

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31327
Name: Pauley Oil
Address 1: 314 5th Street
Address 2: _____
City: Clafin State: KS Zip: 67525 + _____
Contact Person: Gary Pauley
Phone: (785) 252-8024
CONTRACTOR: License # 33350
Name: Southwind Drilling INC.
Wellsite Geologist: James C. Musgrove
Purchaser: NCRA

RECEIVED

DEC 13 2010

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

5-22-2010	6-12-2010	7-1-2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21243-00-00

Spot Description: _____

S2 NE SE SE Sec. 20 Twp. 17 S. R. 10 East West

780 Feet from North / South Line of Section

495 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ellsworth

Lease Name: Hujing Well #: 3

Field Name: Bloomer

Producing Formation: Arbuckle

Elevation: Ground: 1834 Kelly Bushing: 1843

Total Depth: 3375 Plug Back Total Depth: 3375

Amount of Surface Pipe Set and Cemented at: 328 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Air Dry and Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Pauley

Title: Owner Date: 12-5-10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dlg Date: 12/17/10

Operator Name: Pauley Oil Lease Name: Hujing Well #: 3
 Sec. 20 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>2889</td> <td>-1046</td> </tr> <tr> <td>Lansing</td> <td>2997</td> <td>-1154</td> </tr> <tr> <td>Conglomerate</td> <td>3280</td> <td>-1437</td> </tr> <tr> <td>Arbuckle</td> <td>3301</td> <td>-1458</td> </tr> </table>	Name	Top	Datum	Toronto	2889	-1046	Lansing	2997	-1154	Conglomerate	3280	-1437	Arbuckle	3301	-1458
Name	Top	Datum														
Toronto	2889	-1046														
Lansing	2997	-1154														
Conglomerate	3280	-1437														
Arbuckle	3301	-1458														

List All E. Logs Run:
Dual Compensated Porosity, Dual Induction, Microresistivity Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20 lbs/ft	328	Common	180	3%cc 2%gel
Production String	7 7/8	5 1/2	15.5 lbs/ft	3386	Common	150	10%sa 5%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4/foot	3316-3320	500 gallon 15%acid	3316

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3328</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED DEC 13 2010 KCC WICHITA
Date of First, Resumed Production, SWD or ENHR. <u>July 2, 2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf	Water Bbls. <u>35</u>	Gas-Oil Ratio	Gravity <u>35</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3316-3320</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3776

(Russell)

Date	5-28-200	Sec.	21	Twp.	17	Range	10	County	Ellsworth	State	Ks	On Location		Finish	3:15 AM
Lease	Hujing	Well No.	#3	Location		Claflin, Ks - E to Overpass, 10 on 156th									
Contractor	Southwind Drilling Rig #2				Owner to Rd W, 1 1/2 E N 5										
Type Job	Production				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8"		T.D.		3375'										
Csg.	5 1/2" 15# New		Depth		3386'										
Tbg. Size			Depth		Street										
Tool			Depth		City State										
Cement Left in Csg.	18.50'		Shoe Joint		18.50'										
Meas Line			Displace		81 BBLS										

EQUIPMENT												Amount Ordered			
Pumptrk	9	No.	Cementer	Brandon		5 1/2 OT		150 sx Common 10% Salt S# Gilsonite				per sx 1 gal			
Bulktrk	10	No.	Helper	CISCO		5 1/2 OT		Common 150 sx							
Bulktrk	pick-up	No.	Driver	Rick		5 1/2 OT		Poz. Mix							
JOB SERVICES & REMARKS												Gel. 1 sx			
Remarks: pipe on bottom, break Circulation pump 500 gal med Clean, plug Pat hole, manhole, Hook to casing mix remaining cement, Shut down Released plug, wash pump & lines Displaced with 81 BBLS of H2O, loaded plug to 1500 #5 PSI Float Held												Calcium			

Hulls												Salt 18 sx			
Flowseal												Gilsonite - 150 sx 750 #			
500 gal med Clean												Handling 169			
Mileage															

FLOAT EQUIPMENT												RECEIVED			
Guide Shoe												1 - 5 1/2" Guide shoe			
Centralizer												5 - 5 1/2" turbolizer's			
Baskets												KCC WICHITA			
AFU Inserts												1 - 5 1/2" AFU			
1 - 5 1/2" Rubber plug															

Pumptrk Charge												Tax			
Mileage												Discount			
Signature												Total Charge			

Russell

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3771

Date	5-22-2010	Sec.	20	Twp.	17	Range	10	County	Ellsworth	State	Ks	On Location		Finish	11:15 PM
Lease	Huizinga	Well No.	#3	Location								Clafin, Ks East to Overpass, NE on 156 Hwy			
Contractor	Southwind Rig #2				Owner				to Ed W, IE, 1/2						
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4"		T.D.	328'		Charge To				Pawley oil					
Csg.	8 5/8" New 23#		Depth	328'		Tbg. Size				Depth					
Tool	Depth		Street				City				State				
Cement Left in Csg.	15'		Shoe Joint	15'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line	Displace		19 3/4 BBLs		CEMENT										

EQUIPMENT				Amount Ordered							
Pumptrk	9	No.	Cementer Helper	Wattle	5 hrs OT	1/2 day	Common	180 sx			
Bulktrk	10	No.	Driver	Rocky	5 hours OT	1/2 day	Poz. Mix				
Bulktrk	pickup	No.	Driver	Rick	5 hours OT		Gel.	8 sx 3			
JOB SERVICES & REMARKS				Calcium				6 sx			
Remarks: Cement did circulate.				Hulls							
used 8 5/8" Sledge				Salt							
				Flowseal							
				Handling				190			
				Mileage				31			

Thanks

FLOAT EQUIPMENT			
Guide Shoe			
Centralizer			
Baskets			
AFU Inserts			
Pumptrk Charge			
Mileage			
31			
Signature			
Russell			
Tax			
Discount			
Total Charge			

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Quality Oilwell Cementing

X Signature