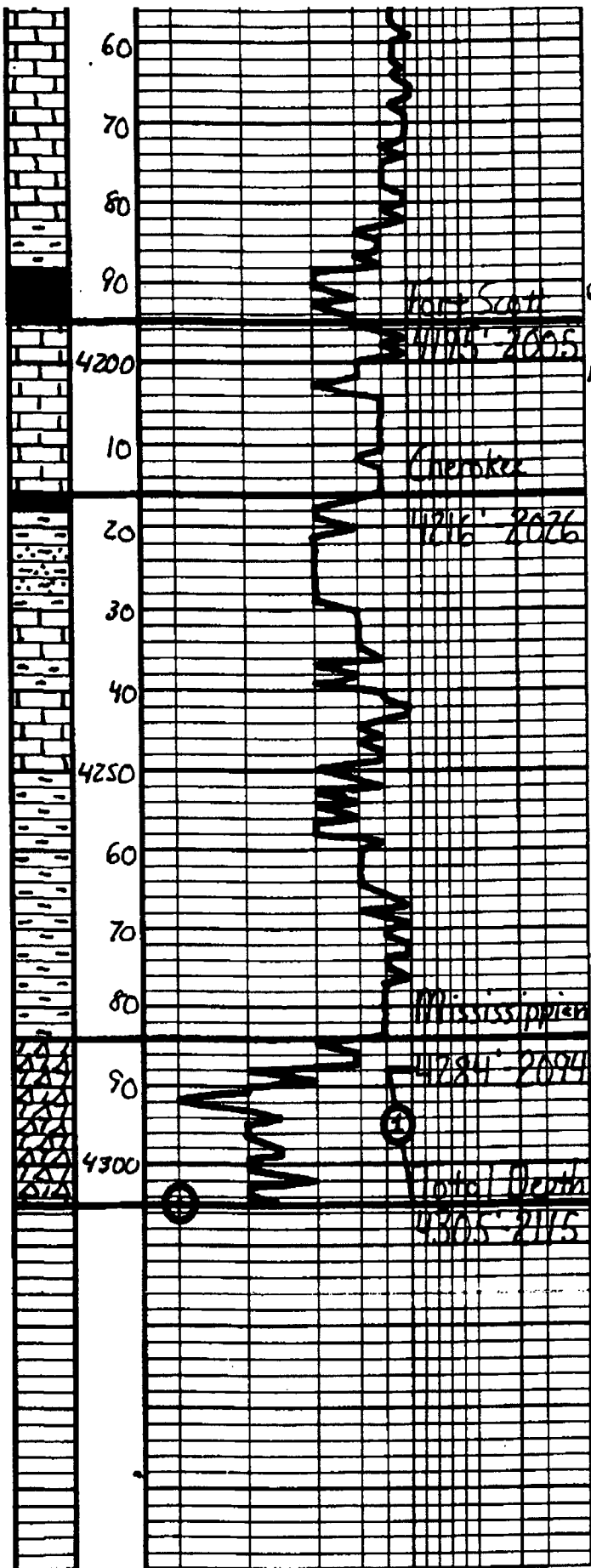
Geo on Lurston
9:00p.m. 6-2-2010



Hecker
3559' - 3657'

Lansing
3706' - 516'





LS - ala

Sh - Dark Gray

62 Sh - Blk, Lach

190 LS - Dark - Tan, Fr. Med. to heavy
Top: Fr. intercal. sh, ls - Fr. sh
at St. Louis - set up for St. L. SFD,
D. O'Leary, R. H. H. H. H.

Sh - Dark Gray - Blk

Sh - Steel Gray, D. Pale, Dirty
D.S., M. H. H.

LS - Tan - Lt. Gray, Shale, D.S.

LS - ala

Sh - Multicolored, St. L. Gray - Whit

Sh - Multicolored, A. Yel. - Whit

Sh - Dark Gray, A. Yel. - Whit

305 LS - Dark, O. Med. - Lt. Gray, Fr. sh
W. Fr. intercal. sh, ls - Fr. sh
Heavily weathered in some places
to Heavy oil - ls - sh - ls - sh
Total Blk. sh - H. H. H.

DST#1	
Mississippian	
4288' - 4305'	
30" 30" 30" 30"	
IH	2125#
IF	36-180# 808 7 min.
ISI	1300# Built to 8 in.
FF	192-308# 808 6 1/2 min.
FSI	1894# Built to 3 in.
FH	2283#
BHT 123°F	
Recovery:	
410' GIP	
550' CGO	
120' GMCO	
60% Oil	
120' MCLWD	
40% Oil, 20% W	

Respectfully
Jason Sh
6-6-2010

ALLIED CEMENTING CO., LLC. 036684

REMIT TO: P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT
 Great Bend KS

DATE: 5-29-10	SEC: 1	TWP: 19 S	RANGE: 31 W	CALLED OUT:	ON LOCATION:	JOB START: 10:00 PM	JOB FINISH: 10:30 PM
LEASE: <u>W. L. ...</u>	WELL: <u>5-1</u>	LOCATION: <u>Magazine W 1/2 South</u>		COUNTY: <u>WESS</u>	STATE: <u>KS</u>		
OLD OR NEW (Circle one): <u>NEW</u>				Cement: <u>Northwest 10 to</u>			
CONTRACTOR: <u>Richard R. ...</u>				OWNER: <u>American ...</u>			
TYPE OF JOB: <u>...</u>				CEMENT: <u>...</u>			
HOLE SIZE: <u>2 1/2</u>				AMOUNT ORDERED: <u>1605 x 1 1/2 @ 55 A</u>			
CASING SIZE: <u>5</u>				DEPTH: <u>225</u>			
TUBING SIZE: <u>2 1/2</u>				DEPTH: <u>390</u>			
DRILL PIPE: <u>...</u>				DEPTH: <u>...</u>			
PRESS. MAX: <u>...</u>				MINIMUM: <u>...</u>			
MEAS. LINE: <u>...</u>				SHOE JOINT: <u>...</u>			
CEMENT LEFT IN CSG: <u>75</u>				COMMON: <u>...</u>			
PERFS: <u>...</u>				POZ MIX: <u>...</u>			
DISPLACEMENT: <u>13.25 Bbls Dis</u>				GEL: <u>...</u>			
				CHLORIDE: <u>...</u>			
				ASC: <u>...</u>			

EQUIPMENT

PUMP TRUCK: Cementier Wayne D

HELPER: Wayne

BULK TRUCK: ...

344 DRIVER: Bob R

BULK TRUCK: ...

... DRIVER: ...

REMARKS:

Pipe and cement from Great Bend
 cement truck to the Rig and
 shut down pump and to
 cement line mix 1605
 class powder
 Displace 13.25 Bbls fresh water
 showing cement
 drive cement down rig

CHARGE TO: American Warvia

STREET: _____

CITY: _____ STATE: _____ ZIP: _____

HANDLING: _____

MILEAGE: _____

TOTAL: _____

SERVICE: _____

DEPTH OF JOB: _____

PUMP TRUCK CHARGE: _____

EXTRA FOOTAGE: _____

MILEAGE: _____

MANIFOLD: _____

TOTAL: _____

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: C. ...

SIGNATURE: C. ...

TOTAL: _____

SALES TAX (If Any): _____

TOTAL CHARGES: _____

DISCOUNT: _____

IF PAID IN 30 DAYS: _____



CHARGE TO AMERICAN WARRIOR INC
ADDRESS
CITY, STATE, ZIP CODE

TICKET
17868

PAGE	OF
1	2

SERVICE LOCATIONS 1. NESS City, KS	WELL/PROJECT NO. S-1	LEASE KUEHN	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 6-4-10	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETROMARK WIG #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO Location	ORDER NO.	
3.	WELL TYPE OTZ	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRAK	WELL PERMIT NO.	WELL LOCATION RADDE, K-1 1/2 S, 1 W, N E		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 114	25		mi		5.00	125.00
578		1			DUMP CHARGE	1	4305	ft		1400.00	1400.00
221		1			LIGUID KCL	2		gal		25.00	50.00
281		1			MUDFLUSH	500		gal		1.00	500.00
402		1			CENTRAL TERS	5		EA	5 1/2"	55.00	275.00
403		1			CEMENT BASKETS	2		EA		200.00	400.00
404		1			PORT COLLAR TOP JOINT # 68	1	1411	ft		1900.00	1900.00
406		1			LATCH DOWN PLUG - RAFFLE	1		EA		225.00	225.00
407		1			INSERT FLOAT SHOE w/ ADD-FUL	1		EA		275.00	275.00
419		1			ROTATING HEAD RENTAL	1		HR		150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
DATE SIGNED **6-4-10** TIME SIGNED **0900** *[Signature]*

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5300.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4007.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO BOX 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17868

CUSTOMER AMERICAN WARRIOR INC
 WELI KUHN 5-1
 DATE 6-4-10
 PAGE 2 OF 2

Item No	Quantity	Description	Unit	Rate	Amount	
325	1	STANDARD COMST	175 SLS	12.00	2100.00	
276	1	FLOCELE	50 LBS	1.50	75.00	
283	1	SALT	900 LBS	.15	135.00	
284	1	CALFEAL	8 SLS 800 LBS	30.00	240.00	
292	1	HALAD-322	125 LBS	7.00	875.00	
290	1	D-ADD	2 GAL	35.00	70.00	
581	1	SERVICE CHARGE	CUBIC FEET 175	1.50	262.50	
582	1	TOTAL WEIGHT	18325	LOADED MILES 25	TON MILES 229.06	250.00
					4007.50	

JOB LOG

SWIFT Services, Inc.

DATE 6-4-10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC. WELL NO. S-1 LEASE KUEHN JOB TYPE 5 1/2" LONGSTRING TICKET NO. 17868

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
	1000							START 5 1/2" CASING ZW WELL
								TD-4305' SET=4304
								TP-4306' 5 1/2" 15.5
								ST-43'
								CENTRALIZERS-1, 2, 3, 4, 67
								CMT BRKS-5, 68
								PORT COLLAR=1411' TOP JT=68
	1140							DROP BALL - CIRCULATE ROTATE
	1212	6	12		✓		450	PUMP 500 GAL MUDFLUSH "
	1214	6	20		✓		450	PUMP 20 BRKS KCL-FLOSH "
	1220		7					PLUG RH (30SKS)
	1223	4	35		✓		200	MIX CEMENT - 145 SKS EA-2 = 15.5 PPG "
	1232							WASH OUT PUMP - LEVES
	1233							RELEASE CATCH DOWN PLUG
	1235	7	0		✓			DISPLACE PLUG "
		7	92				700	SHUT OFF ROTATING
	1250	6 1/2	101.5				1500	PLUG DOWN - PSE UP CATCH ZW PLUG
	1252							OK RELEASE PSE - HEUD
								WASH TRUCK
	1330							JOB COMPLETE

THANK YOU
WAYNE BRETT, LANE



CHARGE TO: American Warrior Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18560

PAGE 1 OF 1

SERVICE LOCATIONS
1. Ness City, KS

WELL/PROJECT NO: S-1 LEASE: KURHW COUNTY/PARISH: NESS STATE: KS CITY: DATE: 6-21-10 OWNER: SAME

TICKET TYPE: SERVICE SALES CONTRACTOR: H-D RIG NAME/NO. SHIPPED VIA: CT DELIVERED TO: Location ORDER NO.

WELL TYPE: OTZ WELL CATEGORY: DEVELOPMENT JOB PURPOSE: COMBAT PORT COLLAR WELL PERMIT NO. WELL LOCATION: PATRICK V - 1/2 S, 1/2 W, N.E

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY	UM	QTY	UM	
575		1			MILEAGE # 110	20	mi	5.00		100.00
576D		1			PUMP CHARGE	1	hr	1100.00		1100.00
105		1			PORT COLLAR OPENING TOOL	1	hr	300.00		300.00
330		1			SWIFT MULTI-DENSITY STAINLESS	135	lbs	15.00		2025.00
276		1			FLORES	44	lbs	1.50		66.00
290		1			D-ADD	2	gal	35.00		70.00
581		1			SERVICE CHARGE COMBAT	175	hrs	1.50		262.50
582		1			MEDIUM DRAINAGE	1738.4	lbs	173.84	mm	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED: 6-21-10 TIME SIGNED: 0830

REMIT PAYMENT TO:

SWIFT SERVICES, INC
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4173.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4303.93

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: WAVE WILSON APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-21-10 PAGE NO. 1

CUSTOMER AMERICAN WOODTOP LUMBER WELL NO. 5-1 LEASE KUENW JOB TYPE CEMENT PORT COLLAR TICKET NO. 18560

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION
								2 3/8 x 5/2 PORT COLLAR = 1411
	0945				✓		1000	PSI TEST CASING - HELD
	0950	3	2	✓		400		OPEN PORT COLLAR - ZBT RATE
	0955	4	75	✓		400		MAX CEMENT 135 SKS SMD @ 11.2 PPG
	1020	4	5	✓		550		DISPLACE CEMENT
	1025				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATED 15 SKS CEMENT TO PT
	1035	4	25		✓		450	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
								ALL TOOL
	1100							JOB COMPLETE
								THANK YOU WAYNE, ROGER B., ROB