KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED Form ACO-1
June 2009
Form Must Be Typed
Form Must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCRIP	PTION OF WELL & LEASE KCC WICHITA
OPERATOR: License # 5003	API No. 15-077-21167-0001
Name: McCoy Petroleum Corporation	Spot Description:
Address 1: 8080 E. Central Ave	C SE SW Sec 2 Twp 31 S. R. 8 ☐ East ₩west
Address 2: Suite #300	660 Feet from North / South Line of Section
City: Wichita State: KS zip: 67206 + 2366	3300 Feet from East / West Line of Section
Contact Person: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone: 316-636-2737	□ NE □ NW ☒ SE □ SW
CONTRACTOR: License # NA	County: Harper
	Lease Name: VALDIOS "B" Well #: #1-2
Name:	Field Name: Spivey-Grabs-Basil
Wellsite Geologist: Car: Biopoor Evolor	
Purchaser: Oil: MVPurchasing Gas: Pioneer Explor.	Producing Formation: Miss
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing: 1664'
New Well Re-Entry: Workover	Total Depth: 4450' Plug Back Total Depth: NA
⊠ oil	Amount of Surface Pipe Set and Cemented at: 217' Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes X No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: w/ sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: McCoy Petroleum Corporation	Drilling Fluid Management Plan
Well Name: VALDIOS "B" #1-2	(Data must be collected from the Reserve Pit)
Original Comp. Date: 12/27/87 Original Total Depth: 4450'	Chloride content: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used:
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec. Twp S. R. East West
ENHR Permit #:	
GSW Permit #:	County: Permit #:
11/8/2010 11/10/2010	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanwithin 120 days of the spud date, recompletion, workover or conversion of a well. will be held confidential for a period of 12 months if requested in writing and subrone copy of all wireline logs and geologist well report shall be attached with this for all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form mitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months).
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and	Letter of Confidentiality Received
lations promulgated to regulate the oil and gas industry have been fully complied with	n and Date:

Signature: Scott Hampel

Title: Vice President - Production

Date: __12/9/2010

Confidential Release Date:
Wireline Log Received
Geologist Report Received

☐ UIC Distribution ωδ

ALT X I II III Approved by:

Side Two

Operator Nam	e: Mc	Coy Petroleui	m Corporation		Lease Name:	VALDIOS "B"	Well a	#: #1-2	
Sec2	Twp3	S. R. 8	East 🔀	West	County: H	arper		<u>,, , , , , , , , , , , , , , , , , , ,</u>	
open and close	ed, flowing surface tes	and shut-in prost, along with fir	essures, whether s	shut-in pressure re	eached static le	. Report all final copies of vel, hydrostatic pressures, ded. Attach complete cop	bottom hole temper	ature, fluid recovery, a	and flow
Drill Stem Tests Taken Yes No (Attach Additional Sheets)				s No		Log Formation (Top), Depth and Datum	h and Datum Sample	
Samples Sent to Geological Survey			. N	ame	Тор	Dat	um		
Cores Taken Electric Log Ri Electric Log Si (If no, Sub List All E. Logs	ubmitted E mit Copy)	lectronically	Ye.	s 🔲 No			e e manufe de la companya de la comp		
			Report	CASING R	ECORD X	New Used intermediate, production,	etc		
Purpose of	String	Size Hole Drilled	Size Caing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perc Additives	ent
Surfac	е	12 1/4"	8 5/8"	NA	217'	NA	150	NA	
Producti	on	7 7/8"	5 1/2"	NA	4448'	NA	100	NA	
ſ···			 	ADDITIONAL C	EMENTING / S	QUEEZE RECORD			
Purpose: Depli Top Bo Perforate Protect Casing Plug Back TD Plug Off Zone		ttom Type of Cement		# Sacks Use 150		Type and Percent Additives sx w/CC, 75sx Neat			
Shots Per	P		RECORD - Bridge				ot, Cement Squeeze		Depth
	Foot Specify Footage of Each Interval Perforated Casing Leak 3432-3462'				Sqi	(Amount and Kind of Material Used) Squeeze with 150 sacks Class A Cement 34			
							العالم المناطقة المنا		
									
TI DIVID DE	000	01	0-14	D1 A4		- Division			
TUBING REC	ORD:	Size: 2 7/8"	Set At: 4326'	Packer At N one		er Run:] No		
Date of First,		SWD or ENHF		ing Method: owing Pump	ping 🔲 Gas	Lift Other (Explain)			
Estimated Pro Per 24 Ho	duction		ľ	as Mcf V	Water Bbls		Gas-Oil Ratio	Gra	vity
DIS	POSITION	OF GAS:	· · · · · · · · · · · · · · · · · · ·	MET	THOD OF COM	PLETION:	PR	RODUCTION INTERV	
Vented	Sold	Used on L		Hole Perf		Comp. Commingle ACO-5) (Submit ACC		4422-4426' (Miss)

ALLIED CEMENTING CO., LLC. 042254

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

Mezicin Loise is

							, -			
DATE 11-8-2010	SEC.	TWP. 3/5	RANGE 82	CALLED OUT	ON LOCATION	JOB START	JOB FINISH			
LEASE USI AONS 13					1.000	COUNTY	STATE			
OLDOR NEW (Cir				t. CG Ks hord		Harpor	ks.			
				Fost, noith	1hto					
CONTRACTOR	Shown.	e we	11 Service	OWNER Me	Cox Peti	rcieum				
TYPE OF JOB	بروود ما میک	<u> </u>								
	77 <u>5</u> 542	<u>T.D.</u> Dep			CEMENT					
	27/4		TH .32.50'		AMOUNT ORDERED Society A 1992					
DRILL PIPE		DEP	TH		;	-5 24 //49	14-			
TOOL PSCK			TH 3250		۸ ، ، ۵ ،	- 110				
PRES. MAX 15 MEAS. LINE	500 ps:		I <u>IMUM</u> DE JOINT		7 150 sx		2317.50			
CEMENT LEFT IN	CSG.	3110	JE JOINT	POZMIX GEL		@ @				
PERFS.				CHLORIDE _	3 ×e		174-60			
DISPLACEMENT			1 frash wazer	ASC		@				
	EQUI	PMENT				_ @	 			
						@ @				
	CEMENTE									
# 414-302 I BULK TRUCK	HELPER	Den G				_@				
	DRIVER	Tason	au			@				
BULK TRUCK	<u> </u>	<i></i>	· · · · · · · · · · · · · · · · · · ·			_@				
# [DRIVER			- HANDLING	153	_@ _@Z.40	367,20			
				MILEAGE _•		\$	382,50			
	REM	ARKS:			, ,	TOTAL	3241.80			
Losid becreibe	to 500	$\rho s_{l'}$, 7	Ske Injermen C	م <u>ند ۶</u>						
97 1/2 bpm 9x	700 os/	Mm 75	5- CISS D+39	bec	SERVI	CE				
75 sx Class A lines, 8+9++ D	nest in com	aradona an	2 hash pump a	DEPTH OF 10	772.1					
5 bhis pressur	incress	to 500	os. 10 has pres		CHARGE	2011 00				
Incresse to 400	20.95 Z	2 BAG 5	Dressum Incresse	EXTRA FOOT		@ @				
to \$50005, 500	us down.	WS1+ 15	MINUES DOMO	MILEAGE	25	@ 7==	175			
V4 bbis pressur of	pao 1500,	05.' <u>, Well</u> 000 05.'	- 15 minum , PUM, W918 30 minum	MANIFOLD _	Squeeze	_@				
Release, Shurdub	ins in 9+	500 ps.	'			_@				
CHARGE TO: _/n	1/0× 1	صاريه	e 3 164 1							
		- 4 101				ΤΩΤΔΙ	2186 =			
STREET						TOTAL				
CITY	STA	TE	ZIP	,	PLUG & FLOAT	P PATUDATA	(Tr			
				•	LUG & FLOA	LQUITMEN	RECEIVED			
						@	- KEOFIA FD			
					0		DEC 13 20			
To Allied Cementi				non-						
You are hereby rec	quested to	rent ceme	enting equipment				KCC WICHI			
and furnish cemen	nter and he	lper(s) to	assist owner or			_@	100 1110111			
contractor to do w						TOTAL				
done to satisfaction contractor. I have	read and i	uderstan	I OWNER agent or			IOIAL	***************************************			
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