

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31327  
Name: Pauley Oil  
Address 1: 314 5th Street  
Address 2: \_\_\_\_\_  
City: Clafin State: KS Zip: 67525 + \_\_\_\_\_  
Contact Person: Gary Pauley  
Phone: (785) 252-8024  
CONTRACTOR: License # 33350  
Name: Southwind Drilling INC.  
Wellsite Geologist: James C. Musgrove  
Purchaser: NCRA

API No. 15 - 159-22625-00-00

Spot Description: \_\_\_\_\_  
NW SE NE SW Sec. 21 Twp. 18 S. R. 10  East  West  
1,684 Feet from  North /  South Line of Section  
2,246 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Rice

Lease Name: Feist Well #: 8

Field Name: West Orth

Producing Formation: Arbuckle

Elevation: Ground: 1738 Kelly Bushing: 1747

Total Depth: 3351 Plug Back Total Depth: 3330

Amount of Surface Pipe Set and Cemented at: 331 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

ENHR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

9-18-2010 9-24-2010 10-21-2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: 400 bbls

Dewatering method used: Air Dry and Backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Pauley Oil

Lease Name: Sittner License #: 31327

Quarter NE Sec. 4 Twp. 19 S. R. 10  East  West

County: Rice Permit #: D-22,183

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Owner Date: 12-8-10

RECEIVED

**KCC Office Use ONLY**

DEC 13 2010

KCC WICHITA

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: [Signature] Date: 12/17/10

Operator Name: Pauley Oil Lease Name: Feist Well #: 8  
 Sec. 21 Twp. 18 S. R. 10  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Dual Compensated Porosity, Dual Induction, Microresistivity Log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2760</td> <td>-1013</td> </tr> <tr> <td>Toronto</td> <td>2779</td> <td>-1032</td> </tr> <tr> <td>Lansing</td> <td>2896</td> <td>-1149</td> </tr> <tr> <td>Conglomerate</td> <td>3184</td> <td>-1437</td> </tr> <tr> <td>Arbuckle</td> <td>3263</td> <td>-1515</td> </tr> <tr> <td>Quartzite</td> <td>3311</td> <td>-1564</td> </tr> </table>	Name	Top	Datum	Heebner	2760	-1013	Toronto	2779	-1032	Lansing	2896	-1149	Conglomerate	3184	-1437	Arbuckle	3263	-1515	Quartzite	3311	-1564
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20 lbs/ft	331	Common	180	3%cc 2%gel
Production String	7 7/8	5 1/2	15.5 lbs/ft	3348	Common	145	10%sa 5%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4/foot	3262-3266	500 gallon 15%acid swb water	3262
4/foot	3085-3089	3000 gallown 15%acid swb 10% oil	3085
Bridge Plug	3190		

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3105</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<b>RECEIVED</b> <b>DEC 13 2010</b>
Date of First, Resumed Production, SWD or ENHR. <u>10-23-2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>KCC WICHITA</u>
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf <u> </u> Water Bbls. <u>70</u> Gas-Oil Ratio <u> </u> Gravity <u>35</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>3085-3089</u>
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4244

Date	9-18-10	Sec.	21	Twp.	18	Range	10	County	Rice	State	Ks	On Location		Finish	8:30pm			
Lease	Fossil	Well No.	#8	Location		BT & Rice Co. Loc. on K-4 Hwy, Fld 30												
Contractor	Southwind #2				Owner		R. S. F. Co., 3 P. #5											
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	12 1/4"		T.D.		331'													
Csg.	3 3/8"		Depth		331'													
Tbg. Size			Depth															
Tool			Depth															
Cement Left in Csg.	15'		Shoe Joint		15'													
Meas Line			Displace		20 BBLS													
													Cement Amount Ordered			180 sx Common 3% GCC 2% Gel		

**EQUIPMENT**

Pumptrk	1	No.	Cementer	Benton		Common 180									
			Helper												
Bulktrk	8	No.	Driver	C. S. O.		Poz. Mix									
			Driver												
Bulktrk	P.M.	No.	Driver	R. K.		Gel. 4									
			Driver												

**JOB SERVICES & REMARKS**

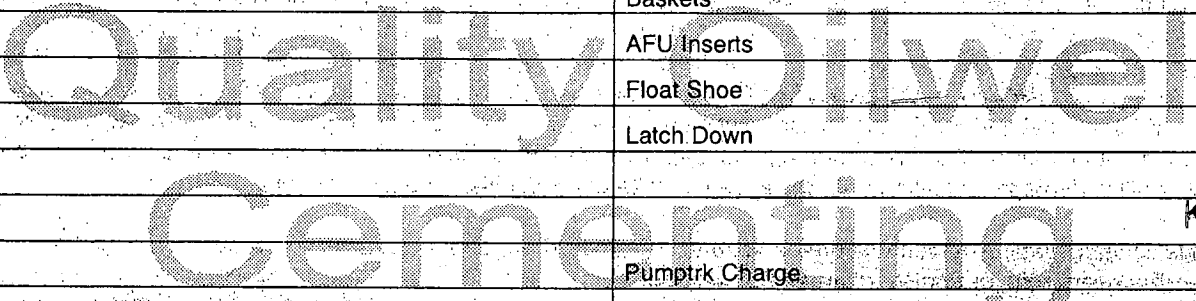
Remarks:	Cemented & Grouted														
Rat Hole															
Mouse Hole															
Centralizers															
Baskets															
D/V or Port Collar															
	Sand														
	Handling														
	Mileage														

**FLOAT EQUIPMENT**

	Guide Shoe														
	Centralizer														
	Baskets														
	AFU Inserts														
	Float Shoe														
	Latch Down														

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KCC WICHITA



	Pumptrk Charge														
	Mileage														
	Tax														
	Discount														
X Signature	[Signature]														Total Charge

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67660

No. 4317

Date	9/24/10	Sec.	21	Twp.	18	Range	10	County	Rice	State	KS	On Location	Finish	6:30 PM
Lease	Well No.			Location										
Contractor										Owner				
Type Job										To-Quality Oilwell Cementing, Inc.				
Hole Size										You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Csg.										Charge To				
Tbg. Size										Street				
Tool										City				
Cement Left in Csg.										State				
Meas Line										The above was done to satisfaction and supervision of owner agent or contractor.				
Displace										Cement Amount Ordered				

**EQUIPMENT**

Pumptrk	5	No.	Cementor	Paul	Common
Bulktrk	2	No.	Driver	Craig	Poz. Mix
Bulktrk	PV	No.	Driver	Brian	Gel.

**JOB SERVICES & REMARKS**

Remarks:	Calcium
Rat Hole 30 sx	Hulls
Mouse Hole 15 sx	Salt
Centralizers 1, 2, 3, 4, 5, 7, 9, 11, 13, 15, 17, 19	Flowseal
Baskets	Kol-Seal
DV or Port Collar	Mud CLR 48 500 gal.
Pump 500 gal. Mud Clear - 48	CFL-117 or CD110 CAF 38
Plug Rat hole / Mouse Hole	Sand
Mix 145 sx down 5 1/2"	Handling
Displace	Mileage
Land Plug	5 1/2" FLOAT EQUIPMENT
Float Held	Guide Shoe
	Centralizer 12 Turbos
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	1 - Rubber Plug

T. Hunt  
You!

*[Signature]*

X Signature

RECEIVED	Tax
DEC 13 2010	Discount
	Total Charge

KCC WICHITA