

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822

Name: VAL ENERGY INC.

Address 1: 200 W. DOUGLAS SUITE 520

Address 2: _____

City: WICHITA State: KS Zip: 67202 + _____

Contact Person: K. TODD ALLAM

Phone: (316) 263-6688

CONTRACTOR: License # 5822

Name: VAL ENERGY INC.

Wellsite Geologist: _____

Purchaser: MACLASKEY

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

10/9/2010 10/15/2010 10/27/2010

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23596-00-00

Spot Description: _____

SW NE SW SE Sec. 32 Twp. 34 S. R. 11 East West

810 Feet from North / South Line of Section

495 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: BARBER

Lease Name: GOLDMAN/MELCHER Well #: 5-32

Field Name: UNKNOWN

Producing Formation: MISSISSIPPI

Elevation: Ground: 1366 Kelly Bushing: 1377

Total Depth: 4930 Plug Back Total Depth: 4862

Amount of Surface Pipe Set and Cemented at: 218 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 53000 ppm Fluid volume: 1800 bbls

Dewatering method used: HAUL OFF

Location of fluid disposal if hauled offsite:

Operator Name: VAL ENERGY INC

Lease Name: MARY DIEL SWD License No.: 5822

Quarter _____ Sec. 29 Twp. 34S S. R. 11 East West

County: BARBER Docket No.: D30438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: OPERATIONS Date: 11/30/10

Subscribed and sworn to before me this 30 day of November,

20 10.

Notary Public: [Signature]

Date Commission Expires: 2/24/2014

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Alt 4-Dlg - 12/17/10



Operator Name: VAL ENERGY INC. Lease Name: GOLDMAN/MELCHER Well #: 5-32
 Sec. 32 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICRO DUAL SPACED NEUTRON ACRL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KC</td> <td>4300</td> <td>-2932</td> </tr> <tr> <td>STARK</td> <td>4448</td> <td>-3080</td> </tr> <tr> <td>PAWNEE</td> <td>4637</td> <td>-3268</td> </tr> <tr> <td>CHEROKEE</td> <td>4671</td> <td>-3307</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4800</td> <td>-3432</td> </tr> </table>	Name	Top	Datum	KC	4300	-2932	STARK	4448	-3080	PAWNEE	4637	-3268	CHEROKEE	4671	-3307	MISSISSIPPI	4800	-3432
Name	Top	Datum																	
KC	4300	-2932																	
STARK	4448	-3080																	
PAWNEE	4637	-3268																	
CHEROKEE	4671	-3307																	
MISSISSIPPI	4800	-3432																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	218	60/40POZ	190	2% gel 3% cc
PRODUCTION	7 7/8	5 1/2	15.5	4862	AA2	100	FLA322, GASBLOK, DEFOAM

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4758-62, 70-82, 4810-22	1000G NEFE ACID, 106000# SAND, 6384BBLS WATER	4758-62, 70-82
			4810-22

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11/13/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>60</u>	Water Bbls. <u>300</u>
			Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASICSM
ENERGY SERVICES

RECEIVED
OCT 14 2010

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 10/12/2010
INVOICE NUMBER 1718 - 90429244		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Goldmanmelcher 5-32
 O LOCATION
 B COUNTY Barber
 S STATE KS 8 5/8
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT #5

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40239925	20920	<i>920B</i>	Net - 30 days	11/11/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/10/2010 to 10/10/2010</i>				
0040239925				
171802549A Cement-New Well Casing/Pi 10/10/2010				
8 5/8" Surface				
60/40 POZ	190.00	EA	7.20	1,368.05 T
Common	150.00	EA	9.60	1,440.07 T
Cello-flake	48.00	EA	2.22	106.56 T
Calcium Chloride	915.00	EA	0.63	576.47 T
Wooden Cement Plug 8 5/8"	1.00	EA	96.00	96.00
8 5/8" Basket (Blue)	1.00	EA	189.01	189.01
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.55	114.75
Heavy Equipment Mileage	90.00	MI	4.20	378.01
Proppant and Bulk Delivery Charges	686.00	MI	0.96	658.58
Depth Charge; 0-500'	1.00	HR	600.02	600.02
Blending & Mixing Service Charge	340.00	MI	0.84	285.61
Plug Container Utilization Charge	1.00	EA	150.01	150.01
Supervisor	1.00	HR	105.00	105.00
Heavy Equipment Mileage	45.00	MI	4.20	189.01
Cement Pumper	1.00	HR	300.01	300.01

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,557.16
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	254.85
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,812.01
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02549 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-10-10	DISTRICT PR-77	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/> INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.: _____
CUSTOMER UAL-ENERGY		LEASE Goldman Melcher 5-32		WELL NO.	
ADDRESS		COUNTY BARBEC	STATE KS		
CITY	STATE	SERVICE CREW Sullivan, Molson, Phye			
AUTHORIZED BY		JOB TYPE CNU 8 3/8 surface			

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
33708-20920						10-10-10		AM	07:00
19860-19718	1							AM	12:00
19867	1							AM	2:00
								AM	07:30
							10-10-10	AM	08:00
RELEASED						10-10-10		AM	08:00
MILES FROM STATION TO WELL						4.5			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rick Smith
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 doz. cnts.	SK	190		2,280.00
CC 102	Coffers	lb	48		177.60
CC 109	Calcium chloride	lb	915		900.75
CF 153	wooden cnt plug 1 5/8	SA	1		160.00
CF 1903	BASKET	SA	1		315.00
E 100	Pumper milko	mi.	45		191.25
E 101	Heavy Ford Milko	mi.	90		630.00
E 113	Bulk Helium	tn	680		1098.00
CE 200	Depth charge 0-500'	SA	1		1,000.00
CE 240	Blender - mixing	SK	340		476.00
CE 504	plug low tunnel Rental	SA	1		250.00
S003	Special Suspension	SA	1		175.00
CP 100	common cnt	SK	150		2,400.00
<div style="display: flex; justify-content: space-between; align-items: center;"> <div> <p>RECEIVED</p> <p>DEC 14 2010</p> <p>KCC WICHITA</p> </div> <div style="border: 1px solid black; padding: 5px;"> <p>RECEIVED</p> <p>DEC 14 2010</p> <p>KCC WICHITA</p> </div> </div>					
E 101	Henry Equip Misc.	mi	45		315.00
CE 403	Cement Pump (H.D.) Hour	hr	1		500.00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

TOTAL
Thank you
KCC 6557.16

SERVICE REPRESENTATIVE <u>Robert Jellie</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Rick Smith</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	---

FIELD SERVICE ORDER NO. _____

Customer <i>VAC ENERGY</i>	Lease No.	Date <i>10-10-10</i>
Lease <i>goldminmelcher</i>	Well # <i>5-32</i>	
Field Order # <i>2547</i>	Station <i>PRATT</i>	Casing <i>8 5/8</i>
		Depth <i>244'</i>
Type Job <i>CNW</i>	Formation <i>8 5/8 saddle</i>	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>32-34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>244'</i>								
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>1.4</i>								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>300</i>								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
<i>PC</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
<i>229'</i>								

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>19467</i>	<i>23208</i>	<i>20520</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Melton</i>		<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00 PM</i>					RECEIVED <i>ON loc. Scotty meeting</i>
					DEC 14 2010 <i>Run 6.5 TB 8 5/8 23 CSG.</i>
					KCC WICHITA
<i>0150</i>					<i>CASING ON BOTTOM</i>
<i>0200</i>					<i>Hook' Up To Break circ.</i>
<i>0210</i>	<i>150</i>		<i>3</i>	<i>4</i>	<i>St. piece</i>
				<i>5.5</i>	<i>run cont 190 ck 60/40.002 3% cc 1/4 lb</i>
			<i>41</i>		<i>Shot down cont mixed</i>
					<i>Realse plug</i>
<i>0230</i>				<i>4</i>	<i>St. Press!</i>
<i>0240</i>	<i>100</i>		<i>14</i>		<i>plug down</i>
					<i>circulated 5 B. P.B. cont to Pit</i>
<i>0255</i>					<i>cont. fell ONE INCH CSG.</i>
<i>0645</i>					<i>94 ONE INCH CSG</i>
				<i>2</i>	<i>run cont 190 ck 60/40.002 3% cc</i>
					<i>Heart to Scotty cont in collection</i>
<i>0730</i>			<i>31</i>		<i>JOB COMPLETE</i>
					<i>Thank you!</i>



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 10/19/2010
INVOICE NUMBER 1718 - 90435409		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Goldmanmelcher 5-32
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement - 5 1/2 New Well Casing/Pi # 5-3
 T JOB CONTACT
 E

RECEIVED

OCT 20 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40242189	20920	930B	Net - 30 days	11/18/2010

For Service Dates: 10/15/2010 to 10/15/2010

0040242189

171802852A Cement-New Well Casing/Pi 10/15/2010
 5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	100.00	EA	10.20	1,020.04 T
60/40 POZ	50.00	EA	7.20	360.01 T
De-foamer (Powder)	24.00	EA	2.40	57.60 T
Salt (fine)	455.00	EA	0.30	136.51 T
Gas-Blok	94.00	EA	3.09	290.47 T
FLA-322	76.00	EA	4.50	342.01 T
Gilsonite	500.00	EA	0.40	201.01 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	63.00	63.00
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	150.01	150.01
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	129.00	129.00
Turbolizer 5 1/2" (Blue)	5.00	EA	66.00	330.01
5 1/2" Basket (Blue)	1.00	EA	174.01	174.01
High Head Charge (Over 6')	1.00	EA	180.01	180.01
Super Flush II	500.00	EA	0.92	459.02 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.55	114.75
Heavy Equipment Mileage	90.00	MI	4.20	378.01
Proppant and Bulk Delivery Charges	308.00	MI	0.96	295.69
Depth Charge 4001-5000'	1.00	HR	1,512.06	1,512.06
Blending & Mixing Service Charge	150.00	MI	0.84	126.00
Plug Container Utilization Charge	1.00	EA	150.01	150.01
Supervisor	1.00	HR	105.00	105.00

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,574.23
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	209.27
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,783.50
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02852 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>10-15-10</u> DISTRICT <u>P2H-11</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>VAL-ENERGY INC</u>		LEASE <u>goldmanthou 5-32</u> WELL NO.							
ADDRESS		COUNTY <u>BARBER</u>		STATE <u>Ks</u>					
CITY		STATE <u>Ks</u>		SERVICE CREW <u>Sullivan, Malsam, Phye</u>					
AUTHORIZED BY		JOB TYPE: <u>COW 5 1/2 longshy</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<u>3320B-20920</u>	<u>40</u>	<u>1996a-19918</u>	<u>40</u>				<u>10-15-10</u>	<u>PM</u>	<u>1300</u>
<u>19867</u>									
						ARRIVED AT JOB		<u>AM</u>	<u>1700</u>
						START OPERATION		<u>AM</u>	<u>1005</u>
						FINISH OPERATION		<u>AM</u>	<u>1040</u>
						RELEASED	<u>10-15-10</u>	<u>AM</u>	<u>1130</u>
						MILES FROM STATION TO WELL			<u>4.5</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	AA-2 cmt	SK	100		1,200 00	
CP 103	60/40 po2 cmt	SK	50		600 00	
CC 105	performer	lb	24		96 00	
CC 111	SALT	lb	445		227 50	
CC 115	cas-Blok	lb	94		484 10	
CC 129	T 71A-322	lb	76		570 00	
CC 201	gilsomite	lb	500		335 00	
CF 103	TOP Rubber plug 5 1/2	EA	1		105 00	
CF 251	guide shoe	EA	1		250 00	
CF 1451	INSUL Heat	EA	1		215 00	
CF 1651	Comfoform	EA	5		550 00	
CF 1901	BAKED	EA	1		290 00	
CC 155	Super Flow	GAL	300		765 00	
P100	Rock millage	mi	45		191 25	
P 101	Heavy grad millage	mi	90		630 00	
C 113	Bulk Deling	TN	308		493 20	
CE 205	Depth charge 400-5000'	SD	1		520 00	
CE 240	Blender - mix	SK	150		210 00	
CE 504	plac. Containeur Water	EA	1		250 00	
5003	Sorbis Sorbent	EA	1		175 00	
CE 502	CHEMICAL/ACID/DATA				300 00	
					SUB TOTAL	6574 23
				SERVICE & EQUIPMENT	%TAX ON \$: <u>DLS</u>	6574 23
				MATERIALS	%TAX ON \$	
					TOTAL	<u>6574 23</u>

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SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer VAL-ENERGY	Lease No.	Date
Lease Goldman-alcha	Well # 5-32	10-15-10
Field Order # 257	Station PRATT	Casing 5 1/2
		Depth 4913
Type Job CNW 5 1/2 Ls.	Formation	County BARBER
		State KS
		Legal Description 32-37-11

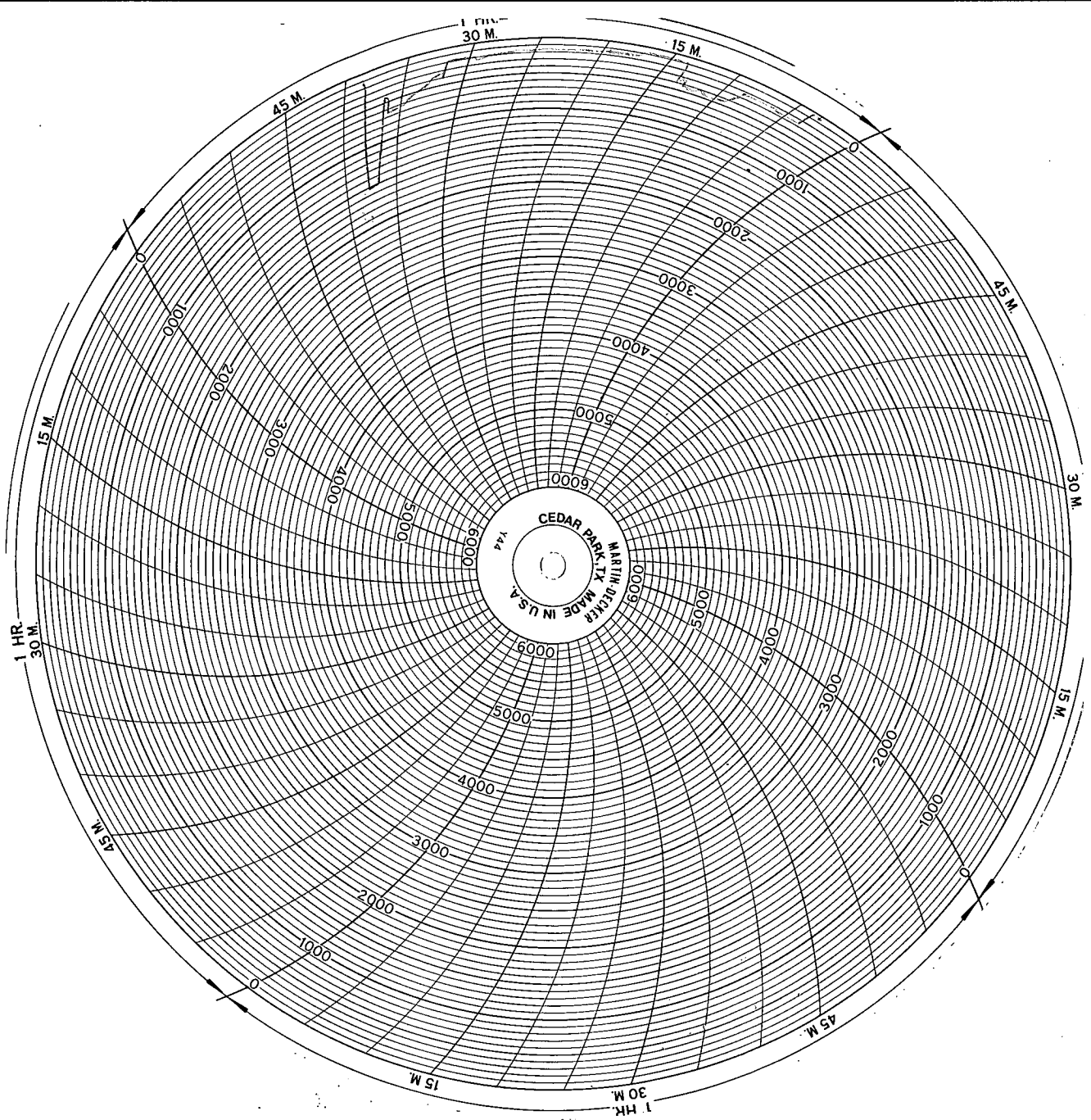
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2				Pre Pad	Max		5 Min.	
Depth 4913	Depth	From	To	Pad	Min		10 Min.	
Volume 116	Volume	From	To	Frac	Avg		15 Min.	
Max Press 1500	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection P.C.	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth 481'	Packer Depth	From	To					

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Lillier
-------------------------	-----------------------------------	-------------------------------

Service Units	19867	23708	20920	19960	19918				
Driver Names	Scallion	Melton	Philo						

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
1700					ON Loc. Softly matlu
					RUN 122 STK 5 1/2 - 15 J CS9
					cont. 1, 3, 7, 9, 12 BAKED'S
0850					CRACK ON BOTTOM
0905			12		Hook Rig to circ
1005	200		5	4	St. Spore Wash
					St. Spore
			26	5.5	mix cmt 100 st AN-7
					cmt mixed. Shut down with pump. Two-Release Plug
1016	200			6	St. Dip
	400				Let Ps,
				4	Slow Rate
1040	1500		116	3	Plug down
				3	Off P.H
					Plot M.H
					1503 complete
					Thank you

RECEIVED
DEC 14 2010
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