KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34098	API No. 15
Name: DHP Investments, Ltd	Spot Description:
Address 1: 212 Old Grande Blvd., Suite C-100	SE_NW_SW_NE Sec. 30 Twp. 7 S. R. 25 East W West
Address 2:	3,393 Feet from North / South Line of Section
City: Tyler State: TX Zip: 75703 +	
Contact Person:Tom Pyle or Linda Skinner	Footages Calculated from Nearest Outside Section Corner:
Phone: (903) 509-8161	☑NE □NW □SE □SW
CONTRACTOR: License # 31548 RECEIVED	County: GRAHAM
Name: Discovery Drilling SEP 2 9 2010	Lease Name: SPENCER Well #: 1
Wellsite Geologist: RANDY LILAK	Field Name: SPENCER
Purchaser: Coffeyville Resources	Producing Formation: LANSING KANSAS CITY
Designate Type of Completion:	Elevation: Ground: 2540' Kelly Bushing: 2540' ASL
✓ New Weli Re-Entry Workover	Total Depth: 4436 Plug Back Total Depth: 4100
	Amount of Surface Pipe Set and Cemented at: 4448' 216' Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: 2220 Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: w/ 245 sx cmt
If Workover/Re-entry: Old Well Info as follows:	W Since
Operator:	Della Fladda Anna A Plan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 11,000 ppm Fluid volume: 400 bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used: EVAPORATION
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
ENHR Permit #:	Quarter Sec. Twp. S. R. East West
GSW Permit #:	County: Permit #:
1/20/2010 1/27/2010 3/15/2010	
Spud Date or Date Reached TD Completion Date or Recompletion Date Spud Date or Recompletion Date or Recompletion Date	

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Esse tor	1 Fulo	
Title: MANAGING PARTNER	Date: 09/24/2010	_

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT 1 1 III Approved by: Date: Date:

Operator Name: DH	P Investments, L	td	Lease	Name: _	SPENCER		_ Well #:1		
Sec. 30 Twp. 7	s. r. <u>25</u>	☐ East	County	: GRA	HAM				
time tool open and clo	osed, flowing and shu es if gas to surface to	nd base of formations per ut-in pressures, whether s est, along with final charte I well site report.	shut-in pres	sure rea	ched static level,	hydrostatic pres	sures, bottom	hole tempe	erature, fluid
Drill Stem Tests Taker (Attach Additional 3		✓ Yes No		 ✓L	og Formatio	n (Top), Depth a	nd Datum	s	Sample
Samples Sent to Geo	·	∏Yes ✓ No		Nam	_		Тор	_	Datum
Cores Taken	logical Carvey	☐ Yes ☑ No			IE CORAL ANH	IDRITE	2220	31: -98	
Electric Log Run		✓ Yes ☐ No		SHAV			3524 3729		189
Electric Log Submitte (If no, Submit Copy	•	✓ Yes No		HEEB			3752		209
	,			LANS			3771		224
List All E. Logs Run: DUAL INDUCTION L	OG: DUAL COMPE	NSATED POROSITY L	OG:		JCKLE		4411	18	
		COMPENSATED SON		TD	JORLE		4436		896
		CASING	RECORD	V No	ew Used				
		Report all strings set-				on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
SURFACE	12 1/4	8 5/8	216'		216'	COMMON	150	3% CC	; 2% GEL
PRODUCTION	7 7/8	4 1/2	4436		4435.91	COMMON	245	10% SA	LT; 2% GEL
PORT COLLAR		6 1/4			4100				
		ADDITIONAL	L CEMENTII	NG / SQL	JEEZE RECORD			DE	:^!\/r- -
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks	Used		Type and	Percent Additives	S	CEIVED
Protect Casing Plug Back TD								SEI	P 2 9 20
Plug Off Zone								KCC	WICHI
			1		1			<u> </u>	VAICHI
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Pe				cture, Shot, Cemer mount and Kind of M		rd	Depth
4	3928 - 3929				500 GALLO	N 15% MCA; 1	250 GALLON	ıs	
4	3896 - 3900				OF 20 NE; 2	5 GALLONS M	IUTUAL SOL	VENT	
4	3843 - 3851				IN 20% SOL	.UTION; 6.5 G	ALLONS INF	IIBITOR	
4	4180 - 4184								
TUBING RECORD: 2	Size:	Set At: 4130'	Packer A 4100'	t:	Liner Run:	✓ Yes)		
Date of First, Resumed 02/01/2010	Production, SWD or EN	IHR. Producing Met	hod: Pumpin	ıg 🗌	Gas Lift 🔲 C	ther (Explain)			
Estimated Production Per 24 Hours	Oil 10	Bbls. Gas	Mcf	Wat	er Bl	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		METHOD OF	COMPLE	ETION:		PRODUCTI	ION INTERV	/AL:
Vented Sold	Used on Lease	Open Hole	✓ Perf.			nmingled			
(If vented, Sut	_	Other (Specify)		(Submit)	ACO-5) (Subi	mit ACO-4) —			



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bill To:

D H P Investments Limited 212 Old Grande Blvd C100

Tyler, TX 75703

INVOICE

Invoice Number: 121289

Invoice Date: Jan 20, 2010

Page:

1

CustomerID	Well Name# or Customer P.O.	Payment	Terms
DHP	Spencer #1	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS2-01	Oakley	Jan 20, 2010	2/19/10

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.7
5.00	MAT	Chloride	51.50	257.50
100.00	SER	Handling	2.40	240.00
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
20.00	SER	Pump Truck Mileage	7.00	140.00
	-	DATE RECO JAN OK BY SUP CO LOCATION D DATE PD 1-30/00	D V 2 5 2010 DE	ECEIVED EC 1 3 2010 C WICHITA
PRICES AR	E NET, PAYABLE	Subtotal		4,014.25
	CIVEI, FATABLE			400.0

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1003 56

ONLY IF PAID ON OR BEFORE
Feb 14, 2010

 Subtotal
 4,014.25

 Sales Tax
 130.05

 Total Invoice Amount
 4,144.30

 Payment/Credit Applied
 4,144.30

Pay ___ 3 140 74

ALLIEL CEMENTING CO., LLC. 039097

MIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERVICE POINT:
	ALLED OUT ONLOCAT	ION JOB START JOB FINISH
DATE 40/10 30) 25	9:30	2pm 10:30 11:00
LEASE Spencer WELL# 1 LOCATION STUDIES	en N 70 Alu	County State
OLD OR NEW (Circle one) 1/2 E 5 d	nto	
CONTRACTOR DISCOVERY	OWNER 24	me
TYPE OF JOB Surfece		•
HOLE SIZE 13/14 T.D. 2/16	CEMENT	Y) C// / 3.0
CASING SIZE 8'3/8 DEPTH	AMOUNT ORDERED //	OSK, Com 3 Pocc
TUBING SIZE DEPTH		200 506
DRILL PIPE DEPTH TOOL DEPTH		
	COMMON 150	@ 13.50 Z025 °C
PRES. MAX MINIMUM MEAS. LINE , SHOE JOINT		
CEMENT LEFT IN CSG. (5)	POZMIX3	@ 30.35 60.73 @ 30.35 757.00
PERFS.	CHLORIDE 5	@ 51,50 257,50
DISPLACEMENT 12 74 BBC	ASC	@ @
EQUIPMENT	ASC.	@
EQUIPMENT		
\mathcal{M}_{\bullet}		
PUMPTRUCK CEMENTER // I		@
# 41 HELPER Wayy		@
BULK TRUCK # 37 DRIVER Had On		@
0 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		@
BULK TRUCK # DRIVER		@ 117 - 1 26
# DRIVER	HANDLING 100	@ 2.70 2400
	MILEAGE 10 4 SK/n	nle 300
REMARKS:		TOTAL 2883, 23
	SE	KACEINED
		DEC 1 3 2010
	DEPTH OF JOB	
	PUMP TRUCK CHARGE	CC WICHITA 99/ %
	EXTRA FOOTAGE	
	MILEAGE 20	@ 7 <u></u>
	MANIFOLD	@
DHD + 10xt + +11	7	@
CHARGE TO: DHP INVESTMENTS LL		130.60
STREET		TOTAL . ! 13.1 60
CITYSTATEZIP	DI ELO O TIL	
	PLUG & FL	OAT EQUIPMENT
- nh		@
21147		@
To Allied Cementing Co., LLC.		@
You are hereby requested to rent-cementing equipment		@



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice:

(785) 483-3887

voice:

(785) 483-5566

Bill To:

D H P Investments Limited 212 Old Grande Blvd C100 Tyler, TX 75703

INVOICE

Invoice Number: 121407

Invoice Date: Jan 28, 2010

Page:

1

Customer ID	Well Name# or Customer P.O.	Paymen	t Terms
DHP	Spencer #1	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS2-02	Oakley	Jan 28, 2010	2/27/10

Quantity	Item	Description	Unit Price	Amount
245.00	MAT	Class A Common	15.45	3,785.25
5.00	MAT	Gel	20.80	104.00
21.00	MAT	Salt	23.95	502.95
500.00	MAT	WFR-2	1.27	635.00
271.00	SER	Handling	2.40	650.40
20.00	SER	Mileage 271 sx @.10 per sk per mi	27.10	542.00
	SER	Production Casing	2,011.00	2,011.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	EQP	Port Collar	1,673.00	1,673.00
1.00	EQP	Latch Down Assembly	144.00	144.00
	EQP	AFU Float Shoe	206.00	206.00
	EQP	Baskets	147.00	294.00
8.00	EQP	Centralizers	32.00	256.00
				-
			RECEIVED	
			DEC 13 2010	
			KCC WICHITA	A

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2735 90

ONLY IF PAID ON OR BEFORE
Feb 22, 2010

	1111
Subtotal	10,943.60
Sales Tax	421.81
Total Invoice Amount	11,365.41
Payment/Credit Applied	
TOTAL	11,365.41

DATE REC'D	FEB U 5 ZUN	
OK BY	code	1 7. 16.
LOCATION_	DAP Spence	
DATE PD Q	5.10 ck# 12	10

\$ 8629.51

ALLIL CEMENTING CO., LLC. 039104

RUSSELL, KANSAS 67665		VICE POINT:	Dakley K
	CALLED OUT ON LOCATION		JOB FINISH
		CQUNTY	STATE
LEASE MENCET WELL# LOCATION 5 That	llen 4/2N E/2	Croker	KI
OLD OR NEW Circle one) E 65 in	<i>P</i>		
CONTRACTOR Sir cavery	OWNER Sand		
TYPE OF JOB Froduction	CIERAIENIT	-	
HOLE SIZE 7/8 T.D. CASING SIZE 4/1 (%/L/DEPTH 44)5.9)	CEMENT AMOUNT ORDERED 245	56Ks Co-	1090 cm OT
TUBING SIZE DEPTH	200 and	771) 40~	7834
DRILL PIPE DEPTH			
PRES. MAX 75 MINIMUM	245	1-45	3285
MEAS. LINE SHOE JOINT 10.9	POZMIX	_@_ <u>/5</u>	7.07
CEMENT LEFT IN CSG. \\\ \(\lambda \). \(\lambda \)	GEL 5	@ 2080	1046
PERFS.	CHLORIDE		
DISPLACEMENT 70.26	ASC	@	
EQUIPMENT	Sult 2/5/L1	-@ 2\25	502 95
DUMPTRUCK CEMENTED AL.		@	
PUMPTRUCK CEMENTER HUME # 422 HELPER Munic	500go WAR IT	_@ <u>/ </u>	635
BULK TRUCK		@	
# 577 DRIVER Juny		@ @	
BULK TRUCK # DRIVER		@	
# DRIVER	HANDLING 27/5/()	_@2 <u>=</u> _	650 -00
REMARKS:	MILEAGE 18 4 SK/m 4		5 42 60
MX 5 Marel WER TI MX 30 5 Ki Sit Hel	/.	TOTAL	6417-
155K Marie Hell MN 2-005Ki Com 189		ICE	
Soult 2 Dead Hown 41/2 Wood Trulls	C Date : .		
Lines Displace flow to fatch Down W/ DO	// DEPTH OF JOB		
600 PSI LIFT land Phy @ 1400 PSI	PUMP TRUCK CHARGE		20/18
Therether	EXTRA FOOTAGE MILEAGE 20m les	_@ 7	1400
71 11 20	MILLETTOE //W/100 CO		790
Han, Wank, Justy	MANIFOLD	(a)	
Allen, Way R, Stry	MANIFOLD	@	
AUD TOTA	MANIFOLD		<u></u>
CHARGE TO: DH P Investments	MANIFOLD	@	2117.80
CHARGE TO: BH P Investments STREET	MANIFOLD	@	215) 80
STREET		@	
CHARGE TO: 11 1 Jules Ments	MANIFOLDPLUG & FLOA	@	
STREET		@ TOTAL FEQUIPMEN	
STREET	PLUG & FLOA	@ TOTAL FEQUIPMEN @	
CHARGE TO: ## Twedments STREET CITY STATE ZIP		@ TOTAL FEQUIPMEN	
CHARGE TO: ## Tweethers STREET CITY STATE ZIP To Allied Cementing Co., LLC.	PLUG & FLOA	TOTAL FEQUIPMEN @ @ @ @ @ @ @ @ @ @ @ @ @	
CHARGE TO: ## Twedments STREET CITY STATE ZIP	PLUG & FLOA	TOTAL FEQUIPMEN @ @ @ @ @ @ @ @ @ @ @ @ @	
STREET STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	PLUG & FLOA	TOTAL TOTAL TOTAL TOTAL TOTAL	16)3 P 144 P 206 P 294 P 250
STREET STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	PLUG & FLOA	TOTAL FEQUIPMEN @ @ @ @ @ @ @ @ @ @ @ @ @	16)3 P 144 P 206 P 294 P 250
STREET STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	PLUG & FLOAT Fast Caller Latch Dawn Assembly AFN Float sham Bus Kuts Custial Dars 8	TOTAL TOTAL TOTAL TOTAL	16)3 P 144 P 206 P 294 P 250
STREET STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	PLUG & FLOAT POT (D) lor Latch Down As semble. HEN FLOAT Show Contral Dors SALES TAX (If Any)	TOTAL TEQUIPMEN	16)3 P 144 P 206 P 294 P 250
STREET STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	PLUG & FLOAT Fait Coller Latch Den a 45 sembly Ben Float 5 ho a Cantral Ders 8 SALES TAX (If Any) TOTAL CHARGES	TOTAL TEQUIPMEN	16)3 P 144 P 206 P 294 P 250 250 RECEI
STREET STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	PLUG & FLOAT POT (D) lor Latch Down As semble. HEN FLOAT Show Contral Dors SALES TAX (If Any)	TOTAL TEQUIPMEN	16)3 P 144 P 206 P 294 P 250 250 RECEI
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24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bi		

D H P Investments, LTD 212 Old Grande Blvd Suite C100 Tyler, TX 75703

N	11	0		
1/1	V	U	V	

Invoice Number: 121597

Invoice Date: Feb 15, 2010

Pa

CustomerID	Well Name# or Customer P.O.	Paymen	t Terms
DHP	Spencer #1	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS2-04	Russell	Feb 15, 2010	3/17/10

Quantity Item	Description	Unit Price	Amount
400.00 MAT	Lightweight Class A	11.85	
200.00 SER	Handling	2.25	
45.00 SER	Mileage 200 sx @.10 per sk per mi	20.00	
1.00 SER	Port Collar	991.00	991.00
45.00 SER	Pump Truck Mileage	7.00	315.00
	·		
		RE	CEIVED
		DEC	1 3 2010
		KCC	CEIVED 1 3 2010 VICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE Mar 12, 2010

Subtotal	7,396.00
Sales Tax	263.07
Total Invoice Amount	7,659.07
Payment/Credit Applied	
TOTAL	7,659.07

DATE REC'D	FEB 2 Z ZUM
OK BY	CODE
LOCATION_	TOHP SOUMERA
DATE PR	126/10 CK# 1220
	//

ALL'TE CEMENTING COLLC. 33828

REMITTO P.O. BOX 31 LE POINT: RUSSELL, KANSAS 67665 Russell KS TWP. RANGE CALLED OUT ON LOCATION JOB START JOB FINISH 5:30 pm DATE 2-15-10 STATE COUNTY LEASE Spencer WELL# LOCATION Studley East side Ave 100 North to "U" Rd 1/2 East South into OLD OR NEW (Circle one) CONTRACTOR Wild Cat Well service **OWNER** TYPE OF JOB Port Collar HOLE SIZE 73 CASING SIZE 4% AMOUNT ORDERED 400 Lite 1/4 # Flo **DEPTH** TUBING SIZE 23/8 DEPTH **2214** DRILL PIPE **DEPTH** TOOL Port Collar DEPTH 2214 PRES. MAX MINIMUM COMMON MEAS. LINE SHOE JOINT **POZMIX** CEMENT LEFT IN CSG. GEL PERFS. CHLORIDE DISPLACEMENT @ 400 **EQUIPMENT PUMP TRUCK** CEMENTER John Roberts @ HELPER Glenn # 398 @ **BULK TRUCK** DRIVER Row # 481 @ **BULK TRUCK** DRIVER 200 HANDLING MILEAGE **REMARKS:** TOTAL 6090 Test tools @ 1000 psi open port collar Est. Circulation and pump 80 Bbl drill Mud. Mixed 400 sk coment Displaced w/ 7 Bbl HzO. Closed port collar and test to 1000 psi SERVICE DEPTH OF JOB PUMP TRUCK CHARGE Ran 5 its tubing and washed around tool & washed hole clean. Cement did not circulate: EXTRA FOOTAGE MILEAGE @フ Thank You! CHARGE TO: DHP TOTAL 1306. 00 STREET __ STATE _____ ZIP_ PLUG & FLOAT EQUIPMENT **@ @** To Allied Cementing Co., LLC. @ @ You are hereby requested to rent cementing equipment @ and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TOTAL _ contractor. I have read and understand the "GENERAL SALES TAX (If Any) TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES. PRINTED NAME DISCOUNT _____ ____ IF PAID IN 30 DAYS ofm L. Schmedler RECEIVED

DEC 1 3 2010



PO BOX 31 Russell, KS 67665

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bill To:

D H P Investments, LTD 212 Old Grande Blvd

Suite C100 Tyler, TX 75703

INVOICE

Invoice Number: 121639

Invoice Date: Feb 18, 2010

Page:

1

CustomerID	Well Name# or Customer P.O.	Paymer	nt Terms
DHP	Spencer #1) Days
Job Location	Camp Location	Service Date	Due Date
KS2-00	Russell Acid	Feb 18, 2010	3/20/10

Quantity	Item	Description 1797 Na d Oly	Unit Price	Amount
750.00		17% Mud Cleanup Acid	1.91	1,432.50
	MAT	Inhibitor	34.50	69.00
	MAT	DMO (Flowmaster)	28.00	56.00
1.00	SER	Pump Truck Charge	650.00	650.00
81.00	SER	Mileage	4.00	324.00
		·		
		DATE REC'D	EB 2 6 2010	
		OK BY	CODE	
		LOCATION D	HP Spene	ex
		DATE PD JOLO	10 CK# 100	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 506.30

ONLY IF PAID ON OR BEFORE
Mar 15, 2010

7	Subtotal	2,531.50
	Sales Tax	
	Total Invoice Amount	2,531.50
	Payment/Credit Applied	,
	TOTAL	ECEIVED 2,531.50

CEC 13 2010

Russell, KS 785-483-2003

ALLIED CEMENTING CO. LL_ (ACID)

(ACID) P.O. Box 31 Russell, Kansas 67665 785-483-2627 1 0 1 7 4 Medicine Lodge, KS 620-886-5926

Date /	2 ~	18	- 1	0		PO#	erbal	J _o	l	Location	<	itudley	.يز		_
Owner) (I E			stm	aut-	Lease			Well		County	r Luci lex	State	/	
Station	<u>, H. F</u>		<u>. 40c</u>	STM	CN12	Section	Township	Range	Format	世 1			1 1	<u>د ک</u>	
<u>H</u>	عجدينا		D474							LKC ~	I	Contractor	ist	ω [S	
	_		DATA	DEPTH	VOLUME		PRATIONS		ATM		INFO:				
TUBING		23/8	WEIGHT	+== -			OTS FT.	Max. Pressure Min. Pressure	110	0		ed Cementing Com			
CASING		4/2		3929	121	From	8 103929 10		-1			are hereby reques ipment to do work a		cidizing	
OPEN HO	DLE	<u>,</u>		0 142 7	3 (5-1	From	to	Avg. TrT Pressure	→	age		D.H.P.			.
PKR	-			396		From	to	Total FI		nped	Street	U.H.P.	440	estmen	1 5
TOPB				3966		From	to	45	2.7	Bbis.	City		State		
							TRE	ATMENT LO	G	·	<u></u>				
TIME A.M./P.M		SSURE		TOTAL FLO PUMPED		FLUID IN DRMATION	INDIVIDUAL FLUID PUMPE		N			EXPLANATION	· · · · · · · · · · · · · · · · · · ·		_
1:25	0			0				3.0		Spot a	id	5.75 B	Lle		_
1:35		-		5.75	5			0		Set pac			01.5		
1:42		-		<u>5.75</u>				3.0		Start o	cid f				
1:44 1.46		+-		11.5			ļ	20		Slower		load		***	<u> </u>
1.70	0	+		15.3 16.6			 	1.25		Pumped	100	rd, no	press		
1:47	200	† –		16.0			 	5+4q		Tubing.	اممط		•		_
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As consideration, the above names (well owner or contractor) agrees to: (a) pay you in accordance with your current price schedule; (b) Allied Cementing Company LLC (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company LLC (ACID) against at Mahiny for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing Company LLC (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied Cementing Company LLC (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statutes applicable to servicemen you furnish.

Russell, KS • 785-483-1374 785-483-2627 785-483-1200

TLLIED CEMENTING CO. INCTACIO)

(ACID) P.O. Box 31 Russell, Kansas 67665 785-483-2627

Medicine Lodge, KS 620-886-5926

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PO BOX 31 Russell, KS 67665

Voice: Fax:

(785) 483-3887 (785) 483-5566

Bill To:

DHP Investments, LTD 212 Old Grande Blvd

Suite C100 Tyler, TX 75703

INVOICE

Invoice Number: 121640

Invoice Date: Feb 19, 2010

Page:

DHP	Spencer #1	Net 30	Dove
Job Location	Camp Location	Service Date	Due Date
KS2-00	Russell Acid	Feb 19, 2010	3/21/10

Quantity	Item	Description	Unit Price	Amount
500.00		15% Mud Cleanup Acid	1.79	
1,250.00		20% NE	1.80	
25.00	l .	In 20% Mutual Solvent	18.75	468.75
	MAT	Inhibitor	34.50	224.25
1.00	SER	Pump Truck Charge	650.00	650.00
	SER	Pup Trailer	150.00	150.00
81.00	SER	Mileage	4.00	324.00
		LOCATION DATE PD 2001	FEB 2 6 2010 ODE Spincer CK# 1220	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE Mar 16, 2010

Subtotal	4.062.00
Sales Tax	4,962.00
Total Invoice Amount	4,962.00
Payment/Credit Applied	4,302.00
TOTAL	4,962.00

RECEIVED

DEC 13 2010

Russell, KS 785-483-2003

(ACID) P.O. Box 31 Russell, Kansas 67665

785-483-2627

1 0 1 8 1 Medicine Lodge, KS 620-886-5926

2-19-10 Location John Schmeider N. of Studley Owner DHP Investments Lease Well # Spencer GH Station Russell Contractor Geist Township Range Formation LKC H+1) WELL DATA **PERFORATIONS** TREATMENT SIZE WEIGHT DEPTH VOLUME SHOTS FT. Max. Pressure 1200# To: Allied Cementing Company LLC (ACID) TUBING 23/8 Min. Pressure 30# 3874 From 3896 to 3900 You are hereby requested to rent acidizing CASING 41/2 Avg. Inj. Rate . 4 Bpm equipment to do work as listed 3900 rom to OPEN HOLE 15.4 From to Avg. TrT Pressure Charge To: DHP Investments 1125 PKR Total Fluid Pumped From to Street 45.5 Bbls TOPB From to City TREATMENT LOG TIME PRESSURE TOTAL FLUID FLUID IN INDIVIDUAL INJECTION (AM)P.M. EXPLANATION TBG CSG PUMPED FORMATION FLUID PUMPED RATE 10:50 30# Start Acid Down Tubing Pkr, Set 30 30+ 15.4 3.0 Acid on Perfs Loaded, Feeding <u>30</u># 16.4 . 25 1000 16.8 Speed Pump 5 1100# 22.0 #'Increase 4 1150# 30.0 4 Acid In Start Flush 1200# 36,0 35 # Increase 12:15 1200# 45.5 Acid Clear, Shut Down 35 ISIP = 1200# 5 mm = 1100 + 15 min = 950# Treated With 1250 gal, 20% NE/Z% MS D-Zone Perfs = 38 43-51/Pkr. = 3783/Rbp = 3873'/Vol. = 15, 3.0 Spot Acid at 3846' 3.0 Stort Flush Pkr. set at 3783 3:3G 304 (12.0) 3c# 3:55 30[#] 15.7 3,0 Acid on Perfs 30# 17.4 17,8 Loaded, Feeding 3 30¥ Rate Slowing Speed Pump #Increase .15 200# 18.5 .25 400# 25 800+ 22.2 24.8 . 25 1000# _ 25 4:53 1000# 27,7 Acid Clear Shut Down ISIP= 950# 5min = 800# /15mm = 500# /20min = 450# Treated With 500 gal 15% MCA . 25 gal. 15% MCA UNIT PRICE T **EQUIPMENT AND PERSONNEL** MATERIALS USED **AMOUNT TOTAL COST** 10by 405 Pump Truck Charge 650.00 650,00 475 500 gal 15% MCA 1,79 895,00 Blake 434 20% NE 250 1.80 250.00 gail Mutual Solvent (In 20%) 18,75 463.75 Inhibitor É gal 34.50 224.25 Pup Trailer 150,00 150.00 Mileage 81 miles 4.00 324 00 New Producer. Ø Sub-Total 4.962.00 20% discount will be allowed Old Producer. Tax if paid in 30 days from invoice date. Total Old Producer- New Zones...... RECEIVED New SWD or Injection...... Old SWD or Injection... DEC 1 3 2010 Customer Signature Customer Print Name

As consideration, the above names (well owner or contractor) agrees to: (a) pay you in accordance with your current price schedule; (b) Allied Cementing Company LLC (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company LLC (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing Company LLC (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied Cementing Company LLC (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroil taxes and withholding thereon) and comply with workman's compensation statutes applicable to servicemen you furnish.



PO BOX 31 Russell, KS 67665

Voice: Fax:

(785) 483-3887

(785) 483-5566

Bill To:

DHP Investments, LTD 212 Old Grande Blvd

Suite C100 Tyler, TX 75703

INVOICE

Invoice Number: 121689

Invoice Date: Feb 22, 2010

Page:

1

Customer ID	Well Name# or Customer P.O.	Paymer	it Terms
DHP	Spencer #1	-Net 3	
Job Location	Camp Location	Service Date	Due Date
KS2-00	Russell Acid	Feb 22, 2010	3/24/10

Quantity	ltem -	a Parlager Carl A Belger 1998				
1,250.00		20% NE	Description		Unit Price	Amount
	MAT	Inhbiitor			1.80	2,25
25.00	1	4	_1		34.50	17
	SER	2% Mutual Solver			18.75	46
81.00	1	Pump Truck Char	rge		650.00	65
01.00	OLIX	Mileage			4.00	32
				האדר מרחיר	, MAP	0 3 2010
				DATE REO'[_
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				LOCATION		nuly
	i			DATE PD	3.5.10 CK	# <u>1226</u>
LL PRICES A	ARE NET, PAYAL	BLE Subtota	I			3,865
30 DAYS FOL	LOWING DATE	OF Sales T	ax			

INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

773.05

ONLY IF PAID ON OR BEFORE Mar 19, 2010

Total Invoice Amount 3,865.25 Payment/Credit Applied RECEIVED

DEC 13 2010

Russell, KS 785-483-2003

ALLIED CEMENTING CO. LLC (ACID) P.O. Box 31

10182 Medicine Lodge, KS 620-886-5926

Russell, Kansas 67665 785-483-2627

.1./	-22				PO# Joh	nn Sehm	eidler		Location /	1, of	Studley	. Ks
Station Russell			nents		Lease Spencer Well			Well #		County	GH	State Ks
B	usse.	11.			Section	Township	Range	Formation	LKC	<u> </u>		
		WELL DA			PERFO	RATIONS	TRI	EATMENT	<u> </u>	- <u>D</u> Info:	Contractor Gei	st
		SIZE WEI	GHT DEPTH	VOLUME	SHO	OTS FT.		1050	1		d Companies - C	
UBING		23%	3784		From 384	13 to 5/	Min. Pressure	30#			d Cementing Compa are hereby requeste	
ASING PEN HOLE		41/2	3851		From	to	Avg. Inj. Rate		Bem	equi	pment to do work as	d to rent acidizing listed.
(R				15.7	From	to	Avg. TrT Pressure	750			DHP Inv	
)PB					From	to	Total FI	luid Pumped	1 6	Street	2	CSTINETITS
					From	to	<u> </u>	5, 7 Bbls	s. (City		State
IME		SSURE	TOTAL FLI		FLUID IN	INDIVIDUAL	ATMENT LO					
М)/Р.М. 121		CSG	PUMPE		ORMATION	FLUID PUMPE		IN .			EXPLANATION	
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	30#	 	19.2			 	3.0	Ac	id on 1	erfs		
	30#	 	20.0				<u>.75</u>					
	30 #		22,5				,5			wing		
	30 #		23.0				.15			"		
	150#		23.5	5			. 15					
	460#	 	26.0				, 35	#	Increa	ump		
	800#		30.0				. 35		1/	<u> </u>	Acid Ta	start flush
351	000#	 	37.0				. 35		()		1210 -111 ₃ -	- Just + Jush
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EQUI		loby	434		Pump	Truck	USED Charge		1		650.00	TOTAL COST
EQUI					Pump 20%	Truck NE	USED Charge		1,250	al.	650.00 1,80	2,250.00
EQUI		loby	434		Pump 20% I Inhib	Truck NE piter	Charge		1,250 g	1a1.	650.00 1,80 34.50	650.00 2,250.00 172.50
EQUI		loby	434		Pump 20% Inhib 2%) N	NE NE Viter Mutual	USED Charge Solvent	F 1,	1,250 g 5 ga/ 25 ga/	al.	650.00 1,80 34.56 18,75	450.00 2,250.00 172.50 468.75
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EQUI		loby	434		Pump 20% Inhib 2%) N	NE NE Viter Mutual	Charge		1,250 g 5 ga/ 25 ga/	al.	650.00 1,80 34.56 18,75	450.00 2,250.00 172.50 468.75
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EQUI		loby	434		Pump 20% Inhib 2%) N	NE NE Viter Mutual	Charge		1,250 g 5 ga/ 25 ga/	al.	650.00 1,80 34.56 18,75	450.00 2,250.00 172.50 468.75
EQUI		loby	434		Pump 20% Inhib 2%) N	NE NE Viter Mutual	Charge		1,250 g 5 ga/ 25 ga/	al.	650.00 1,80 34.56 18,75	450.00 2,250.00 172.50 468.75
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As As consideration, the above names (well owner or contractor) agrees to: (a) pay you in accordance with your current price schedule; (b) Allied Cementing Company LLC (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company LLC (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing Company LLC (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied Cementing Company LC (ACID); (a) the transmission of the same or pay