



KANSAS CORPORATION COMMISSION 1048293
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
05/01/2010 05/08/2010 06/30/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-135-25056-00-00
Spot Description: _____
NE_NW_SE_SW Sec. 16 Twp. 19 S. R. 21 East West
1,130 Feet from North / South Line of Section
1,880 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Freda Trust Well #: 1-16
Field Name: Margheim
Producing Formation: Cherokee
Elevation: Ground: 2240 Kelly Bushing: 2246
Total Depth: 4370 Plug Back Total Depth: 4369
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1437 Feet
If Alternate II completion, cement circulated from: 1437
feet depth to: 0 w/ 145 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 24000 ppm Fluid volume: 240 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 12/17/2010



1048293

Operator Name: American Warrior, Inc. Lease Name: Freda Trust Well #: 1-16
 Sec. 16 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <small>Dual Induction Compensated Dual Porosity Dual Receiver Cement Bond</small>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	223	Common	165	2% gel/ 3% CC
Production	7.875	5.5	15.5	4369	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1437	SMD	145	1/4# Flocele
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4342-4360		

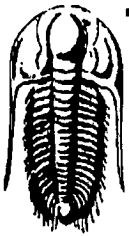
TUBING RECORD: Size: <u>2.375</u> Set At: <u>4330</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>07/20/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity <u>39</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4342-4360</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Freda Trust 1-16
Doc ID	1048293

Tops

Anhydrite	1442	+804
Heebner	3714	-1471
Lansing	3760	-1514
BKC	4088	-1842
Pawnee	4172	-1926
Ft. Scott	4248	-2002
Cherokee	4263	-2017
Mississippian	4361	-2115
LTD	4370	-2124



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, INC

Freda Trust #1-16

PO BOX 399

16-19s-21w

Garden City

Job Ticket: 38610

DST#: 1

Ks 67846

ATTN: Scott Corsair

Test Start: 2010.05.07 @ 07:51:47

GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:24:02

Time Test Ended: 15:19:47

Test Type: Conventional Bottom Hole

Tester: Jeff Brown

Unit No: 38

Interval: **4306.00 ft (KB) To 4355.00 ft (KB) (TVD)**

Reference Elevations: 2246.00 ft (KB)

Total Depth: 4355.00 ft (KB) (TVD)

2240.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 6.00 ft

Serial #: 8354

Inside

Press@RunDepth: 144.33 psig @ 4310.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.05.07

End Date:

2010.05.07

Last Calib.: 2010.05.07

Start Time: 07:51:48

End Time:

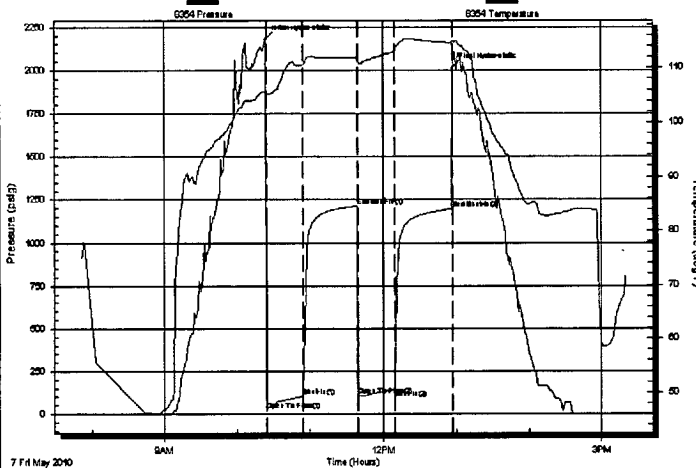
15:19:47

Time On Btm: 2010.05.07 @ 10:23:47

Time Off Btm: 2010.05.07 @ 12:57:02

TEST COMMENT: IFF-Strong blow BOB in 25 min
ISL- Weak surface blow back built to 1 3/4 in
FFP- Strong blow BOB in 15 min
FSL- Weak blow back built to 1 in

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2179.03	105.80	Initial Hydro-static
1	22.81	104.93	Open To Flow (1)
31	103.01	110.51	Shut-In(1)
75	1213.01	111.94	End Shut-In(1)
76	107.96	111.53	Open To Flow (2)
106	144.33	112.97	Shut-In(2)
153	1196.39	114.60	End Shut-In(2)
154	2015.27	114.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
157.00	Free Oil	1.10
189.00	HOCGM15%O10%G75%M	2.65
0.00	315 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, INC

Freda Trust #1-16

PO BOX 399

16-19s-21w

Garden City

Job Ticket: 38610

DST#: 1

Ks 67846

ATTN: Scott Corsair

Test Start: 2010.05.07 @ 07:51:47

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume: bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
157.00	Free Oil	1.100
189.00	HOCGM15%O10%G75%M	2.651
0.00	315 GIP	0.000

Total Length: 346.00 ft Total Volume: 3.751 bbl

Num Fluid Samples: 0

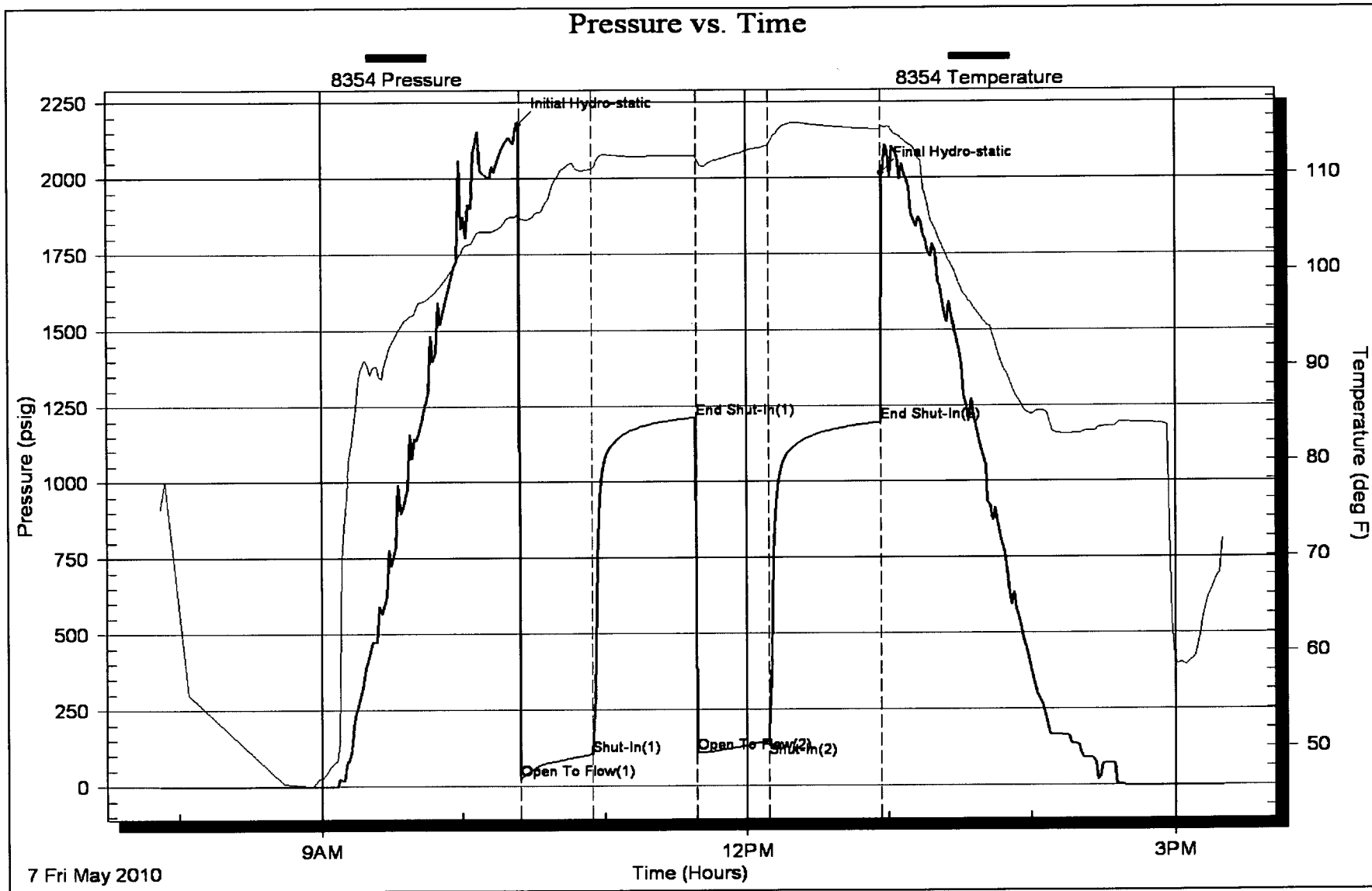
Num Gas Bombs: 0

Serial #:

Laboratory Name:

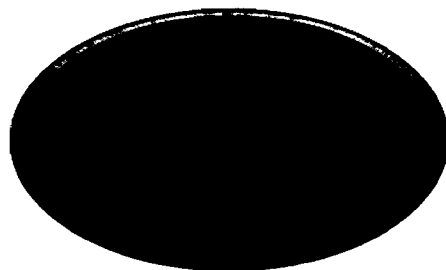
Laboratory Location:

Recovery Comments:



Geological Report

American Warrior, Inc.
Freda Trust #1-16
1130' FSL & 1880' FWL
Sec. 16 T19s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Freda Trust #1-16
1130' FSL & 1880' FWL
Sec. 16 T19s R21w
Ness County, Kansas
API # 15-135-25056-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: May 1, 2010

Completion Date: May 8, 2010

Elevation: 2240' Ground Level
2246' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to GG road, South on GG road to 100 road. West on 100 road 1 mi. to FF Road, South on FF road to 90 road, East ¼ mi. North into location.

Casing: 220' 8 5/8" surface casing
4369' 5 ½" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log-Tech, Inc. "Brett Becker"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Jeff Brown"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Freda Trust #1-16 Sec. 16 T19s R21w 1130' FSL & 1880' FWL
Anhydrite	1442', +804
Base	1476', +770
Heebner	3714', -1468
Lansing	3760', -1514
BKc	4088', -1842
Pawnee	4172', -1926
Fort Scott	4248', -2002
Cherokee	4263', -2017
Basil Cher. Sand	4340', -2094
Mississippian	4361', -2115
RTD	4369', -2123
LTD	4370', -2124

Sample Zone Descriptions

- Basil Cherokee Sand (4340', -2094):** **Covered in DST #1**
 SS – Δ – Quartz, Fine to medium grained, fairly cemented, sub-angular, fairly sorted, many random quartz grains with fair to good inter-granular porosity, heavy chert with slight pinpoint vuggy porosity, mostly fresh, good show of free oil, good gassy odor, bright yellow fluorescents in cluster, 180 units hotwire.
- Mississippian Osage (4361', -2115):** **Not Tested**
 Dolo – Δ – Fine sucrosic crystalline with fair inter-crystalline and vuggy porosity, heavy chert, triptolitic, weathered with fair to good vuggy porosity, light to heavy oil stain and saturation, show of free oil, good odor, bright yellow cut fluorescents.

Drill Stem Tests
Trilobite Testing, Inc.
"Jeff Brown"

DST #1

Basil Cherokee Sand

Interval (4306' - 4355') Anchor Length 49'

IHP	- 2179 #	
IFP	- 30" - B.O.B. 25 min.	23-103 #
ISI	- 45" - Dead	1213 #
FFP	- 30" - B.O.B. 15 min.	107-144 #
FSI	- 45" - Dead	1196 #
FHP	- 2015 #	
BHT	- 114°F	

Recovery: 315' GIP
 157' CGO
 189' HOGCM 10% Oil

Structural Comparison

	American Warrior, Inc. Freda Trust #1-16 Sec. 16 T19s R21w 1130' FSL & 1880' FWL	American Warrior, Inc. Meyer #2-21 Sec. 21 T19s R21w 335' FNL & 1400' FWL		Sinclair Prairie Oil Wilhelm #1 Sec. 16 T19s R21w C SW SW 1420', +795	
Formation					
Anhydrite	1442', +804	1435', +801	(+3)	1420', +795	(+9)
Base	1476', +770	1470', +766	(+4)	NA	NA
Heebner	3714', -1468	3709', -1473	(+5)	NA	NA
Lansing	3760', -1514	3754', -1518	(+4)	NA	NA
BKc	4088', -1842	4082', -1846	(+4)	NA	NA
Pawnee	4172', -1926	4170', -1934	(+8)	NA	NA
Fort Scott	4248', -2002	4248', -2012	(+10)	NA	NA
Cherokee	4263', -2017	4258', -2022	(+5)	NA	NA
Basil Cher. Sand	4340', -2094	4336', -2100	(+6)	NA	NA
Mississippian	4361', -2115	4366', -2130	(+15)	4350', -2135	(+20)

Summary

The location for the Freda Trust #1-16 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem tests was conducted which recovered commercial amounts of oil from the Basil Cherokee Sand Formation. After all gathered data had thoroughly examined the decision was made to run 5 1/2 inch production casing to further evaluate the Freda Trust #1-16 well.

Recommended Perforations

Primary:

Basil Cherokee Sand: (4340' – 4348') DST #1

Secondary:

Mississippian Osage: (4360' – 4365') Not Tested

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

OUT	FEET	HOURS

LOG ANALYSIS

LOG ANALYSIS	SW

DRILL STEM TESTS

No.	Interval	I/FP/Time	I/SF/Time	F/P/Time	F/SF/Time	MH-FIN	RECOVERY

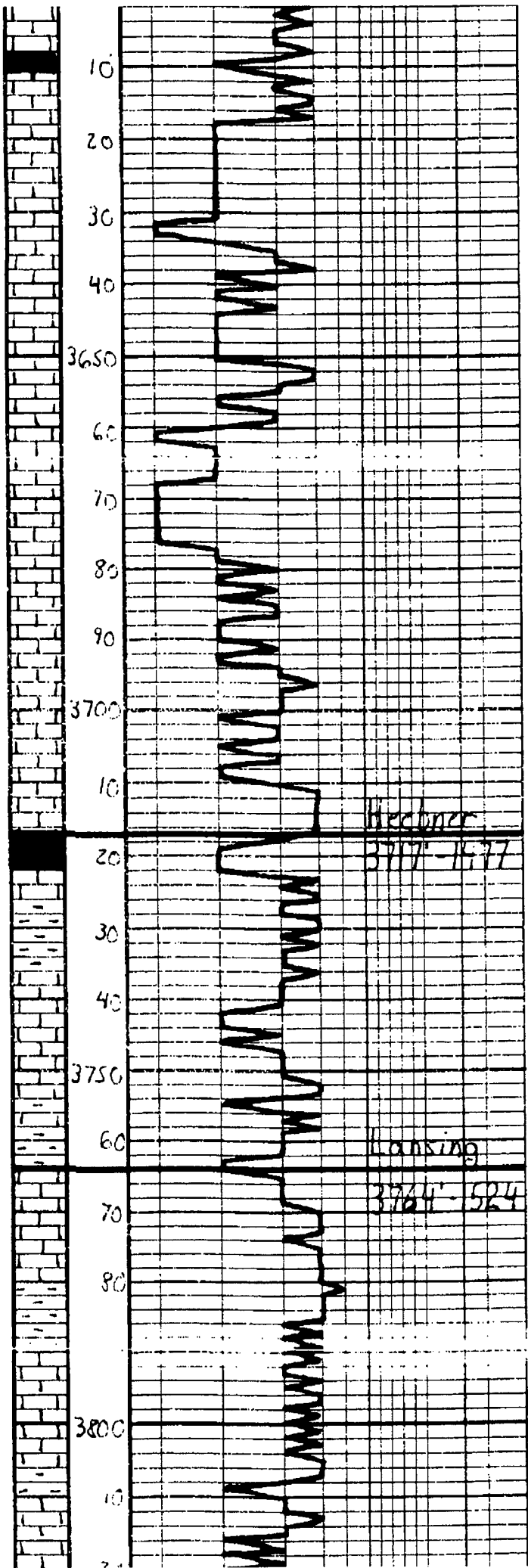
REMARKS AND RECOMMENDATIONS: The location for the Freche Test was found via 3-1/2 seismic survey. The new well can structurally be expected via the survey. One Drill Stem Test was conducted which revealed commercial amounts of oil from the Cherokee Sand Formation. After all gathered data had been examined, the decision was made to run 5 1/2 in production casing to further evaluate the Freche Test #1-16 well.

Respectfully Submitted,
Lucas J. [Signature]
 5-10-2010

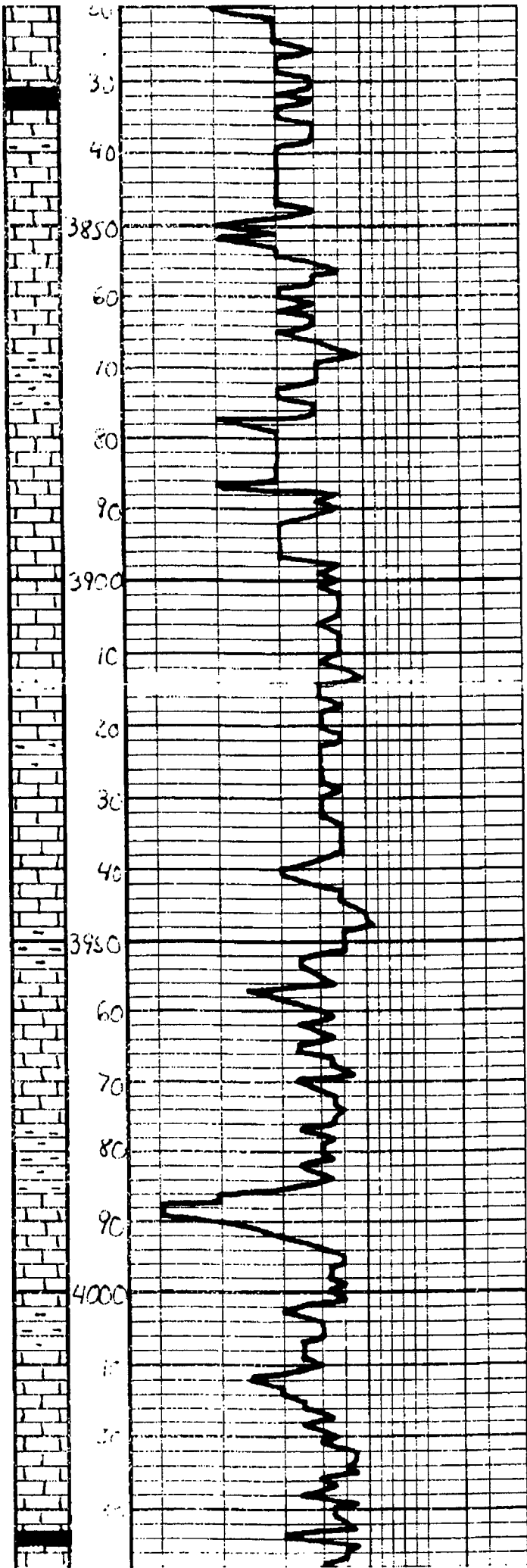
LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Carb. sh.
- Limestone
- Oil Limestone
- Chert
- Calomite

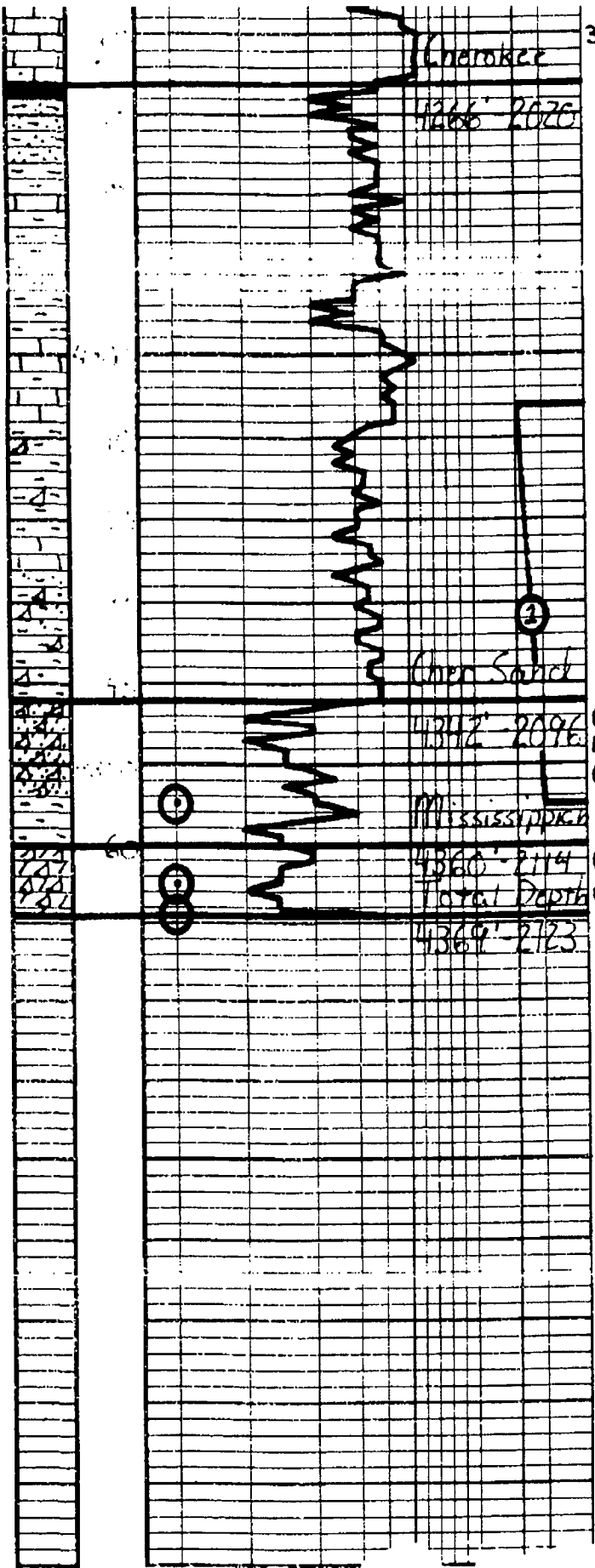
LITHOLOGY	DEPTH	DRILLING TIME (Logarithmic Scale)	SAMPLE DESCRIPTIONS	REMARKS
	5 4 3 2 1	30 20 15 10 5		



Sh. - Blue clay - Bla.	Geo on location 11:30a.m 5-5-10
Lo. - Tan. Lt. Gray. Mottled, Fossiliferous, in places, in situ, Barren	
Lo. - Tan.	
Lo. - Tan. Lt. Gray. Mottled, Fossiliferous, in places, in situ, Barren	
Lo. - Tan.	
Lo. - Tan. Lt. Gray. Mottled, Fossiliferous, in places, in situ, Barren	
Lo. - Tan.	
Sh. - Silty, Leds. Fossiliferous	
Sh. - Gray. Ben. - Gen.	
Lo. - Tan. Lt. Gray. Mottled, Fossiliferous, in places, in situ, Barren	
Sh. - Gray. Ben.	
Sh. - Gray. Silty. - Gen.	
Lo. - Tan. Lt. Gray. Mottled, Fossiliferous, in places, in situ, Barren	
Sh. - Gray. Ben.	
Lo. - Tan. Lt. Gray. Mottled, Fossiliferous, in places, in situ, Barren	
Sh. - Gray. Silty. - Gen.	Musk Vis. 47 St. 8.9
Lo. - Tan. Lt. Gray. Mottled, Fossiliferous, in places, in situ, Barren	



Burden of ...	
ls - sil, Mostly ...	
sh - ...	
ls - Top of ...	
ls - sil, w/ ...	
sh - ...	
ls - ...	
sh - ...	
ls - ...	
ls - ...	
ls - ...	Mud U.S. 45 Wt. 9.1
sh - ...	
ls - ...	
ls - ...	
ls - ...	
ls - ...	
ls - ...	
ls - ...	Mud U.S. 45 Wt. 9.1
sh - ...	
ls - ...	
ls - ...	
sh - ...	



31
L.S. - Top - Lt. Gray - Subula
Mud, clay, pipewire, sandy, &
to base of section. Mostly
Mud, clay, pipe, fine vel. blue
Mud, DNS

SS - Shy. Gpc. Fr. Gpc. Well sorted
sandy, fine, fairly cemented
in place. Later - G. & B. Green
Mud, blue

Sh. - Top - Gray, Subula, DNS

Sh. - Gpc. - Blue - Green

Sh. - Multicolored - Subula -
Fr. - Fairly - Siliceous

SS - Gpc. Fr. - Med. Gpc. Fairly
sorted, highly cemented
Sub. - Sandstone - thin layer - orange
to black oil so in clayey sand
Gpc. - Green - Yellow - Br. - Lt. Blue
A - Green - Blue

180
Dolo. - Off-wh. - Brn. - Fr. - Siliceous
X - Lt. - Fairly - cemented - sandy -
A - Heavy - Top - Lt. - Gpc. - Sand
Sandy - Fr. - Lt. - Heavy - oil - cement
S.P. - Green - Yellow - Br. - Vel. - Blue

DST #1	
Cherokee Sand	
4306' - 4355'	
30° 45' - 30° 45''	
IH	2175#
IF	23-103# BOB 25 min.
LSI	1215# Dead
FF	107-144# BOB 15 min.
FSI	1196# Dead
FH	2015#
BHT	114°F
Recovery:	
315' GIP	
157' Clean Oil	
185' 140 G.M	
10% Oil	
Respectfully,	
Jason 5.10.2010	

ALLIED CEMENTING CO., LLC 036418

REMIT TO: PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Great Bend KS

DATE	SEC	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
5-1-10	16	19S	21W			10:30 AM	11:00 PM
LEASE	WELL	LOCATION		COUNTY	STATE		
<i>Frack</i>	<i>1-16</i>	<i>Bazine 2 East 7 South</i>		<i>Neosho</i>	<i>KS</i>		
OLD OR NEW (Circle one)		WEST INTO					

CONTRACTOR	OWNER	
<i>Permaco Rig 1</i>	<i>American</i>	
TYPE OF JOB		
<i>Surface</i>		
HOLE SIZE	T.D.	CEMENT
<i>2 1/2</i>	<i>224</i>	
CASING SIZE	DEPTH	AMOUNT ORDERED
<i>2 3/8</i>	<i>223</i>	<i>16.5 CY Class A</i>
TUBING SIZE	DEPTH	<i>396cc 296 GEL</i>
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON
MEAS. LINE	SHOE JOINT	POZMIX
CEMENT LEFT IN CSG		GEL
PERFS		CHLORIDE
DISPLACEMENT		ASC
<i>12.50</i>		

EQUIPMENT

PUMP TRUCK - CEMENTER *Wayne - D*

181 HELPER *Wayne - D*

BULK TRUCK

244 DRIVER *Bob - R*

BULK TRUCK

DRIVER

REMARKS:

Pipe on Bazine Frack
circulation when Rig
Hook up to cement line
Mix 16.5 CY Class A 396 cc 296 GEL
396 cc 296 GEL
frack water - cement
did not quite shut in
washup Rig down

CHARGE TO *American*

STREET

CITY STATE ZIP

TOTAL
SERVICE
DEPTH OF JOB
PUMP TRUCK CHARGE
EXTRA FOOTAGE
MILEAGE
MANIFOLD
TOTAL
PLUG & FLOAT EQUIPMENT
TOTAL
SALES TAX (If Any)
TOTAL CHARGES
DISCOUNT
IF PAID IN 30 DAYS

To Allied Cementing Co., LLC
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Guddie Ross*

SIGNATURE *Guddie Ross*



CHARGE TO American Warrior Inc
ADDRESS
CITY, STATE, ZIP CODE

TICKET
17902

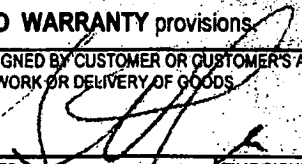
PAGE **1** OF **2**

SERVICE LOCATIONS 1. Ness City	WELL/PROJECT NO. 1-16	LEASE Freda Trust	COUNTY/PARISH Ness	STATE KS	CITY Ness City	DATE 5-8-10	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Petro-Mark Drig. Co.	RIG NAME/NO. 1	SHIPPED VIA	DELIVERED TO Bazine	ORDER NO.	
3.	WELL TYPE Oil	WELL CATEGORY Development	JOB PURPOSE Cement 5 1/2 Casing	WELL PERMIT NO.	WELL LOCATION Bazine 3E, 35, Winto		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 114	25	mi			5.00	125.00
578		1			Pump Charge Longstring	1	ea			1400.00	1400.00
221		1			Liquid KCL	2	gal			25.00	50.00
281		1			Mudflush	500	gal			1.00	500.00
402		1			Centralizer	5	ea			55.00	275.00
403		1			Cement Basket	2	ea			200.00	400.00
404		1			Port Collar	1	ea			1900.00	1900.00
406		1			Latch Down Plug & Baffle	1	ea			225.00	225.00
407		1			Insert Float Shoe/Auto Fill	1	ea			275.00	275.00
419		1			Rotating Head Rental	1	ea			150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 


DATE SIGNED **5-8-10** TIME SIGNED **0500** AM PM

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5300.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				Page #2	3998.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR  APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-8-10 PAGE NO.

CUSTOMER American Wharfedale WELL NO. 1-16 LEASE Freda Trust JOB TYPE Cement 5 1/2 Casing TICKET NO. 17902

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							On Location 5 1/2" 15.5" Cent. 1, 2, 3, 4, 70 TD-4370' Basket 5+71 TA-4372' PC # 71 1437 PS-4369' ST-42'
	0615							Start 5 1/2 Casing
	0715							Break Circulation
	0845	6 3/4	37	✓			200	Pump Mud Flush + KCL Flush
	0850	3	7	✓				Plug Rat Hole 30 sks @ 15.5
	0855	4 1/2		✓			200	Start Cement 14 Skes EA @ 15.5
			30					- Shut Down - Release Plug Wash Pump Lines
	0915	6 3/4		✓			200	Start Displacement
		6 3/4	87	✓			300	Lift Cement
			87				800	Max Lift
	0930		102.9				1500	Land Plug Release - Held
								Wash Track
								Job Complete
								Thank you Brett, Dave + Jason



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17902

CUSTOMER American Warrior WELL Freda Trust 1-16 DATE 5-8-10 PAGE 2 OF 12

325	1		Standard Cement	175 sks	12 ⁰⁰	2100.00
276	1		Floccle	44 lbs	1 ⁵⁰	66.00
283	1		Salt	900 lbs	0 ¹⁵	135.00
284	1		Cal Seal	8 sks	30 ⁰⁰	240.00
290	1		D-Air	2 gal	35 ⁰⁰	70.00
292	1		Halud 322	125 lbs	7 ⁰⁰	875.00
581			SERVICE CHARGE	CUBIC FEET 175	1 ⁵⁰	262.50
582	1		TOTAL WEIGHT 18319	LOADED MILES	250 ⁰⁰	250.00

3998.50



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17946

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **NESS CITY**
 2.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. **FREDA TRUST 1-110**
 LEASE **NESS**
 COUNTY/PARISH **KS BAZINE, KS**
 STATE **KS**
 CITY **BAZINE, KS**
 DATE **28 MAY 10**
 OWNER

TICKET TYPE SERVICE SALES
 CONTRACTOR **H.D. OILFIELD SERV**
 RIG NAME/NO.
 SHIPPED VIA **LOCATION**
 ORDER NO.

WELL TYPE **OIL**
 WELL CATEGORY **DEVELOPMENT**
 JOB PURPOSE **CEMENT PORT COLLAR**
 WELL PERMIT NO.
 WELL LOCATION **3E, 4S, 1/2W, N1/410**

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #110	25	MIL		5 ⁰⁰	125 ⁰⁰
576D		1			Pump CHARGE	1	1437 FT.		1100 ⁰⁰	1100 ⁰⁰
105		1			PORT COLLAR OPENING TOOL	1			300 ⁰⁰	300 ⁰⁰
290		1			D-AIR	1			35 ⁰⁰	35 ⁰⁰
276		1			FLOCELE	45	lbs		1 ⁵⁰	67 ⁵⁰
330		1			SWIFT MULTIDENSITY STANDARD	145	SKS		15 ⁰⁰	2175 ⁰⁰
81		1			SERVICE CHARGE CEMENT.	175	SKS		1 ⁵⁰	262 ⁵⁰
582		1			MINIMUM DRAINAGE	17385	lbs	217.31	1 ⁵⁰	250 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x **Scott**
 DATE SIGNED **28 MAY 10** TIME SIGNED **1115** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4315 ⁰⁰
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

NESS TAX 5.3% 136 61

TOTAL 4451 61

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR **Joe E. Kallala** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 28 May 10 PAGE NO.

CUSTOMER AMERICAN WARRIOR

WELL NO.

LEASE FRED TRUST 1-16

JOB TYPE CEMENT PORT COLLAR

TICKET NO. 17946

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0850							ON LOCATION PC@1437
	0945						1500	PRESSURE UP ANNICKS. - HELD
	1000	2 1/2					300	OPEN PORT COLLAR TAKE LSS. RATE.
	1005	4						MIX CEMENT.
			80	✓			500	145 SKS. MIXED - CIRCULATE 20SKS TO PIT.
		2 1/2	4 1/2	✓			300	DISPLACE CEMENT
	1025							CLOSE PORT COLLAR
	1028						1500	PRESSURE UP. - HELD.
								RUN 4/SKS.
	1040	3	20	✓				REVERSE CEMENT OUT.
	1050							WASH TRUCK
	1115							JOB COMPLETE
								THANKS #110
								JASON ROGER, JASON F.