

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: P.O. Box 159
Address 2: 901 N. Elm St.
City: St. Elmo State: IL Zip: 62458 + _____
Contact Person: Zane Belden
Phone: (618) 829-3274
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Coffeyville Resources

API No. 15 - 15-091-2073-500-00 ²²³⁴ _{apb}
Spot Description: _____
SE 880 NE 915 SE SW Sec. 28 Twp. 14 S. R. 22 East West
2,640 2670 Feet from North / South Line of Section
GPS-KCC-DIG Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Gardner Holdings Well #: E4
Field Name: Gardner Holdings
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 929 Plug Back Total Depth: 918
Amount of Surface Pipe Set and Cemented at: 20.0' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

RECEIVED

NOV 29 2010

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/12/10 10/14/10 10/14/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Authorized Agent Date: 11/24/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DLS Date: 12/1/10

Operator Name: D & Z Exploration, Inc. Lease Name: Gardner Holdings Well #: E4
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 7" | 21 | 20.0' | Portland | 10 | Service Co. |
| Production | 5 5/8" | 2 7/8" | 6.5 | 918.0' | 50/50 Poz | 129 | Service Co. |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|---------------------|----------------|--------------|----------------------------|
| Purpose: _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | |

RECEIVED

NOV 29 2010

KCC WICHITA

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|--------|
| 2 | 864.0'-874.0' | 2" DML RTG | 864.0' |
| | | | 874.0' |
| | | | |
| | | | |

| | | | | | |
|---|---|--|-------------|---------------|---------|
| TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>918.0'</u> Packer At: <u>No</u> | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Date of First, Resumed Production, SWD or ENHR. <u>NA</u> | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | | | | | |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 23739

Invoice Date: 10/19/2010 Terms: 0/30,n/30

Page 1

D & Z EXPLORATION
901 N. ELM ST.
P.O. BOX 159
ST. ELMO IL 62458
(618) 829-3274

GARDNER HOLDING E-4
27195
SW 28-14-22 JO
10/14/2010
KS

| Part Number | Description | Qty | Unit Price | Total |
|-------------|------------------------------|--------|------------|---------|
| 1110A | KOL SEAL (50# BAG) | 760.00 | .4200 | 319.20 |
| 1111 | GRANULATED SALT (50 #) | 294.00 | .3300 | 97.02 |
| 1118B | PREMIUM GEL / BENTONITE | 355.00 | .2000 | 71.00 |
| 1124 | 50/50 POZ CEMENT MIX | 136.00 | 9.8400 | 1338.24 |
| 4402 | 2 1/2" RUBBER PLUG | 1.00 | 23.0000 | 23.00 |
| Description | | Hours | Unit Price | Total |
| 369 | 80 BBL VACUUM TRUCK (CEMENT) | 2.50 | 100.00 | 250.00 |
| 495 | CEMENT PUMP | 1.00 | 925.00 | 925.00 |
| 495 | EQUIPMENT MILEAGE (ONE WAY) | 25.00 | 3.65 | 91.25 |
| 495 | CASING FOOTAGE | 918.00 | .00 | .00 |
| 510 | MIN. BULK DELIVERY | 1.00 | 315.00 | 315.00 |

Parts: 1848.46 Freight: .00 Tax: 139.09 AR 3568.80
Labor: .00 Misc: .00 Total: 3568.80
Sublt: .00 Supplies: .00 Change: .00

RECEIVED

NOV 08 2010

Signed _____

Date _____

KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27195
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|----------------------|-------------------------------|----------|----------------|--------|
| 10-11-10 | 3392 | Gardner Holding # 54 | SM 28 | 14 | 22 | JO |
| CUSTOMER D & Z Exploration | | | TRUCK # DRIVER TRUCK # DRIVER | | | |
| MAILING ADDRESS P.O. Box 159 | | | 516 | Alan M | Safety Meeting | |
| CITY STATE ZIP CODE St Elmo IL 62458 | | | 495 | Casey K | CK | |
| | | | 369 | Arden M | AM | |
| | | | 510 | Derek M | DM | |

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 929 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 918 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT _____ DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 bpm

REMARKS: Held crew meeting. Established rate. Mixed & pumped 100 # gel to flush hole. Circulated gel around from pit. Mixed & pumped 152 sk 50/50 poz, 5 # Kol-seal 5% salt, 2% gel. Circulated cement. Flushed pump. Pumped plug to casing ID well held 800 PSI for 30 min M.I.T. Set float. Closed valve.

Evans Energy Alan Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | | 925.00 |
| 5406 | 25 | MILEAGE | | 91.25 |
| 5402 | 918 | Casing footage | | 315.00 |
| 5407 | min | ten miles | | 250.00 |
| 5502C | 2 1/2 | 800cc | | |
| 1110A | 760 # | Kolseal | | 319.20 |
| 1111 | 294 # | salt | | 97.02 |
| 1118B | 355 # | gel | | 71.00 |
| 1124 | 136 sk | 50/50 poz | | 1338.2 |
| 4402 | 1 | 2 1/2 plug | | 23.00 |
| | | | RECEIVED | |
| | | | NOV 08 2010 | |
| | | | W0 # 237395 | |
| | | | KCC WICHITA | |
| | | | 2.5% | |
| | | | SALES TAX | 139.09 |
| | | | ESTIMATED TOTAL | 3568.80 |

Revin 3737 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



VANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D & Z Exploration, Inc.

Gardner Holdings #E4

API # 15-091-28,434

October 12 - October 14, 2010

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u> |
|----------------------------|------------------|-----------------------------|
| 11 | soil & clay | 11 |
| 16 | shale | 27 |
| 4 | lime | 31 |
| 9 | shale | 40 |
| 15 | lime | 55 |
| 9 | shale | 64 |
| 8 | lime | 72 |
| 8 | shale | 80 |
| 24 | lime | 104 |
| 25 | shale | 129 |
| 4 | lime | 133 |
| 10 | sandstone | 143 |
| 10 | shale | 153 |
| 10 | lime | 163 water |
| 7 | shale | 170 |
| 43 | lime | 213 |
| 16 | shale | 229 |
| 6 | lime | 235 |
| 22 | shale | 257 |
| 8 | lime | 265 |
| 45 | shale | 310 |
| 4 | lime | 314 |
| 8 | shale | 322 |
| 26 | lime | 348 |
| 7 | shale | 355 |
| 34 | lime | 389 |
| 4 | shale | 393 |
| 8 | lime | 401 base of the Kansas City |
| 174 | shale | 575 |
| 14 | lime | 589 |
| 11 | shale | 600 |
| 2 | lime | 602 |
| 14 | shale | 616 |
| 25 | lime | 641 |
| 29 | shale | 670 |
| 42 | lime | 712 |
| 26 | shale | 738 |

RECEIVED

NOV 18 2010

KCC WICHITA

| | | |
|-----|---------------|---|
| 2 | lime | 740 |
| 8 | shale | 748 |
| 8 | sand | 756 |
| 91 | shale | 847 |
| 1 | lime | 848 |
| 7 | grey sand | 855 |
| 5 | shale | 860 |
| 1 | lime & shells | 861 |
| 3 | shale | 864 |
| 1 | oil sand | 865 |
| 2.5 | limey sand | 867.5 light oil show |
| 1.5 | broken sand | 869 good bleeding, 80% sand, 20% silty shale |
| 6 | oil sand | 875 |
| 1 | broken sand | 876 80% sand, 20% silty shale, good oil show |
| 3 | silty shale | 879 |
| 51 | shale | 930 TD |

Drilled a 9 7/8" hole to 22.3'.

Drilled a 5 5/8" hole to 930'.

Set 22.3' of 7" threaded and coupled surface casing with 6 sacks of cement

Set 918.3' of 2 7/8" 8 round upset tubing thraded and coupled with 3 centralizers, 1 float shoe and 1 clamp.

RECEIVED
MAY 18 2010
KCC WICHITA

Core Times

| | <u>Minutes</u> | <u>Second</u> |
|-----|----------------|---------------|
| 864 | 1 | 11 |
| 865 | | 42 |
| 866 | | 23 |
| 867 | | 25 |
| 868 | | 36 |
| 869 | | 27 |
| 870 | | 26 |
| 871 | | 22 |
| 872 | | 26 |
| 873 | | 27 |
| 874 | | 26 |
| 875 | | 26 |
| 876 | | 33 |
| 877 | | 49 |
| 878 | | 24 |
| 879 | | 31 |
| 880 | | 27 |
| 881 | | 26 |
| 882 | | 28 |
| 883 | | 31 |
| 884 | | 25 |
| 885 | | 22 |
| 886 | | 22 |

RECEIVED
NOV 08 2010
KCC WICHITA