

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5822  
Name: VAL ENERGY INC.  
Address 1: 200 W. DOUGLAS SUITE 520  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: K. TODD ALLAM  
Phone: ( 316 ) 263-6688  
CONTRACTOR: License # 5822 **RECEIVED**  
Name: VAL ENERGY INC. **DEC 14 2010**  
Wellsite Geologist: ZEB STEWART  
Purchaser: MACLASKEY **KCC WICHITA**  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
10/16/2010      10/23/2010      11/10/2010  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 007-23595-00-00  
Spot Description: \_\_\_\_\_  
N2 NW NW NW Sec. 5 Twp. 35 S. R. 11  East  West  
225 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARBER  
Lease Name: GOLDMAN MELCHER Well #: 6-5  
Field Name: STRANATHAN  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 1360 Kelly Bushing: 1371  
Total Depth: 5150 Plug Back Total Depth: 5108  
Amount of Surface Pipe Set and Cemented at: 216 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 29000 ppm Fluid volume: 1800 bbls  
Dewatering method used: HUAL OFF  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: VAL ENERGY INC  
Lease Name: MARY DIEL License No.: 5822  
Quarter \_\_\_\_\_ Sec. 29 Twp. 34S S. R. 11  East  West  
County: BARBER Docket No.: D30438

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: OPERATIONS Date: 11/30/10  
Subscribed and sworn to before me this 30 day of NOVEMBER,  
20 10.  
Notary Public: [Signature]  
Date Commission Expires: 2/24/2014

**KCC Office Use ONLY**  
\_\_\_\_\_ Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
Alt 1 - Dlg - 12/17/10

NOTARY PUBLIC - State of Kansas  
**BRANDI WYER**  
My Appt. Expires 2/24/2014

Operator Name: VAL ENERGY INC. Lease Name: GOLDMAN MELCHER Well #: 6-5  
 Sec. 5 Twp. 35 S. R. 11  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: MICRO DUAL COMPENSATED POROSITY DUAL INDUCTION	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KC</td> <td>4301</td> <td>-2932</td> </tr> <tr> <td>STARK</td> <td>4450</td> <td>-3081</td> </tr> <tr> <td>PAWNEE</td> <td>4639</td> <td>-3270</td> </tr> <tr> <td>CHEROKEE</td> <td>4680</td> <td>-3310</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4762</td> <td>-3393</td> </tr> <tr> <td>CHATT. SH</td> <td>5052</td> <td>-3683</td> </tr> <tr> <td>VIOLA</td> <td>5126</td> <td>-3757</td> </tr> </table>	Name	Top	Datum	KC	4301	-2932	STARK	4450	-3081	PAWNEE	4639	-3270	CHEROKEE	4680	-3310	MISSISSIPPI	4762	-3393	CHATT. SH	5052	-3683	VIOLA	5126	-3757
Name	Top	Datum																							
KC	4301	-2932																							
STARK	4450	-3081																							
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CHEROKEE	4680	-3310																							
MISSISSIPPI	4762	-3393																							
CHATT. SH	5052	-3683																							
VIOLA	5126	-3757																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	216	60/40POZ	190	2% gel 3% cc
PRODUCTION	7 7/8	5 1/2	15.5	5108	AA2	150	DEFOAM, GASBLOK, FLA322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	4768 - 4786 <b>RECEIVED</b>	1000g 15% NEFE ACID, 159000# SAND, 9216BBLs SLICK WATER	4768-86
	<b>DEC 14 2010</b>		
	<b>KCC WICHITA</b>		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11/19/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>60</u>	Water Bbls. <u>350</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 10/19/2010
<b>INVOICE NUMBER</b> <b>1718 - 90435424</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Goldmanmelcher 6-5  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS *8 5/8 Surface*  
 I JOB DESCRIPTION Cement-New Well Casing/Pi *B 6-5*  
 E JOB CONTACT

**RECEIVED**  
**OCT 20 2010**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40242388	20920	<i>9208</i>	Net - 30 days	11/18/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/17/2010 to 10/17/2010</i>				
0040242388				
171802854A Cement-New Well Casing/Pi 10/17/2010				
8 5/8" Surface				
60/40 POZ	190.00	EA	7.20	1,368.00 T
Cello-flake	48.00	EA	2.22	106.56 T
Calcium Chloride	492.00	EA	0.63	309.96 T
Wooden Cement Plug 8 5/8"	1.00	EA	96.00	96.00
8 5/8" Basket (Blue)	1.00	EA	189.00	189.00
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.55	114.75
Heavy Equipment Mileage	90.00	MI	4.20	378.00
Proppant and Bulk Delivery Charges	369.00	MI	0.96	354.24
Pump Charge-Hourly	1.00	HR	600.00	600.00
Blending & Mixing Service Charge	190.00	MI	0.84	159.60
Plug Container Utilization Charge	1.00	EA	150.00	150.00
Supervisor	1.00	HR	105.00	105.00

**RECEIVED**  
**DEC 14 2010**  
**KCC WICHITA**

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>3,931.11</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>130.27</b>
<b>PO BOX 841903</b>	<b>PO BOX 10460</b>	<b>INVOICE TOTAL</b>	<b>4,061.38</b>
<b>DALLAS, TX 75284-1903</b>	<b>MIDLAND, TX 79702</b>		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02854 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>10-17-10</b> DISTRICT <b>PRATT</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER <b>VAL-ENERGY</b>		LEASE <b>goldman/melchor 6-5</b> WELL NO.	
ADDRESS		COUNTY <b>BARBER</b> STATE <b>Ks</b>	
CITY STATE		SERVICE CREW <b>Sullivan, Melson, Wright</b>	
AUTHORIZED BY		JOB TYPE: <b>CNW 8 1/2 Surface</b>	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ATD	TIME
<b>23705-20970</b>	<b>30</b>	<i>mi</i>					<b>10-17-10</b>	<b>PM</b>	<b>0400</b>
<b>19959-21010</b>	<b>30</b>	<i>mi</i>						<b>PM</b>	<b>0600</b>
<b>198707</b>								<b>AM</b>	<b>0800</b>
								<b>AM</b>	<b>0930</b>
							<b>10-17-10</b>	<b>AM</b>	<b>0900</b>
						MILES FROM STATION TO WELL			<b>45</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Rank Smith*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	6 1/2" 102 cnt	SK	190		2,280 00
CE 102	Cellflok	lb	48		177 60
CE 109	Calcium chloride	lb	492		510 60
CE 153	wooden plug 8 1/2"	SA	1		160 00
PF 1903	Basket	SA	1		315 00
E 100	pickup miling	mi	45		191 25
E 101	Heavy East miling	m.	90		630 00
E 113	Bulk Delivery	SM	369		590 40
CE 240	Depth chg 0-500'	SA	1		1,000 00
CE 240	Bleeders - mixing	SK	190		266 00
CE 504	plug consist of Rental	SA	1		250 00
S 003	Service Supervisor	SA	1		175 00

RECEIVED  
DEC 14 2010  
KCC WICHITA

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<b>3,931 11</b>

*Thank you*  
DLS

SERVICE REPRESENTATIVE *Mark Sullivan*  
FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Rank Smith*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>VAL-ENERGY</i>	Lease No.	Date <i>10-17-10</i>			
Lease <i>goldman melcher</i>	Well # <i>6-5</i>				
Field Order # <i>2854</i>	Station <i>PRH H</i>	Casing <i>8 5/8</i>	Depth <i>216'</i>	County <i>BARBER</i>	State <i>KS</i>
Type Job <i>CNW 8 5/8</i>	Formation	Legal Description <i>5-35-11</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				Pre Pad	Max		5 Min.	
Depth <i>216</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>12</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>300</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>PC</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>200</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>19867 33208 20920 19959 21010</i>		
Driver Names <i>Sullivan Melsen Wright</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0600</i>	<i>anc</i>				<i>ON for Safety meeting</i>
					<i>Run 5 sts 8 5/8 + 23 csp.</i>
<i>0740</i>					<i>CASING ON BOTTOM</i>
<i>0750</i>	<i>150</i>				<i>Hook up to circ</i>
<i>0800</i>			<i>3</i>	<i>3</i>	<i>Spacer</i>
<i>7</i>			<i>40</i>	<i>5 1/2</i>	<i>mix 190 sp 69/10 pot 2%acc 1/4 cal take</i>
<i>0820</i>				<i>4</i>	<i>Release plug</i>
<i>0830</i>	<i>300</i>		<i>12</i>		<i>St. Disp plug down</i>
					<i>checked @ PAC cont to pit</i>
					<b>RECEIVED</b>
					<b>DEC 14 2010</b>
					<b>KCC WICHITA</b>
					<i>Job complete</i>
					<i>Thank you</i>



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 10/26/2010
INVOICE NUMBER <b>1718 - 90440845</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Goldmanmelcher 6-5  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS 5 1/2  
 I JOB DESCRIPTION Cement-New Well Casing/Pi #6  
 T JOB CONTACT

**RECEIVED**

OCT 27 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40245135	27463	9308	Net - 30 days	11/25/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/24/2010 to 10/24/2010</i>				
0040245135				
171802913A Cement-New Well Casing/Pi 10/24/2010				
5 1/2" Longstring				
AA2 Cement	150.00	EA	10.20	1,530.00
60/40 POZ	50.00	EA	7.20	360.00
De-foamer (Powder)	36.00	EA	2.40	86.40
Salt (Fine)	682.00	EA	0.30	204.60
Gas-Blok	141.00	EA	3.09	435.69
FLA-322	113.00	EA	4.50	508.50
Gilsonite	750.00	EA	0.40	301.50
Super Flush II	500.00	EA	0.92	459.00
Top Rubber Cement Plug 5 1/2"	1.00	EA	63.00	63.00
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	150.00	150.00
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	129.00	129.00
Turbolizer 5 1/2" (Blue)	5.00	EA	66.00	330.00
5 1/2" Basket (Blue)	2.00	EA	174.00	348.00
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	2.55	114.75
Heavy Equipment Mileage	90.00	MI	4.20	378.00
Depth Charge 5001-6000'	1.00	HR	1,728.00	1,728.00
Proppant and Bulk Delivery Charges	414.00	MI	0.96	397.44
Blending & Mixing Service Charge	200.00	MI	0.84	168.00
Plug Container Utilization Charge	1.00	EA	150.00	150.00
Supervisor	1.00	HR	105.00	105.00

**RECEIVED**  
**DEC 14 2010**  
**KCC WICHITA**

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,946.88
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	283.66
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,230.54
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02913 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 10-24-10 DISTRICT Piatt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Val Energy		LEASE Goldman melcher		WELL NO. 6-5					
ADDRESS		COUNTY Barber		STATE KS					
CITY STATE		SERVICE CREW Orlando, Veatch, Wisner							
AUTHORIZED BY		JOB TYPE: CNW-5 1/2 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 10-24-10	AM/PM	TIME
27283	1					ARRIVED AT JOB		AM/PM	7:00
27463	1					START OPERATION		AM/PM	3:50
19959-21010	1					FINISH OPERATION		AM/PM	4:30
						RELEASED		AM/PM	5:00
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2	SK	150		2550.00
CP103	60/40 Poz	SK	50		6000.00
CC105	De-Foamer	Lb	36		144.00
CC111	Salt	Lb	682		341.00
CC115	Gas Blok	Lb	141		726.15
CC129	FLA-322	Lb	113		847.50
CC201	Gilsonite	Lb	750		502.50
CF103	Top Rubber plug	ea	1		105.00
CF251	Guide Shoe	ea	1		250.00
CF1451	Flapper Type Insert Float Valve	ea	1		215.00
CF1651	Turbolizer	ea	5		550.00
CF1701	Basket	ea	2		580.00
CC155	Super Flush II	Gal	500		765.00
E1100	Pickup Mileage	mi	45		191.25
E101	Heavy Equipment Mileage	mi	90		630.00
E113	Bulk Delivery	Tm	414		662.40
CE206	Depth Charge 5001-6000	ea	1		2380.00
CE240	Cement Service Charge	SK	200		280.00
CE504	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00
SUB TOTAL					7946.88
CHEMICAL / ACID DATA:					
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
TOTAL					

SERVICE REPRESENTATIVE <u>Steve Orlando</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <u>Vul Energy</u>	Lease No.	Date
Lease <u>Goldman-Mitcher</u>	Well # <u>6-5</u>	<u>10-24-10</u>
Field Order # <u>2713</u>	Station <u>Pratt</u>	Casing <u>5 7/8</u> Depth <u>5150</u> County <u>Barber</u> State <u>KS</u>
Type Job <u>CNW-5/2 L.S.</u>	Formation	Legal Description <u>5-35-11</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 7/8</u>	Tubing Size	Shots/Ft		Acid- <u>AN2</u>	RATE	PRESS	ISIP	
Depth <u>5148</u>	Depth	From	To	Pre Pad <u>545 6.6/110 P07</u>	Max		5 Min.	
Volume <u>122.5</u>	Volume	From	To	Pad <u>R4/MH</u>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>5109</u>	Packer Depth	From	To	Flush <u>121.5</u>	Gas Volume		Total Load	

Customer Representative	Station Manager <u>Dave Scott</u>	Treater <u>Steve Orlando</u>
Service Units <u>27283 27463 17559 21010</u>		
Driver Names <u>Del. Jo Vialon W. S. W.</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					On location - Safety Meeting
					Run 12871.5 5/8 casing Break Circ 1/2 way
					Shut in 40.13"
					Control 2-1-3-5-7-11 Bucket 3-10
					Casing on Pattern Break Circ w/ R. J.
3:50	300		12	6	Superflow - H -
3:52	300		5	6	H2O spacer -
3:55	250		36	6	Mix 150 lbs AN2 cement @ 15.5#/cc
					Shut down clear pump + line
					Release plug
4:05			0	6	Start Displacement
4:20	300		100	5	L.S. pressure
4:33	600		110	4	Slow Rate
4:25	1500		121.5	4	plug down - Hold
					Circulation thru Jan
			6/4		Mix 50 lbs 6.6/110 P07 For R4/MH

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Tub complete  
 Treater Steve