



KANSAS CORPORATION COMMISSION 1048049
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

01/14/2010	01/20/2010	04/01/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-24955-00-00
Spot Description: _____
NE SW NW NE Sec. 1 Twp. 19 S. R. 22 East West
890 Feet from North / South Line of Section
2,025 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Moore Well #: 4-1
Field Name: DeWald North
Producing Formation: Mississippian
Elevation: Ground: 2134 Kelly Bushing: 2142
Total Depth: 4253 Plug Back Total Depth: 4250
Amount of Surface Pipe Set and Cemented at: 1403 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 24000 ppm Fluid volume: 240 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc
Lease Name: Strecker License #: 4058
Quarter SW Sec. 06 Twp. 19 S. R. 21 East West
County: Ness Permit #: D19026

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Doanna Garrison Date: 12/15/2010

Doanna Garrison



1048049

Operator Name: American Warrior, Inc. Lease Name: Moore Well #: 4-1
 Sec. 1 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Attached Top Attached Datum Attached
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1403	Swift SMD	450	
Production	7.875	5.5	15.5	4252	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2200	Swift SMD	125	1/4# Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4240-4250		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4240</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>04/01/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls. <u>2</u> Gas-Oil Ratio _____ Gravity <u>39</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4240-4250</u>
---	--	--

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Moore 4-1
Doc ID	1048049

Tops

Anhydrite	1389	+753
Heebner	3609	-1467
Lansing	3655	-1513
BKC	3982	-1840
Pawnee	4062	-1920
Ft. Scott	4144	-2002
Cherokee	4163	-2021
Mississippian	4240	-2098
TD	4253	-2111



CHARGE TO:
 Ametaw Wadding Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 17207
 PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City, KS	WELL/PROJECT NO. 4-1	LEASE MOORE	COUNTY/PARISH NEES	STATE KS	CITY	DATE 1-15-10	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DESCOURBY DRIG "3"	RIG NAME/NO.	SHIPPED VIA TR	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 2 7/8 SURFACE	WELL PERMIT NO.	WELL LOCATION BAZINE, KS - 1/2 S, WEST		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE " 111	20		MI		5.00	100.00
5760		1			PUMP CHANGE - DEEP SURFACE	1		RDR	1403	1100.00	1100.00
221		1			LEWIS KCL	2		GM		25.00	50.00
281		1			MUD FLOSH	500		GM		1.00	500.00
409		1			TURBOLE 2 2 1/2	4		EA	2 7/8"	90.00	360.00
410		1			TOP PUG	1		EA		100.00	100.00
412		1			BAFFLE PLATE	1		EA		100.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X _____

DATE SIGNED: 1-15-10 TIME SIGNED: 0130 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				" 1	2310.00
WE UNDERSTOOD AND MET YOUR NEEDS?				" 2	8072.20
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Way: Wilson

APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17294

CUSTOMER AMERICAN WARRIOR INC WELLS MOORE 4-1 DATE 7-15-10 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT		UNIT PRICE	AMOUNT
		LOG	ACCT	DF								
330		1				SWIFT MULTI DENSITY STAIRS	470	SKS			14.00	6580.00
276		1				FLOCCIE	120	UBS			1.50	180.00
290		1				D-ADR	4	GAL			35.00	140.00
581		1				SERVICE CHARGE		CUBIC FEET	470		1.50	705.00
583		1				MILEAGE CHARGE	TOTAL WEIGHT 46820	LOADED MILES 20	TON MILES 468.2		1.00	468.20

CONTINUATION TOTAL 8073.20

JOB LOG

SWIFT Services, Inc.

DATE 1-15-10 PAGE NO. 7

CUSTOMER AMERSON WARDLINE INC WELL NO. 4-1 LEASE MOORE JOB TYPE 8 5/8" SURFACE TICKET NO. 17294

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							ON LOCATION
	0230							START 8 5/8" CASING IN WELL
								TD - 1403' SET - 1403'
								TP - 1403' 8 5/8" 24
								ST - 33'
								CENTRALIZERS - 1, 3, 8, 28
	0400							BREAK CIRCULATION - RECIPROATE
	0435	7	12		✓		300	PUMP 500 GAL MUD FLUSH
	0437	7	20		✓		300	PUMP 20 BBLs KCL-FLUSH
	0445	6 1/2	75		✓		250	MIX COMNT 200 SVS - 12.5 PP6
		6 1/2	51		✓			150 SVS - 13.0 PP6
		6 1/2	34		✓			120 SVS - 14.0 PP6
	0510							RELEASE PLUG
	0512	7	0		✓			DISPLACE PLUG
	0525	6	87.1 87.1				500	PLUG DOWN - SHUT IN
								CIRCULATED 30 SVS COMNT TO PRT
								LEAVE CELLAR FULL COMNT 1 HOUR
								WASH TRUCK
	0630							JOB COMPLETE
								THANK YOU
								WAVE, DAVID K., JASON F.



CHARGE TO: American Warrior Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17349

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Ness City KS
 WELL/PROJECT NO.: 4-1 LEASE: Moore COUNTY/PARISH: Ness STATE: KS CITY: Ness City DATE: 1-19-10 OWNER:
 2. TICKET TYPE: SERVICE OTHER CONTRACTOR: Discovery Drilling Co. RIG NAME/NO.: 3 SHIPPED VIA: Barine DELIVERED TO: Barine ORDER NO.:
 3. WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: Cement Longstring WELL PERMIT NO.: WELL LOCATION: Barine KS 1/4S, 1/2W S into
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 114	25	mi			5.00	125.00
578		1			Pump Charge Longstring	1	ea			1400.00	1400.00
221		1			Liquid KCL	2	gal			25.00	50.00
281		1			Mud flush	500	gal			1.00	500.00
402		1			Centralizer	5	ea	5/2"		55.00	275.00
403		1			Cement Basket	1	ea	5/2"		180.00	180.00
406		1			Latch Down Plug & Baffle	1	ea	5/2"		225.00	225.00
407		1			Insert Float Shoe/AutoFill	1	ea	5/2"		275.00	275.00
419		1			Rotating Head Rental	1	ea	5/2"		150.00	150.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]

DATE SIGNED: 1-19-10 TIME SIGNED: 1930 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3180.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Page #2 3761.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: Brett Conner APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17349

CUSTOMER American Warrior

WELL Moore 3-1

DATE 1-19-10

PAGE 2 OF 2

325		1			Standard Cement EA-2	175 sks		11.00	1925.00
276		1			Floccle	44 lbs		1.50	66.00
283		1			Selt	900 lbs		0.15	135.00
284		1			Gel Seal	8 sks		30.00	240.00
290		1			O-Air	2 gal		35.00	70.00
292		1			Maled 322	125 lbs		6.50	812.50
581		1			SERVICE CHARGE			1.50	262.50
582		1			TOTAL WEIGHT	18319	LOADED MILES	25	25000
									3761.00

3761.00

JOB LOG

SWIFT Services, Inc.

DATE 1-19-10 PAGE NO.

CUSTOMER American Warrior WELL NO. 4-1 LEASE Moore JOB TYPE Cement Longstring TICKET NO. 17249

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1930							On Location TA 4253' Cont. 1,2,3,4,90 TP 4254' Basket S SJ-38' 5 1/2 15.5# PS-4252'
	2030							Start 5 1/2 Casing
	2215							Break Circulation
	2245	6 3/4	32	✓			250	Pump Mud flush + KCL Flush
	2250	3	7	✓				Plug Rat Hole 30sks
	2255	3	5	✓				Plug Mouse Hole 20sks
	2300	4 1/2		✓			850	Start Cement 125sks @ 15.6 pps
	2315		30					Shut Down - Release Plug - Wash Pump Lines
		6 3/4		✓			200	Start Displacement
		6 3/4	80	✓			400	Lift Cement
							750	Max Lift
	2330		100.3				1500	Land Plug
								Wash Truck
	0000							Job Complete
								Thank you Brett, Dave & Jason



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18360

PAGE **1** OF **1**

SERVICE LOCATIONS: **1. NESS CITY**

WELL/PROJECT NO.: **MODRE 41** LEASE: **NESS** COUNTY/PARISH: **NESS** STATE: **KS** CITY: **BAZINE KS.** DATE: **26 FEB 10** OWNER:

TICKET TYPE: SERVICE SALES CONTRACTOR: **LOCATION** RIG NAME/NO.: SHIPPED VIA: DELIVERED TO: ORDER NO.:

WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **CEMENT 8 5/8 ANNULES** WELL PERMIT NO.: WELL LOCATION: **15 1/2 W, SW J 10**

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM			
575		1			MILEAGE #110	20	MIL	5	100	100.00
577		1			Pump CHARGE	1	SB	850	850	850.00
290		1			D-AIR	2	PC	35	70	70.00
276		1			FLOCELE	31	lbs	1	46	46.50
330		1			SWIFT MULTI DENSITY CEMENT	125	SBS	14	1750	1750.00
581		1			SERVICE CHARGE CEMENT	125	SBS	1	187	187.50
582		1			MINIMUM DRAZAGE	12391	lbs	250	250	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X **Scott**
 DATE SIGNED: **26 FEB 10** TIME SIGNED: **14:00** AM P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3254.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
				TOTAL
				3352.92

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **[Signature]** APPROVAL: **[Signature]**

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 26 FEB 10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR

WELL NO.

LEASE MOORE 4-1

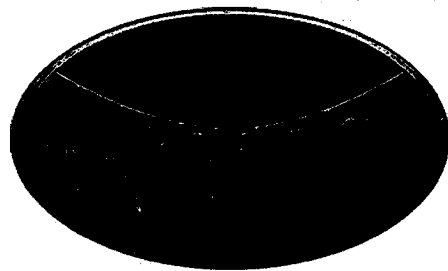
JOB TYPE CEMENT 8 5/8 ANNULUS

TICKET NO. 18360

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1215							ON LOCATION SET TRUCK UP.
	1220				1		500	PRESSURE UP CASING SHUT IN.
	1238	2 1/2			1		400	INJECTION RATE 8 5/8 ANNULUS
	1240	3	57		1		300	MIX CEMENT 75 SKS @ 12.2 50 SKS @ 11.4
	1310		57		2		200	SHUT ANNULUS IN. RELEASE PRESSURE ON CASING.
	1330							WASH TRUCK UP
	1345							JOB COMPLETE
								THANKS # 110
								JASON, ROGER, LANE

Geological Report

American Warrior, Inc.
Moore #4-1
890' FNL & 2025' FEL
Sec. 1 T19s R22w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Moore #4-1
890' FNL & 2025' FEL
Sec. 1 T19s R22w
Ness County, Kansas
API # 15-135-24955-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason Alm

Spud Date: January 14, 2009

Completion Date: January 20, 2009

Elevation: 2134' Ground Level
2142' Kelly Bushing

Directions: Bazine KS, from the south side of town, south on
DD rd. ¼ mi. West ½ mi. south into location.

Casing: 1403' 8 5/8" surface casing
4252' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Brandon Domsch"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Moore #4-1 Sec. 1 T19s R22w 890' FNL & 2025' FEL
Anhydrite	1389', +753
Base	1427', +715
Heebner	3609', -1467
Lansing	3655', -1513
BKc	3982', -1840
Pawnee	4062', -1920
Fort Scott	4144', -2002
Cherokee	4163', -2021
Mississippian	4240', -2098
RTD	4253', -2111

Sample Zone Descriptions

Mississippian Osage (4240', -2098): **Covered in DST #1**
 Dolo - Δ - Fine sucrosic crystalline with fair inter-crystalline and vuggy porosity, heavy chert, triptolitic, weathered with good vuggy porosity, good oil stain and saturation, good show of free oil, good odor, bright yellow cut fluorescents, 23 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Brandon Domsch"

DST #1

Mississippian Osage

Interval (4241' - 4250') Anchor Length 9'

IHP	- 2086 #	
IFP	- 15" - B.O.B. 8 min.	25-61 #
ISI	- 30" - W.S.B.	1332 #
FFP	- 15" - B.O.B. 8.5 min.	64-107 #
FSI	- 30" - Built to 2 in.	1327 #
FHP	- 2064 #	
BHT	- 117°F	

Recovery: 240' GIP
 98' GCO
 95' GWMCO 50% Oil, 5% Water
 62' GOWCM 25% Oil, 20% Water

Structural Comparison

	American Warrior, Inc. Moore #4-1 Sec. 1 T19s R22w 890' FNL & 2025' FEL	American Warrior, Inc. Moore #2-1 Sec. 1 T19s R22w 1420 FNL & 2626' FEL		American Warrior, Inc. Moore #3-1 Sec. 1 T19s R22w 1850' FNL & 720' FEL	
Formation					
Anhydrite	1389', +753	1385', +755	(-2)	1379', +761	(-8)
Base	1427', +715	NA	NA	1416', +724	(-9)
Heebner	3609', -1467	3610', -1470	(+3)	3607', -1467	(FL)
Lansing	3655', -1513	3658', -1517	(+4)	3653', -1513	(FL)
BKc	3982', -1840	3981', -1841	(+1)	3978', -1838	(-2)
Pawnee	4062', -1920	4063', -1923	(+3)	4060', -1920	(FL)
Fort Scott	4144', -2002	4143', -2003	(+1)	4140', -2000	(-2)
Cherokee	4163', -2021	4162', -2022	(+1)	4160', -2020	(-1)
Mississippian	4240', -2098	4241', -2101	(+3)	4220', -2080	(-18)

Summary

The location for the Moore #4-1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Moore #4-1 well.

Recommended Perforations

Mississippian Osage:	(4240' – 4248')	DST #1
-----------------------------	------------------------	---------------

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

DAY	FEET	HOURS

LOG ANALYSIS	
Q	SV










DRILL STEM TESTS

No.	Interval	FP/Time	GP/Time	FP/Time	GP/Time	SOI-FISH	RECOVERY

RESULTS AND RECOMMENDATIONS The location for the Moore #41 was found
 via 3-D seismic survey. The new well ran structurally as
 expected via the survey. One drill stem test was conducted
 which recovered commercial amounts of oil from the
 Mississippian Orange Formation. After all gathered data had
 been examined the decision was made to run 5/8 inch
 production casing to further evaluate the Moore #41 well.

Respectfully Submitted,
John A. [Signature]
 1-21-10

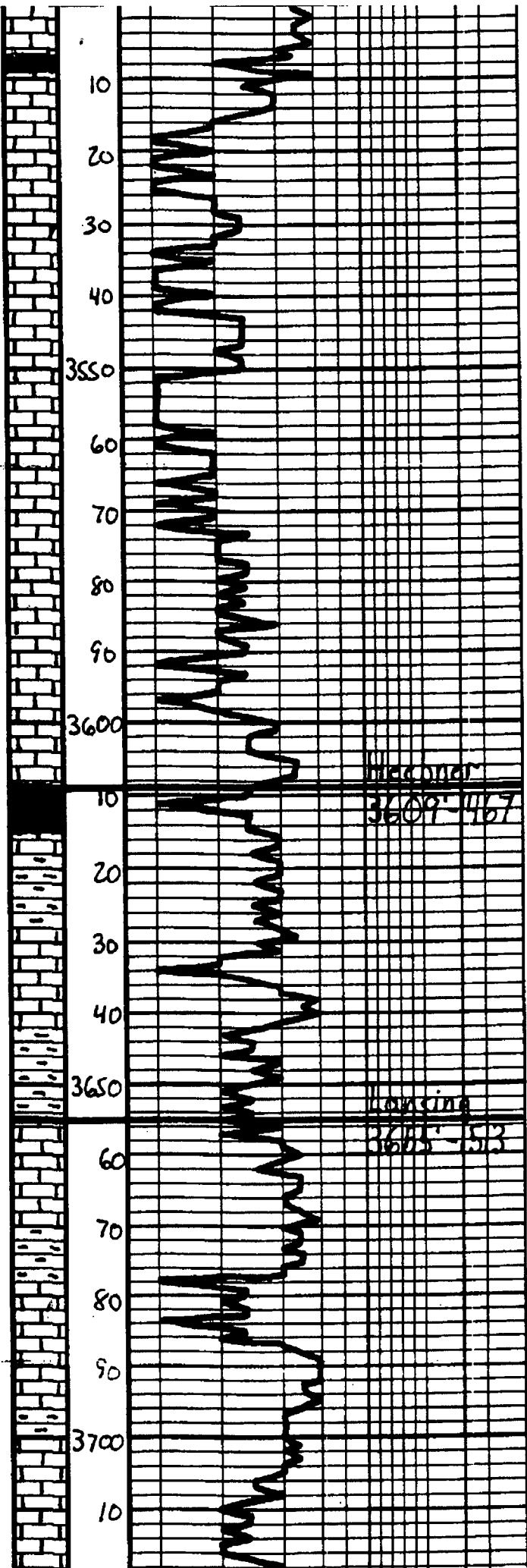
LEGEND

-  Anhydrite
-  Soft
-  Sandstone
-  Shale
-  Carb sh
-  Limestone
-  Ool.Lime
-  Chert
-  Dolomite

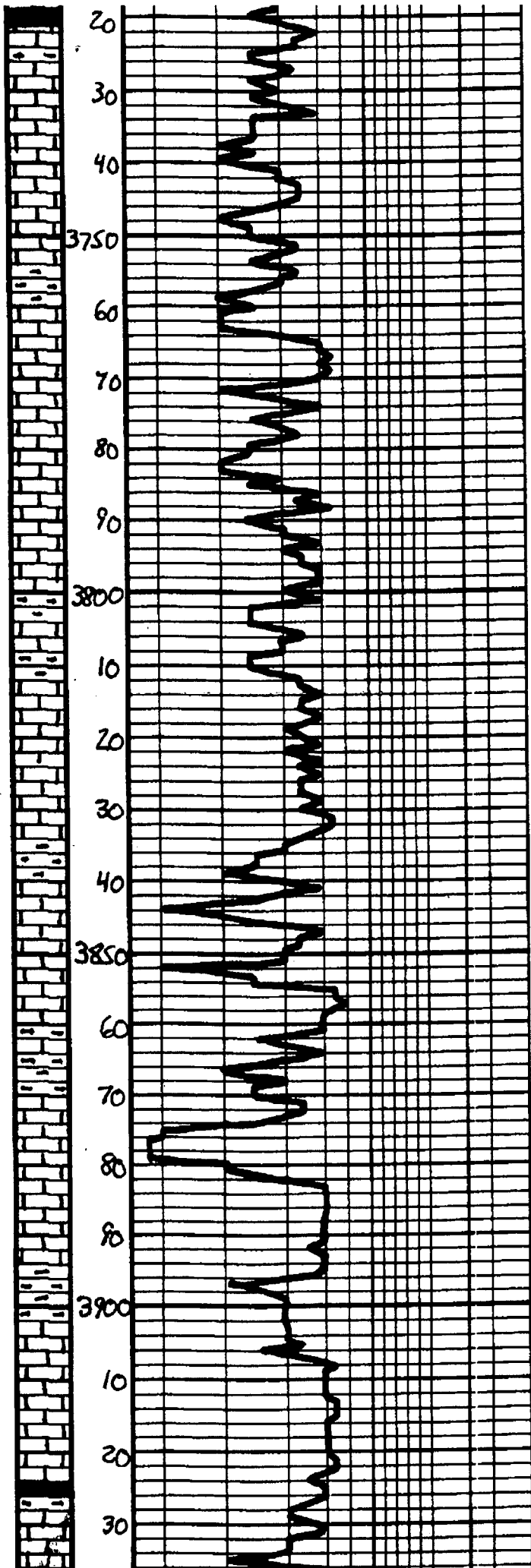
LITHOLOGY		DRILLING TIME Logarithmic Scale)						REMARKS			
DEPTH		.5	1	2	3	4	5	10	15	20	30

7514

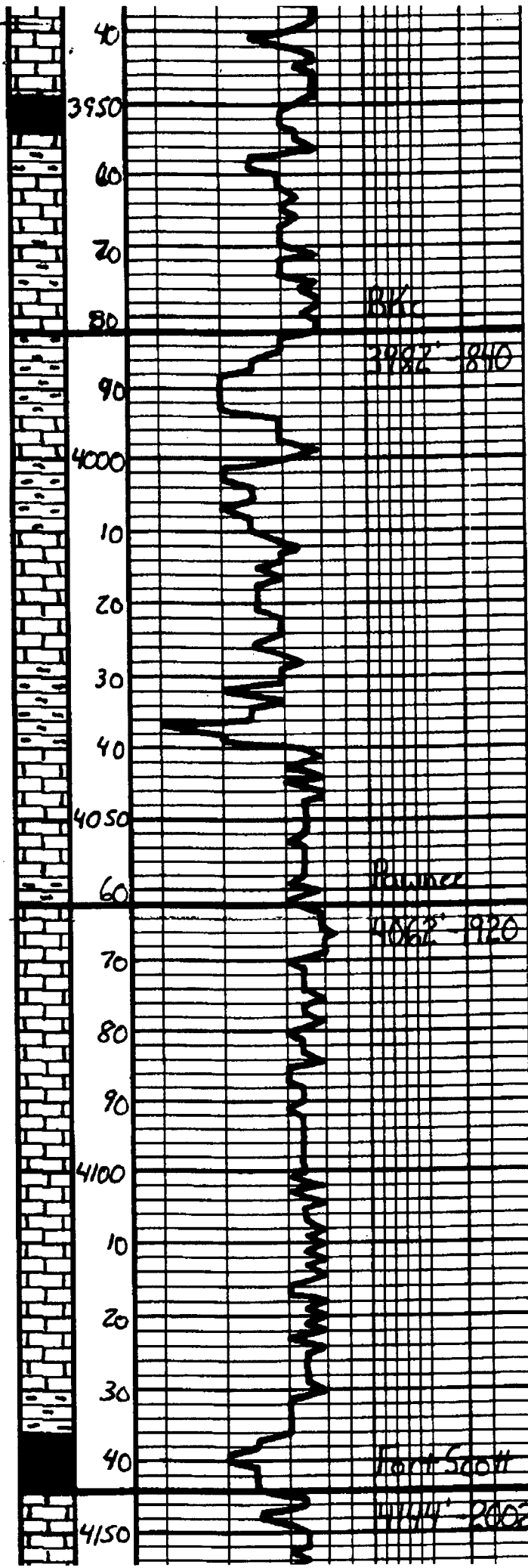
LOG 7702



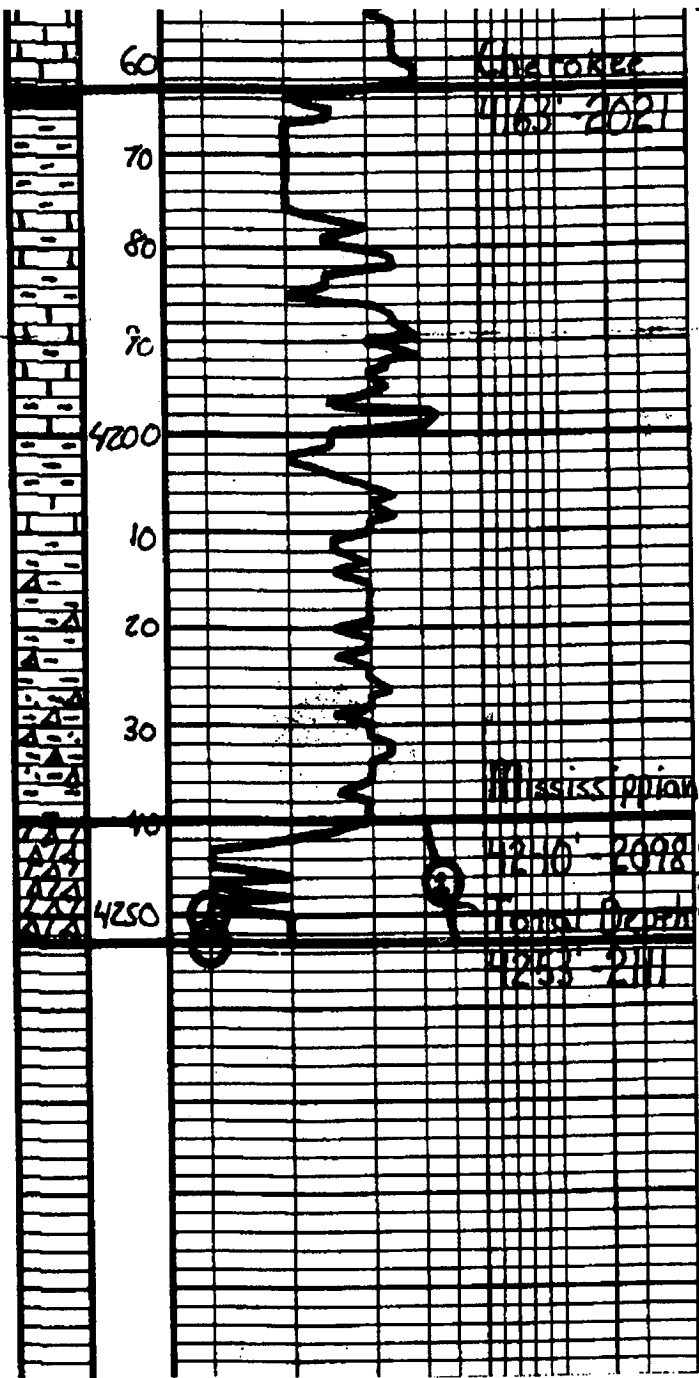
Sh. Dk. Gray - Gray	Gen on location 10:00 p.m. 1-17-10
Ls. Tan - Lt. Gray Mottled, Fossil, Barren	
Ls. - ala	
Ls. - ala, Chalky	
Ls. - ala	
Ls. Tan - Lt. Gray Mottled, Fossil, Barren	
Ls. Tan - Lt. Gray Sl. Mottled, Fossil, Chalky	
Ls. - ala, DNS	
Sh. Blk. Green, Blue	
Sh. Gray - Ben - Green	
Ls. - Off-white - Tan, Fossil, w/ purplest intercala of Barren	
Sh. Gray - Ben - Green	
Ls. Tan - Lt. Gray, Fossil, w/ purplest com of Barren	
Sh. Gray - Ben	
Ls. Tan - Lt. Gray, Fossil, w/ purplest com of Barren	
Sh. Gray - Ben	
Ls. Tan - Off-white, Fossil, w/ purplest com of Barren, 1. White - Gray	Mud Vis. 53 Wb. 8.7



30 - KOR log - A1K	
Ls. Tan - Lt. Gray. Fossiliferous. Fossiliferous. w/ pores. com. f. Barren	
Ls. - ala	
Sh. - Gray - Beu	
Ls. Tan - Lt. Gray. Fossiliferous. Fossiliferous. w/ pores. com. f. Barren	
Ls. - ala	
Ls. - ala, Mostly DNS	
Sh. - Gray - Dark Gray	
Ls. Tan - Lt. Gray. Fossiliferous. Fossiliferous. w/ pores. com. f. Barren	
Ls. - ala	
Sh. - Gray - Beu	
Ls. - Offwhite - Lt. Gray. Fossiliferous. Fossiliferous. w/ pores. com. f. Barren	
Ls. - ala	
Sh. - Gray - Beu	
Ls. - Offwhite - Tan. Fossiliferous. Fossiliferous. w/ pores. com. f. Barren	
Ls. - ala, DNS	
Sh. - Gray - Beu	Mud
Ls. - Tan - Lt. Gray. Fossiliferous. Fossiliferous. w/ pores. com. f. Barren	Vs. 48
Ls. - ala, DNS	Wt. 8.9
Sh. - Dark Gray - Blk	
Ls. - Offwhite - Lt. Gray. Fossiliferous. Fossiliferous. w/ pores. com. f. Barren	



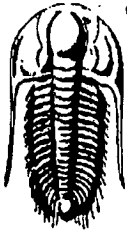
Barren	
Ls. - ala. Macth. DNS	
Sh. - BK, Lach.	
Sh. - Gay - Ben	
Ls. - Tan - Lt. Gay, Fa - Subala, DNS	
Sh. - Gay - Ben	
Ls. - ala	
Sh. - Gay - Ben - Gen	
Ls. - Tan - Gay - Mottled, Subala, DNS	Mud Vis. 5Z Wt. 9.0
Sh. - Gay - Ben - Gen	
Ls. - Tan - Lt. Gay - St. Mottled, Subala, DNS	
Ls. - ala	
Sh. - Gay - Dk. Gay - Ben	
Ls. - Tan - Lt. Gay, Fa - Subala, DNS, St. A. - Lt. Gay	
Ls. - ala	
Ls. - Lt. Gay - Tan, Subala, DNS	
Ls. - ala, St. A. - Lt. Gay	
Ls. - Gay - Subala, DNS	Mud Vis. 5Z Wt. 9.1f
Ls. - ala	
Ls. - ala	
Sh. - Gay - Dk. Gay	
Sh. - BK, Lach.	
Ls. - Tan - Dk. Lt. Fa - Lt. Subala, DNS, Lt. Ala - Lt. Subala	



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DST#1	
Mississippian	
4241'-4250'	
15° 30' - 15° 30'	
IM	20868
IF	25.61 # 308 @ min
IRL	1522 # W.S.B.
FF	64-107 # 308 @ min
FSI	1327 # Built in zin.
FA	2064 #
GNT	117 #
Recovery:	
	240' 61 #
	98' 660 40' 402
	95' 610000
	50% O, 5% W
	62' 600000
	25% O, 20% W

Respectfully,
Jason Sh
 1-21-10



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior
Box 399
Garden City, KS 67846
ATTN: Jason Alm

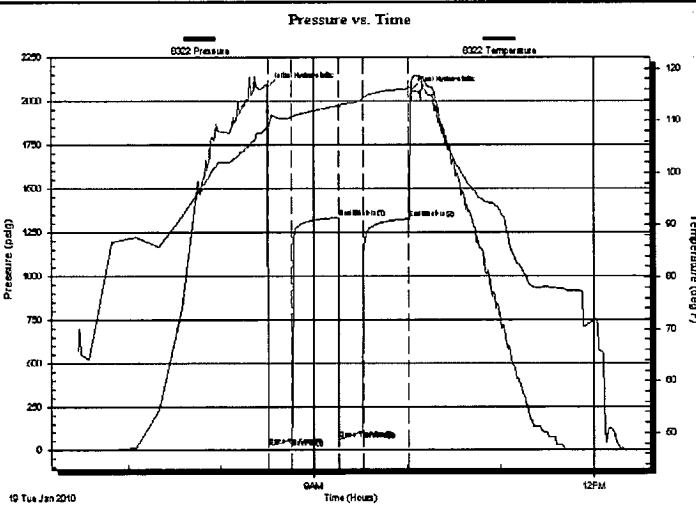
Moore #4-1
1-19s-22w Ness KS
Job Ticket: 37755 **DST#: 1**
Test Start: 2010.01.19 @ 06:28:05

GENERAL INFORMATION:

Formation: **Miss.**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 08:30:45
Time Test Ended: 12:19:14
Test Type: **Conventional Bottom Hole**
Tester: **Brandon Domsch**
Unit No: **48**
Interval: **4241.00 ft (KB) To 4250.00 ft (KB) (TVD)**
Reference Elevations: **2142.00 ft (KB)**
2134.00 ft (CF)
Total Depth: **4250.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
KB to GR/CF: **8.00 ft**

Serial #: 8322 **Inside**
Press@RunDepth: **106.57 psig @ 4242.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.01.19** End Date: **2010.01.19** Last Calib.: **2010.01.19**
Start Time: **06:28:05** End Time: **12:19:14** Time On Btm: **2010.01.19 @ 08:30:30**
Time Off Btm: **2010.01.19 @ 10:02:45**

TEST COMMENT: IF: BOB in 8 mins.
IS: Surface blow for 16 mins.
FF: BOB in 8 1/2 mins.
FS: Built to 2 inches died back to 1 inch.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2086.44	108.65	Initial Hydro-static
1	25.17	108.33	Open To Flow (1)
16	61.44	110.59	Shut-In(1)
46	1332.33	112.85	End Shut-In(1)
46	64.64	112.67	Open To Flow (2)
61	106.57	114.05	Shut-In(2)
91	1326.80	116.17	End Shut-In(2)
93	2064.44	117.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	GO&WCM 20%g 25%o 20%w 35%m	0.87
95.00	GW&MCO 20%g 50%o 5%w 25%m	1.33
98.00	CG&O 20%g 80%o	1.37
0.00	GIP = 240 FT	0.00
0.00	API = 40 @ 50F = 41	0.00
0.00	RW = N/A	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior
Box 399
Garden City, KS 67846
ATTN: Jason Alm

Moore #4-1
1-19s-22w Ness KS
Job Ticket: 37755 **DST#: 1**
Test Start: 2010.01.19 @ 06:28:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 41 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.20 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 5600.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	GO&WCM 20%g 25%o 20%w 35%m	0.870
95.00	GW&MCO 20%g 50%o 5%w 25%m	1.333
98.00	CG&O 20%g 80%o	1.375
0.00	GIP = 240 FT	0.000
0.00	API = 40@ 50F = 41	0.000
0.00	RW = N/A	0.000

Total Length: 255.00 ft Total Volume: 3.578 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

