

Operator Name: Cherokee Wells, LLC Lease Name: Fink Well #: A-2
 Sec. 18 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hoie temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**High Resolution Compensated Density/Neutron Log
 Dual Induction Log**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller's Log Enclosed

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	42' 11"	Portland		
Longstring	6.75"	4.5"	10.5#	1345'	Thick Set	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

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Well Refined Drilling Co., Inc.

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4230 Douglas Road Thayer, KS 66776
Contractor License # 33072
620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	Lic # 33539
API #:	15-205-27298-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	

AMERICAN
RIG #3
WELL DRILLING

S 18	T29	R14E
Location:		C,NE,SE,SE
County:		Wilson

				Gas Tests			
Well #:	A-2	Lease Name:	Fink	Depth	Inches	Orifice	flow - MCF
Location:	990	ft. from S	Line				
	330	ft. from E	Line	See Page 3			
Spud Date:	10/1/2007						
Date Completed:	10/4/2007	TD:	1355'				
Driller:	Cody Shamblin						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	42' 11"						
Cement Type	Portland						
Sacks	Consolidated						
Feet of Casing							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden			pick up water	743	750.5	sand
2	27	clay	557	558	shale	750.5	751	lime
27	29	gravel	558	562	lime	751	761	sand
29	224	shale	562	565	sand	761	767	shale
224	249	lime	565	567	shale	767	775	sand
249	275	shale	567	582	sand	775	784	lime
275	298	lime	582	589	shale	784	789	shale
298	364	shale	589	596	sand	789	801	sand
307		add water	596	601	shale	801	818	shale
364	371	lime	601	615	lime	818	825	Weiser sand
371	373	shale	615	623	shale	825	832	laminated sand
373	376	lime	623	634	lime	832	840	sand
376	401	sand	634	637	shale	840	844	laminated sand
401	405	laminated sand	637	639	Stark blk shale	844	851	sandy shale
405	407	sand	639	697	lime	851	855	shale
407	411	shale	697	720	shale	855	881	sandy shale
411	420	lime	720	724	sand	881	885	shale
420	445	shale	724	741	shale	885	889	lime
445	557	lime	741	743	lime	889	890.5	Mulberry coal

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Operator: Cherokee Wells LLC Lease Name: Fink Well # A-2 shale

Top	Bottom	Formation	Top	Bottom	Formation	Top		Formation
890.5	893	shale	1062	1063	shale	1302	1334	Mississippi chat
893	919	Pink lime	1063	1077	sand	1334	1355	Mississippi lime
919	920	shale	1077	1100	shale	1355		Total Depth
920	922	Lexington blk shale	1100	1101	Flemming coal			
922	923	shale	1101	1105	shale			
923	928	Peru sand	1105	1108	sand			
928	932	shale	1108	1115	shale			
932	933	lime	1115	1117	blk shale			
933	935	shale	1117	1118.5	Mineral coal			
935	937	sandy shale	1118.5	1120	shale			
937	941	sand	1120	1122	sand			
941	954	shale	1122	1125	shale			
954	975	Oswego lime	1125	1132	sand			
975	977	Summit blk shale	1132	1137	shale			
977	980	shale	1137	1138	Tebo coal			
980	986	lime	1138	1147	shale			
986	987	shale	1147	1156	sand			
987	990	Mulky blk shale	1156	1164	shale			
990	991	coal	1164	1165	sand			
991	992	shale	1165	1167	shale			
992	995	sand	1167	1175	sand			
995	996	shale	1175	1187	shale			
996	997	lime	1187	1188	Weir coal			
997	998	Squirrel sand	1188	1189	shale			
998	1001	sand	1189	1191	sand			
		stron oil odor	1191	1195	lime			
1001	1007	sand	1195	1198	shale			
1007	1030	shale	1198	1200	Red Bed			
1030	1034	sandy shale	1200	1214	shale			
1034	1043	shale	1214	1216	Red Bed			
1043	1044	Bevier coal	1216	1270	shale			
1044	1056	shale	1270	1271	coal			
1056	1060	lime	1271	1282	shale			
1060	1061	shale	1282	1283	coal			
1061	1062	Crowburg coal	1283	1302	shale			

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Notes:

CW-114

07LJ-100407-R3-049-Fink A-2-CWLLC-CW-114

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UNCONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 (405) 431-9210 OR 800-467-8676

TICKET NUMBER 12730
 LOCATION EUREKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-8-07	8890	Finx A-2				Wilson																
CUSTOMER Domestic Energy Partners			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>463</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Jarrod</td> <td></td> <td></td> </tr> <tr> <td colspan="4" style="text-align: center;">CONFIDENTIAL OCT 17 2007 KCC</td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle			515	Jarrod			CONFIDENTIAL OCT 17 2007 KCC			
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Kyle																					
515	Jarrod																					
CONFIDENTIAL OCT 17 2007 KCC																						
BILLING ADDRESS 4916 Camp Bowie suite 200																						
CITY Fort Worth	STATE TX	ZIP CODE 76107																				

HOLE TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1355' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1345' DRILL PIPE _____ TUBING _____ OTHER _____
 CEMENT WEIGHT 13 4/8" SLURRY VOL 44 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 PLACEMENT 21.4 bbl DISPLACEMENT PSI 900 ~~800~~ PSI 1300 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 6 sacs gel-flush, 20 bbl fresh water spacer, 12 bbl dye water. Mixed 145 sacs thickset cement w/ 5" Kal-seal 1 1/2" @ 18.4" min. Washout pump & lines, shut down, release plug. Displace w/ 21.4 bbl fresh water. Final pump pressure 900 PSI. Bump plug to 1300 PSI. wait 5 minutes, release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	200	MILEAGE 200 well	0	0
1126A	145 sacs	thickset cement	15.40	2233.00
1110A	725 "	Kal-seal 5" 1 1/2"	.38	275.50
1118A	300 "	gel-flush	.15	45.00
5407	7.98	tan-mileage bulk tax	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
4129	1	4 1/2" centralizer	36.00	36.00
4156	1	4 1/2" flopper valve float shoe	208.00	208.00
			subtotal	3962.50
			SALES TAX	118.11
			ESTIMATED TOTAL	4141.27

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AUTHORIZATION Witnessed by Tyler TITLE Co. Rep DATE _____