

Operator Name: McCoy Petroleum Corporation Lease Name: VALDIOS "B" Well #: #1-2
 Sec. 2 Twp 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Caing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	217'	NA	150	NA
Production	7 7/8"	5 1/2"	NA	4448'	NA	100	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3432-3462'	Class A	150	75sx w/CC, 75sx Neat

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Casing Leak 3432-3462'	Squeeze with 150 sacks Class A Cement	3462'

TUBING RECORD: Size: 2 7/8" Set At: 4326' Packer At: None Liner Run: Yes No

Date of First, Resumed, SWD or ENHR. 11/11/2010 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil Bbls 3 Gas Mcf 19 Water Bbls _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4422-4426' (Miss)</u>
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ALLIED CEMENTING CO., LLC. 042254

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>11-8-2010</i>	SEC. <i>2</i>	TWP. <i>31S</i>	RANGE <i>8W</i>	CALLED OUT <i>10:00 AM</i>	ON LOCATION <i>1:00 PM</i>	JOB START <i>3:00 PM</i>	JOB FINISH <i>4:00 PM</i>
LEASE <i>Ugidos B</i>		WELL # <i>1-2</i>		LOCATION <i>Att. 29, Ks North to Mgs</i>		COUNTY <i>Hwy 100</i>	STATE <i>Ks</i>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<i>Plant, 3 1/2 East, North 14 to</i>			

CONTRACTOR <i>Shawnee Well Service</i>	OWNER <i>McLoy Petroleum</i>
TYPE OF JOB <i>Squeeze</i>	
HOLE SIZE <i>7 1/4</i> T.D.	CEMENT
CASING SIZE <i>5 1/2</i> DEPTH	AMOUNT ORDERED <i>1500 755x Class A</i>
TUBING SIZE <i>2 3/4</i> DEPTH <i>3250'</i>	<i>3% cu ; 755x Class A Nest</i>
DRILL PIPE DEPTH	
TOOL <i>Packer</i> DEPTH <i>3250'</i>	
PRES. MAX <i>1500 psi</i> MINIMUM	COMMON <i>A 150 xk @ 15.45 2317.50</i>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG.	GEL @
PERFS.	CHLORIDE <i>3 xk @ 58.20 174.60</i>
DISPLACEMENT <i>20 1/2 bbls of fresh water</i>	ASC @

EQUIPMENT

PUMP TRUCK CEMENTER <i>Darin F</i>
<i>414-302</i> HELPER <i>Ren G</i>
BULK TRUCK
<i>352-250</i> DRIVER <i>Jason T</i>
BULK TRUCK
DRIVER

HANDLING <i>153</i> @ <i>2.40</i>	<i>367.20</i>
MILEAGE <i>.153 / 10 / 15</i>	<i>382.50</i>
TOTAL	<i>3241.80</i>

REMARKS:

Log is broken to 500 psi, Take Injection rate at 1 1/2 bpm at 700 psi, mix 755x class A + 3% cu. 755x class A nest, shut down, wash pump & lines, get 9ft displacement at 2 bpm at 100 psi. 5 bbls pressure increase to 500 psi, 10 bbls pressure increase to 1000 psi, 20 bbls pressure increase to 1500 psi, shut down, wait 15 minutes, pump 1/4 bbls pressure up to 1500 psi, wait 15 minutes, pump 1/4 bbls pressure up to 1500 psi, wait 30 minutes. Release, shut down in 9ft 500 psi.

CHARGE TO: *McLoy Petroleum*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <i>3250'</i>	
PUMP TRUCK CHARGE <i>2011.00</i>	
EXTRA FOOTAGE @	
MILEAGE <i>2.5</i> @ <i>7.00</i>	<i>175.00</i>
MANIFOLD <i>Squeeze</i> @	
TOTAL	<i>2186.00</i>

PLUG & FLOAT EQUIPMENT

<i>none</i>	RECEIVED
	DEC 13 2010
	KCC WICHITA

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X*

SIGNATURE *[Signature]*

Thank You!!!

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT _____ IF PAID IN 30 DAYS