



KANSAS CORPORATION COMMISSION 1048057
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
02/17/2010	02/23/2010	05/17/2010

API No. 15 - 15-135-25022-00-00
Spot Description: _____
NE SE SW NW Sec. 32 Twp. 18 S. R. 21 East West
2,085 Feet from North / South Line of Section
1,220 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Phyllis Well #: 1-32
Field Name: Bazine Dry Creek
Producing Formation: Mississippian
Elevation: Ground: 2119 Kelly Bushing: 2127
Total Depth: 4225 Plug Back Total Depth: 4224
Amount of Surface Pipe Set and Cemented at: 1372 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 26000 ppm Fluid volume: 240 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc
Lease Name: Strecker License #: 4058
Quarter SW Sec. 06 Twp. 19 S. R. 21 East West
County: Ness Permit #: D19026

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 12/15/2010

Reed



1048057

Operator Name: American Warrior, Inc. Lease Name: Phyllis Well #: 1-32
 Sec. 32 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1372	SMD	450	1/4# Flocele
Production	7.875	5.5	15.5	4224	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2200	SMD	125	1/4# Flocele
-	-	-	-	-

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4214-4224		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4210</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>05/17/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbbs. <u>30</u>	Gas Mcf	Water Bbbs. <u>2</u>
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4214-4224</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Phyllis 1-32
Doc ID	1048057

Tops

Anhydrite	1358	+769
Heebner	3590	-1463
Lansing	3637	-1510
BKC	3954	-1877
Pawnee	4036	-1909
Ft. Scott	4112	-1985
Cherokee	4130	-2003
Mississippian	4200	-2073
RTD	4225	-2098



CHARGE TO: _____
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
17745

PAGE 1 OF 2

1. SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE T.A. # 117	20				500	10000
5760		1			Pump & hose deep well	1				1100	110000
24		1			Liquid KCL	1				500	50000
221		1			Mud Flush	500				100	50000
404		1			Turbopump	1		37/8"		90	36000
412		1			Baffle plate	1		8 5/8"		100	10000
410		1			Top Plug	1		3 7/8"		100	10000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X _____
 DATE SIGNED: 2-18-10 TIME SIGNED: 10:30 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2310.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Page # 2	7784.65
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: _____ APPROVAL: _____

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17745

CUSTOMER American Warrior Inc. WELL Phyllis 1-32 DATE 2-18-10 PAGE 2 OF 2

Item	QTY	UNIT	DESCRIPTION	WEIGHT	DATE	PRICE	TOTAL
330	1		Swift Multi-Density Stack	450 lbs		14.00	6300.00
274	1		Flocele	125 lbs		1.50	187.50
290	1		D-Air	5 gal		35.00	175.00
581	1		SERVICE CHARGE			1.50	675.00
583	1		TOTAL WEIGHT	447.15	LOADED MILES	20	TON MILES 447.15

7784.65

JOB LOG

SWIFT Services, Inc.

DATE 2-18-10 PAGE NO. 7

CUSTOMER American Warrior WELL NO. 7-32 LEASE Phyllis JOB TYPE Cement 8 5/8 TICKET NO. 17745

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							On Location 8 5/8 23# TD 1372' ST-11' Cent. 1, 3, 8, 28
	1715							Start 8 5/8 casing
	1825							Break Circulation
	1845	6 3/4	32	✓			200	Pump Mud Flush / KCL Flush
	1850	6 3/4		✓			150	Start Cement 200 sks @ 12.2
		6 3/4	83	✓			200	Cement 150 sks @ 13.0 opps
		6 3/4	139	✓			200	Cement 100 sks @ 14.0 opps
	1920		162					- Shut Down - Release Plug
		6 3/4		✓				Start Displacement
		6 3/4	60				400	Cement to Surface 65 sks top it
	1920		87				100	Land Plug Shut in
								Wash Truck
								Job Complete -
								Thank you Swift, Dave & Gene



CHARGE TO: **American Warrior Zpc**
 ADDRESS:
 CITY: STATE: ZIP CODE:

TICKET
17399

PAGE **1** OF **2**

SERVICE LOCATIONS
 1. **NESS City, Ks** WELL/PROJECT NO: **1-32** LEASE: **PHYLLIS** COUNTY/PARISH: **NESS** STATE: **Ks** CITY: DATE: **2-23-10** OWNER: **SAME**
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: **DISCOVERY OILS #3** RIG NAME/NO: SHIPPED VIA: **CT** DELIVERED TO: **LOCATION** ORDER NO:
 3. WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **5 1/2" LONGSTRENGTH** WELL PERMIT NO.: WELL LOCATION: **BAZING, Ks - 1S, 1E, W, 1/4NE, A**
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20		MI		5.00	100.00
578		1			PUMP CHARGE	1		JOB	4225	1400.00	1400.00
221		1			LEADS KCI	2		Gal		25.00	50.00
281		1			MUD FRESH	500		Gal		1.00	500.00
402		1			CENTRALIZERS	5		EA	5 1/2"	55.00	275.00
403		1			CEMENT BASKET	1		EA		180.00	180.00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		225.00	225.00
407		1			INSERT FLOAT SIDE w/AUTO FILL	1		EA		275.00	275.00
414		1			ROTATING HEAD DOWN	1		JOB		150.00	150.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: **2-23-10** TIME SIGNED: **0930** BY: **WAW**

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	3065.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3770.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: **WAW** APPROVAL: **WAW**

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17399

CUSTOMER AMERICAN WARRIOR INC

WELL PHYLLIS 1-32

DATE 2-23-10

PAGE 2 OF 2

325	1		STANDARD CONCRET EA-2	175 SKS			11.00	1925.00				
276	1		FLOCELE	50 LBS			1.50	75.00				
283	1		SALT	900 LBS			15	135.00				
284	1		CALSEAL	8 SKS	800 LBS		30.00	240.00				
292	1		HALAD-322	125 LBS			6.50	812.50				
290	1		D-ADR	2 GAL			35.00	70.00				
581	1		SERVICE CHARGE									
582	1		TOTAL WEIGHT	18325	LOADED MILES	20	CUBIC FEET	175	1.50	262.50		
									TON MILES	183.25	250.00	250.00
											3770.00	

JOB LOG

SWIFT Services, Inc.

DATE 2-23-10 PAGE NO. 1

CUSTOMER AMERICAN WOODCOCK WELL NO. 1-32 LEASE PHYLLIS JOB TYPE 5 1/2" LONGSTRAK TICKET NO. 17399

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							DN LOCATION
	1145							START 5 1/2" CASING IN WELL
								TO-4225' SET = 4224
								TP-4227 5 1/2" 15.5
								CS-43
								CESTRAD-1, 2, 3, 4, 7, 8
								CATT BENT - 5
	1325							DROP BALL - CIRCULATE ROTATE
	1405	6	12		✓	400		PUMP 500 GAL MUD FLUSH
	1407	6	20		✓	400		PUMP 20 BBL KCL-FLUSH
	1415		7-5					PLUG AH - MH (30 SWS - 20 SWS)
	1420	4	30		✓	250		MIX CEMENT - 125 SWS EA-2 = 15.4 PPG
	1430							WASH OUT PUMP - LEVES
	1432							RELEASE CATCH DOWN PLUG
	1435	7	0		✓			DISPLACE PLUG
		7	89			650		START OFF ROTATING
	1450	6 1/2	99.6			1500		PLUG DOWN - PSE UP CATCH IN PLUG
	1452							OK RELEASE PSE - HEU
								WASH TRUCK
	1600							JOB COMPLETE
								THANK YOU WAYNE, JASON R., ROGER B., RUSSELL



CHARGE TO: American Warrior Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
18330

PAGE 1 OF 1

SERVICE LOCATIONS <u>1. Ness City, KS</u>	WELL/PROJECT NO. <u>1-32</u>	LEASE <u>Phyllis</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>2-26-10</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> PARTS	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>Bazine</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Between 8' x 5 1/2'</u>	WELL PERMIT NO.	WELL LOCATION <u>Bazine 25, 1E, 1N, 18E N1</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE Trk #114	10	mi	5	00	5000
577		1			Pump Charge	1	ea	850	00	85000
581		1			Service Charge Cement	125	skt	1	50	18750
582		1			Minimum Drayage Charge	1	ea	250	00	25000
330		1			Swift Multi-Density Standard	125	skt	14	00	175000
276		1			Flare	30	lbs	1	50	4500
290		1			D-Air	1	gal	35	00	3500

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED 2-26-10 TIME SIGNED 1345 BY [Signature]

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3167	50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	96	99
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	3264	49
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR Arett Corsan

APPROVAL _____ Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-26-68 PAGE NO.

CUSTOMER American Warrior WELL NO. 1-32 LEASE Phyllis JOB TYPE Cement Between 8 5/8" x 5 1/2" TICKET NO. 18330

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1345							On Location 8 5/8" x 5 1/2" Dig out Braden Head Leak No Collar on 5 1/2" can't pressure up
	1430	3		✓			900	Injection Rate
		3		✓			400	Start Cement 75 sks @ 12.2 pps
		3	31	✓			300	Cement 50 sks @ 11.4 pps
	1610		57					Shut Down - Shut in Wash Truck
	1530							Job Complete Thank you Britt, Dave + Jason

Geological Report

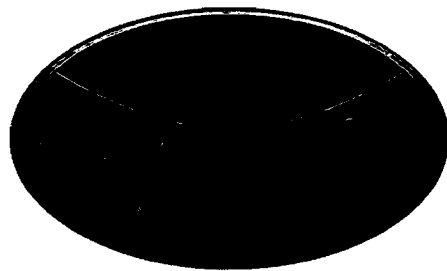
American Warrior, Inc.

Phyllis #1-32

2085' FNL & 1220' FWL

Sec. 32 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Phyllis #1-32
2085' FNL & 1220'FWL
Sec. 32 T18s R21w
Ness County, Kansas
API # 15-135-25022-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason Alm

Spud Date: February 17, 2009

Completion Date: February 23, 2009

Elevation: 2119' Ground Level
2127' Kelly Bushing

Directions: Bazine KS, intersection of Main St. and Hwy 96,
South to Burgess St. East on Burgess across old
bridge, South and East 3/4 mi., North into location.

Casing: 1372' 8 5/8" surface casing
4224' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Dan Bangle"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Phyllis #1-32 Sec. 32 T18s R21w 2085' FNL & 1220' FWL
Anhydrite	1358', +769
Base	1395', +732
Heebner	3590', -1463
Lansing	3637', -1510
BKc	3954', -1827
Pawnee	4036', -1909
Fort Scott	4112', -1985
Cherokee	4130', -2003
Mississippian	4200', -2073
Osage	4210', -2083
RTD	4225', -2098

Sample Zone Descriptions

Mississippian Osage (4210', -2083): **Covered in DST #1**
 Dolo – Δ – Fine to medium sucrosic crystalline with fair to good vuggy and inter-crystalline porosity, heavy chert, triptolitic, weathered with good vuggy porosity, heavy oil stain and saturation, good show of free oil, strong odor, bright yellow cut fluorescents, 42 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Dan Bangle"

DST #1

Mississippian Osage

Interval (4212' - 4222') Anchor Length 10'

IHP	- 2133 #	
IFP	- 20" - B.O.B. 9 min.	43-75 #
ISI	- 45" - Built to 1/4 in.	1253 #
FFP	- 20" - B.O.B. 16 min.	82-128 #
FSI	- 45" - Built to 1/4 in.	1237 #
FHP	- 2093 #	
BHT	- 116°F	

Recovery:	496' GIP	
	215' CGO	Gravity: 41° API
	90' MCGO	70% Oil

Structural Comparison

	American Warrior, Inc. Phyllis #1-32 Sec. 32 T18s R21w 2085' FNL & 1220' FWL	D N B Drilling, Inc. Schniepp #1 Sec. 32 T18s R21w 2590' FNL & 2640' FEL		American Warrior, Inc. Schniepp #1-32 Sec. 32 T18s R21w 2300' FSL & 810' FWL	
Formation					
Anhydrite	1358', +769	1351', +771	(-2)	1359', +773	(-4)
Base	1395', +732	NA	NA	1395', +734	(-2)
Heebner	3590', -1463	3582', -1460	(-3)	3588', -1459	(-4)
Lansing	3637', -1510	3627', -1505	(-5)	3635', -1506	(-4)
BKc	3954', -1827	NA	NA	3954', -1821	(-6)
Pawnee	4036', -1909	NA	NA	4036', -1907	(-2)
Fort Scott	4112', -1985	4103', -1981	(-4)	4114', -1985	FL
Cherokee	4130', -2003	NA	NA	4131', -2002	(-1)
Mississippian	4200', -2073	4195', -2073	FL	4195', -2066	(-7)
Osage	4210', -2083	4199', -2077	(-6)	4209', -2080	(-3)

Summary

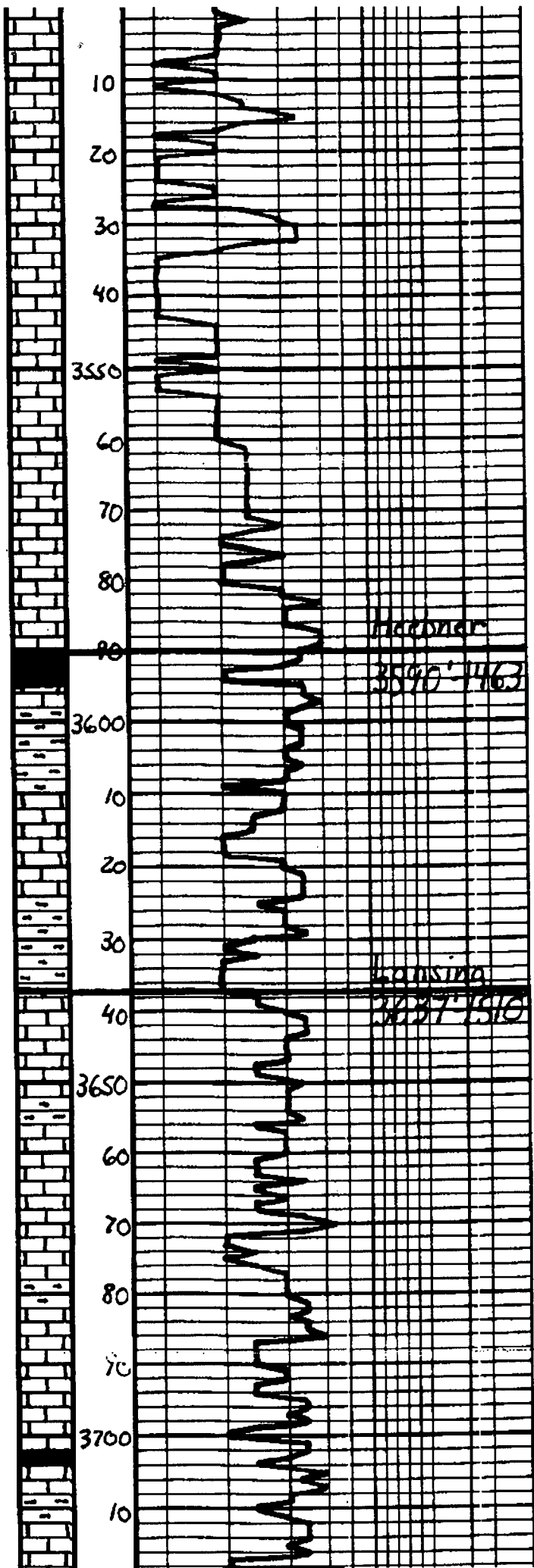
The location for the Phyllis #1-32 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Phyllis #1-32 well.

Recommended Perforations

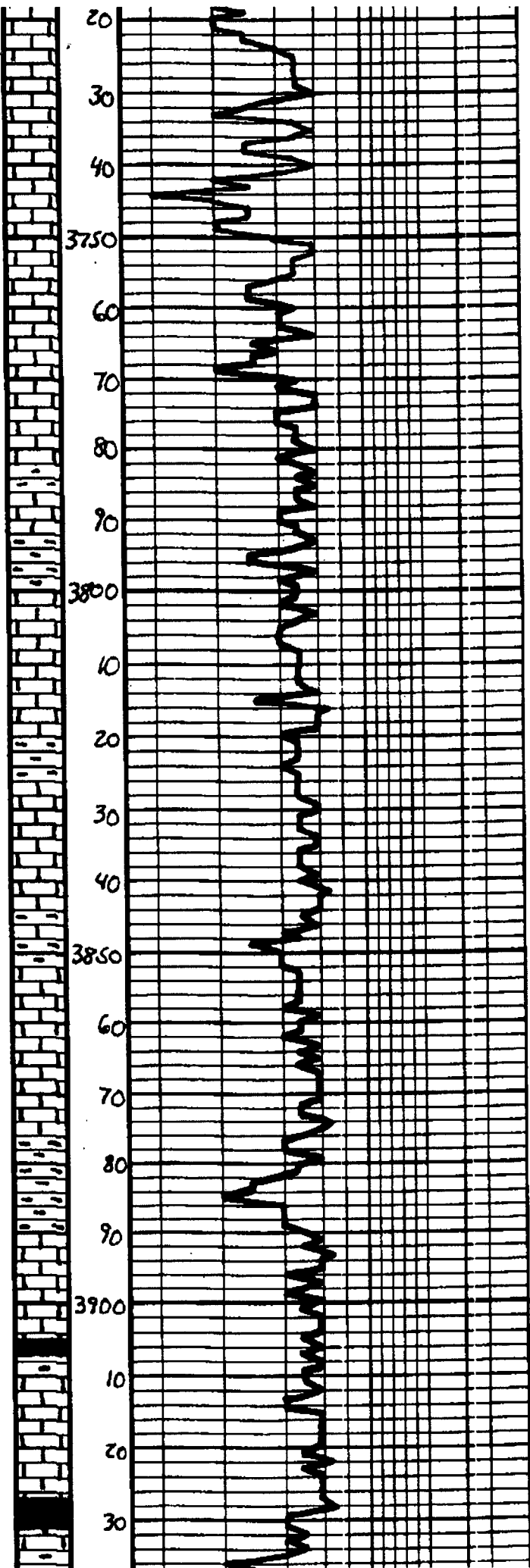
Mississippian Osage	(4210' – 4222')	DST #1
----------------------------	------------------------	---------------

Respectfully Submitted,

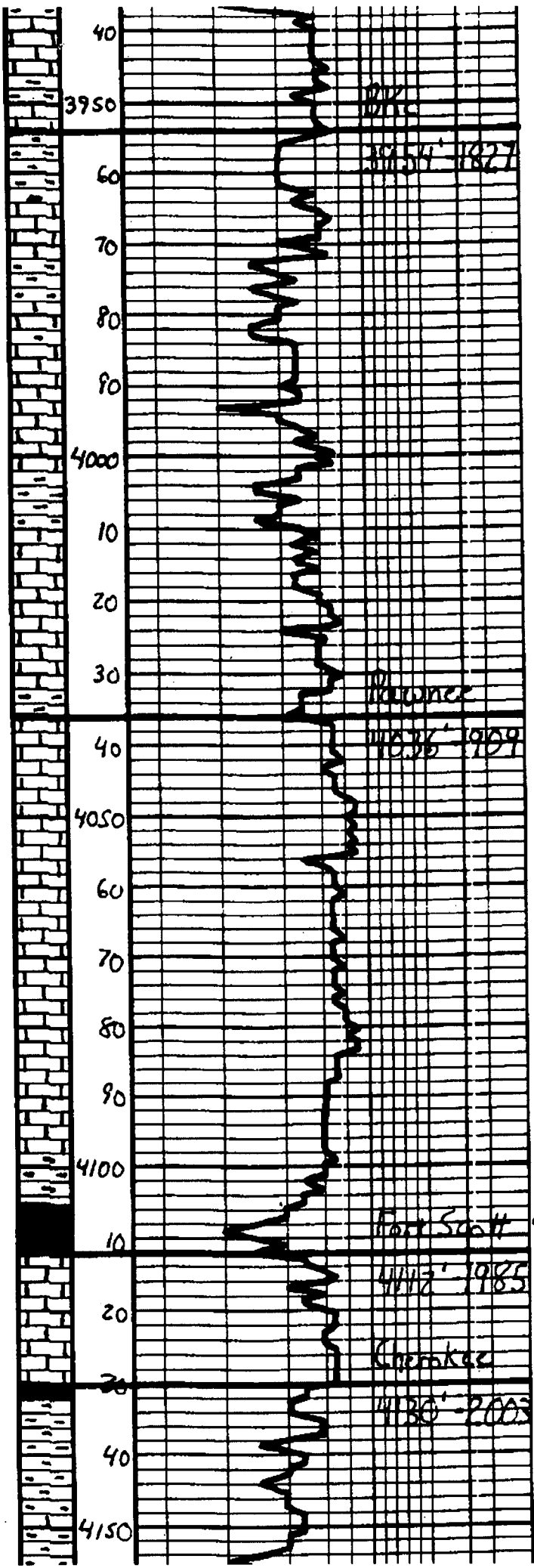
Jason Alm
Hard Rock Consulting, Inc.



Ls. Tan. Lt. Gray. St. Mottled. Fa. ala. Fossil	less on location 4:00 p.m. 2-21-10
Ls. ala	
Ls. ala. Chalky	
Ls. ala	
Ls. Tan. Lt. Gray. Mottled. Fa. ala. Fossil. Chalky	
Ls. ala	
Ls. Tan. Lt. Gray. St. Mottled. Fa. S. ala. D.S.	
Sh. Blk. Carb. Fossil	
Sh. Gray. Ben. Green	Mud Vis. 46 Wt. 8.7
Ls. Offish. Tan. Fa. x/a w/ pale interst. & porous wavy Bacca	
Sh. Gray. Ben. Green	
Ls. Tan. Lt. Gray. Fa. x/a. Fossil w/ l. pale wavy. Bacca	
Sh. Gray. Ben	
Ls. Tan. Lt. Gray. Fa. x/a. Fossil w/ l. pale wavy. Bacca	
Ls. ala w/ Fair. Green wavy	
Sh. Gray. Ben	
Ls. Offish. int. gray. Fa. ala Fossil w/ l. pale wavy. S. wavy. Gray. Bacca	
Ls. ala	
Sh. Dark Gray. Blk	Mud Vis. 45 Wt. 8.6
Ls. Offish. Tan. Fa. S. ala D.S. Sh. Fossil w/ Messy D.S.	

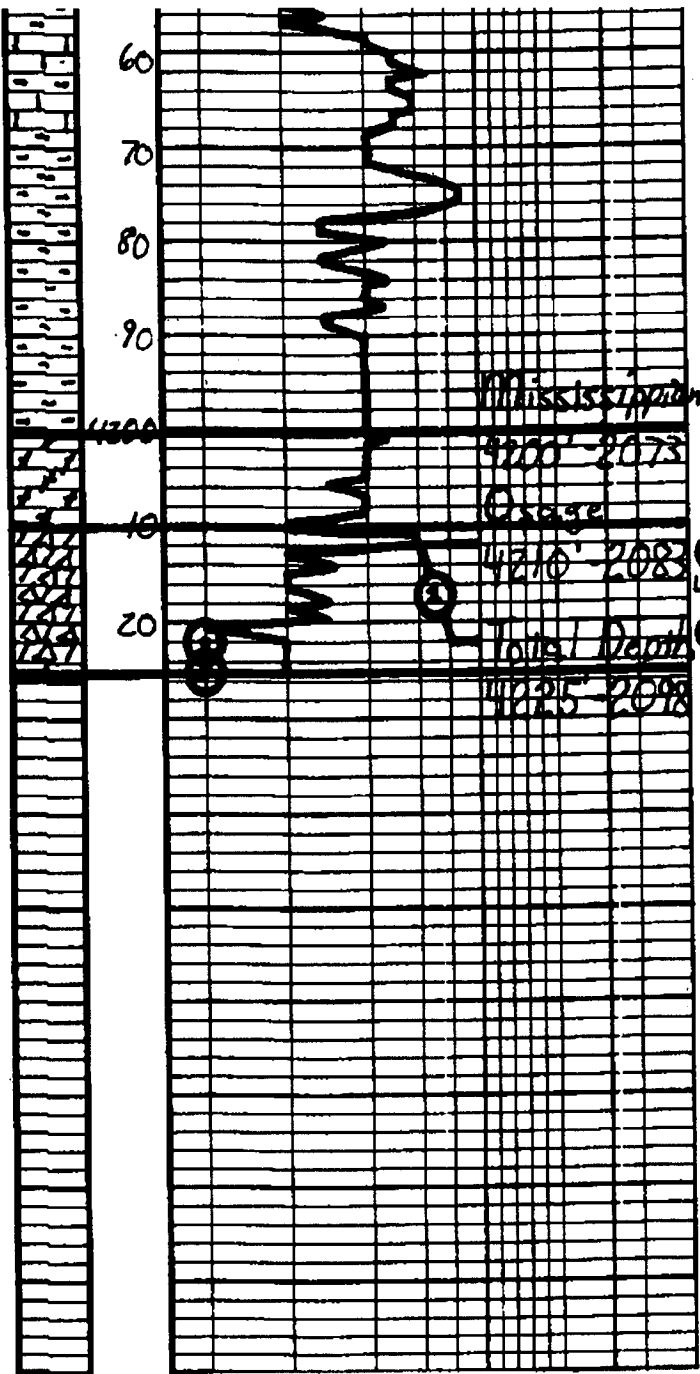


Ls. ala	
Ls. Offsh. - Lt. Gray, Fa. xla Fossil ool. w/ base camp Barren	
Ls. Offsh. - Lt. Gray, Fa. Subsh Fossil ool., Mostly DMS	
Ls. Offsh. - Lt. Gray, Fa. xla Fossil ool. w/ base camp Barren	
Ls. ala, DMS	
Sh. Gray - Ben - Bea	Mud
Ls. Tan - Lt. Gray, Fa. xla Fossil ool. w/ base camp Barren	Vis. 53 Wt. 8.9
Sh. Gray - Bea	
Ls. Offsh. - Lt. Gray, Subsh St. Fossil ool., DMS	
Ls. ala, St. Mottled	
Sh. Gray - Bea	
Ls. Offsh. - Tan, Fa. xla Fossil ool. w/ base camp Mostly DMS, Barren	
Ls. ala, DMS, Mottled	
Sh. Gray - Bea	
Ls. Offsh. - Lt. Gray, Fa. Sub xla, St. Fossil ool., DMS	Mud Wt. 49 Wt. 9.0
Sh. Dark Gray - Blk	
Ls. Offsh. - Lt. Gray, Fa. - Subsh Fossil ool., DMS	
Sh. Blk, Carb.	
Sh. Dark Gray - Bea	

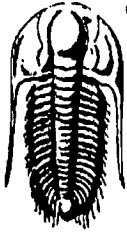


Ls - Tan. Gray, Subula, DNS	
Ls - ala	
Sh - Gray - Ben - Green	
Ls - Tan - Lt. Gray, Pa. Subula, DNS	
Sh - Gray - Ben	
Ls - Tan - Lt. Gray, Subula, DNS	
Ls - ala, DV - Whit. Gray	Mud
Sh - Gray - Ben	V's. 48
Ls - Offish. Lt. Gray, Pa. Subula, DNS, Lt. Whit. Gray	Wt. 9.1
Ls - ala	
Sh - Dk Gray - Gray	
Ls - Tan - Lt. Gray, Pa. Subula, DNS	
Ls - ala, S. Whit. Gray	
Ls - Lt. Gray - Gray, Subula, DNS	
Ls - ala	
Sh - Dk Gray - Gray	
Sh - BK, Carb.	
Ls - Offish. Tan, Tan, Lt. Gray, Pa. Subula, DNS, Lt. Whit. Gray, Whit. DNS, Lt. Dk. Gray, Whit. DNS	
Sh - Dk Gray - Blk	
Sh - Gray - Ben - Green, Whit. DNS, Whit. DNS, Lt. Gray - Ben, Green	
Ls - Tan, DNS	
Sh - Gray - Dk Gray	

DST #1



LS - Top - Lt. Gray, Subala. DWS	Mississippi 4212'-4222' 20° 45" - 20° 45"
Sh - Gray - Bla	IN 2133#
Sh - SV - M. bicolor, Fresh. Bacon	IF 43-75# 808 9 min.
Sh - SV - ala.	ISI 1653# Built to 1/4 in.
	FF 87-128# 808 11 min.
Sh - SV - ala	PSI 1237# Built to 1/4 in.
	EH 2093#
	BHT 116°F
	Recovery:
	496 GIP
	215' CGO
	90' MCGO
	70% O.I.
	Respectfully, Jason H. 2-24-10



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

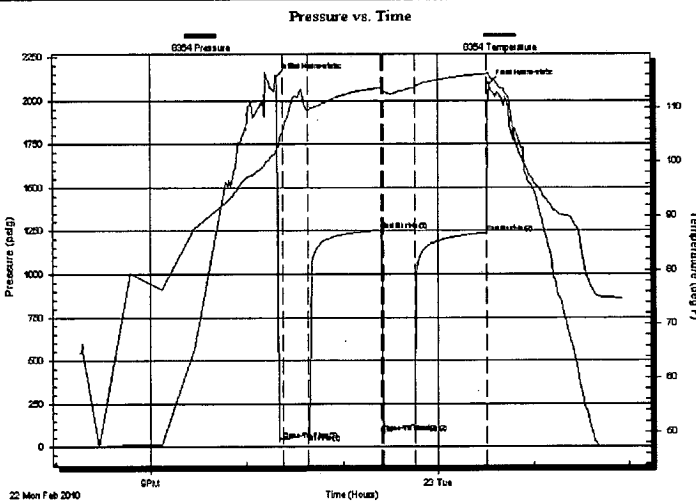
Phyllis # 1-32
32-18-21-Ness-Ks
Job Ticket: 38134 **DST#: 1**
Test Start: 2010.02.22 @ 20:15:15

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 22:22:45
Time Test Ended: 01:56:45
Interval: **4212.00 ft (KB) To 4222.00 ft (KB) (TVD)**
Total Depth: **4222.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **38**
Reference Elevations: **2127.00 ft (KB)**
2119.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 8354 **Inside**
Press@RunDepth: **128.33 psig @ 4213.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.02.22** End Date: **2010.02.23** Last Calib.: **2010.02.23**
Start Time: **20:15:16** End Time: **01:56:45** Time On Btm: **2010.02.22 @ 22:18:45**
Time Off Btm: **2010.02.23 @ 00:32:15**

TEST COMMENT: IF-Strong B-B in 9 min
ISL-Weak 1/4" blow
FF-Strong B-B in 16 min
FSL-Weak 1/4" blow



PRESSURE SUMMARY

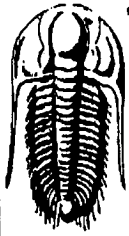
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2133.01	101.64	Initial Hydro-static
4	42.94	105.59	Open To Flow (1)
20	75.34	109.58	Shut-In(1)
66	1253.31	113.58	End Shut-In(1)
67	81.84	113.00	Open To Flow (2)
87	128.33	113.62	Shut-In(2)
132	1237.42	116.16	End Shut-In(2)
134	2093.89	115.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	MCGsyO 10%g 70%o 20%m	0.99
215.00	CGsyO 10%g 90%o	3.02
0.00	496 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

Phyllis # 1-32
32-18-21-Ness-Ks
Job Ticket: 38134 **DST#: 1**
Test Start: 2010.02.22 @ 20:15:15

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	36 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	53.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.80 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2800.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	MCGsyO 10%g 70%o 20%m	0.989
215.00	CGsyO 10%g 90%o	3.016
0.00	496 GIP	0.000

Total Length: 305.00 ft Total Volume: 4.005 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

