

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

9/27/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4787 **KCC**
Name: TDI, Inc. **SEP 27 2010**
Address 1: 1310 Bison Road **CONFIDENTIAL**
Address 2: _____
City: Hays State: KS Zip: 67601 + 9696
Contact Person: Tom Denning **RECEIVED**
Phone: (785) 628-2593
CONTRACTOR: License # 5184 **SEP 29 2010**
Name: Shields Oil Producers, Inc
Wellsite Geologist: Herb Deines **KCC WICHITA**
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: 3457' Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

06/22/2010 07/01/2010 09/14/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25988-00-00
Spot Description: _____
NW SE NW SW Sec. 22 Twp. 14 S. R. 16 East West
1,670 Feet from North / South Line of Section
760 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Dreiling A Well #: 6
Field Name: Dreiling
Producing Formation: Arbuckle
Elevation: Ground: 1864' Kelly Bushing: 1869'
Total Depth: 3490' Plug Back Total Depth: 3457'
Amount of Surface Pipe Set and Cemented at: 234 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1650 Feet
If Alternate II completion, cement circulated from: 1650
feet depth to: surface w/ 200 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 47,000 ppm Fluid volume: 1000 bbls
Dewatering method used: Removed free fluids. Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: TDI, Inc.
Lease Name: Dreiling B License #: 4787
Quarter SW Sec. 22 Twp. 14 S. R. 16 East West
County: Ellis Permit #: D25112

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Denning, President Date: 09/27/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 9/27/10 - 9/27/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____