

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31327
Name: Pauley Oil
Address 1: 314 5th Street
Address 2: _____
City: Claflin State: KS Zip: 67525 + _____
Contact Person: Gary Pauley
Phone: (785) 252-8024
CONTRACTOR: License # 33350
Name: Southwind Drilling INC.
Wellsite Geologist: James C. Musgrove
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

9-10-2010	9-15-2010	D&A
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22619-00-00

Spot Description: _____
NE SW SW SW Sec. 21 Twp. 18 S. R. 10 East West

540 Feet from North / South Line of Section

530 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Rice

Lease Name: Feist Well #: 7

Field Name: West Orth

Producing Formation: Arbuckle

Elevation: Ground: 1735 Kelly Bushing: 1744

Total Depth: 3355 Plug Back Total Depth: 3355

Amount of Surface Pipe Set and Cemented at: 329 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 400 bbls

Dewatering method used: Air Dry and Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: Pauley Oil

Lease Name: Sittner License #: 31327

Quarter NE Sec. 4 Twp. 19 S. R. 10 East West

County: Rice Permit #: D-22,183

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Pauley
Title: Owner Date: 12-7-10

KCC Office Use ONLY **RECEIVED**

DEC 13 2010

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Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DPA Date: 12/17/10

Operator Name: Pauley Oil Lease Name: Feist Well #: 7
 Sec. 21 Twp. 18 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2780</td> <td>-1036</td> </tr> <tr> <td>Toronto</td> <td>2801</td> <td>-1057</td> </tr> <tr> <td>Lansing</td> <td>2918</td> <td>-1174</td> </tr> <tr> <td>Conglomerate</td> <td>3198</td> <td>-1455</td> </tr> <tr> <td>Arbuckle</td> <td>3331</td> <td>-1587</td> </tr> <tr> <td>Quartzite</td> <td>3350</td> <td>-1603</td> </tr> </table>	Name	Top	Datum	Heebner	2780	-1036	Toronto	2801	-1057	Lansing	2918	-1174	Conglomerate	3198	-1455	Arbuckle	3331	-1587	Quartzite	3350	-1603
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20 lbs/ft	329	Common	180	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4241

Date	9-14-70	Sec.	21	Twp.	18	Range	10	County	Wichita	State	KS	On Location		Finish	4:00AM
Lease	Forst	Well No.	#17		Location		BTS Rice Co. Line - E to 3rd Rd								
Contractor	Southwood #2				Owner		L S L E Rd, E 1/4 Sec 21								
Type Job	plug				To Quality Oilwell Cementing, Inc.		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8"		T.D.		3335'		Charge To		Pawley oil						
Csg.			Depth				Street								
Tbg. Size	4 1/2"		Depth		3331'		City		State						
Tool			Depth				City		State						
Cement Left in Csg.			Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line			Displace		420/mud		Cement Amount Ordered		215 2 60/40 4 1/2 Gal 4 H.F.S.						

EQUIPMENT

Pumptrk	9	No.	Cementer	Neale	Common	129
Bulktrk	3	No.	Driver	Cisco	Poz. Mix	86
Bulktrk	p.u.	No.	Driver	Rick	Gel.	9

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal 54#
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
3331' - 35 SX	Sand
1250' - 35 SX	Handling
900' - 35 SX	Mileage
380' - 35 SX	
60' - 25 SX	
Rathole - 30 SX	
Mousehole - 20 SX	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
215 SX 60/40 4 1/2 Gal 4 H.F.S.	

Cement and Circulate

1- Drathole plug

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DEC 13 2010

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Pumptrk Charge	
Mileage	
Signature	John Pettigrew
Tax	
Discount	
Total Charge	

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 66555

No. 4881

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9/10/10	21	18	10	Butler	KS		8457
Lease		Well No.		Location			
705		7		Chello E.D. 3000			
Contractor				Owner			
Southwest				To Quality Oilwell Cementing, Inc.			
Type Job				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size				T.D.			
12 1/4				331			
Csg.				Depth			
8 1/2				329			
Tbg. Size				Depth			
				Street			
Tool				City			
				State			
Cement Left in Csg.				Shoe Joint			
70							
Meas Line				Displace			
				19/130			
				Cement Amount Ordered			
				19/130			

EQUIPMENT

Pumptrk	No.	Cement Helper	Common
Bulktrk	No.	Driver	Poz. Mix
Bulktrk	No.	Driver	Gel.

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Quality Oilwell Cementing

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DEC 13 2010

KCC WICHITA

Pumptrk Charge	
Mileage	
	Tax
	Discount
	Total Charge

X
Signature