

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-065-23660-00-00

OPERATOR: License # 30717
Name: Downing Nelson Oil Company Inc.
Address 1: PO Box 372
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Ron Nelson
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Marc Downing
Purchaser: Coffeyville Resources

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>09/10/2010</u>	<u>09/15/2010</u>	<u>09/16/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ~~065-23,660-00-00~~ 15-065-23660-00-00

Spot Description: _____
NE SW NW SE Sec. 23 Twp. 9 S. R. 24 East West
1,820 Feet from North / South Line of Section
2,130 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Graham
Lease Name: Nickelson Farms A Well #: 1-23
Field Name: Glen Dale South
Producing Formation: LKC
Elevation: Ground: 2457 Kelly Bushing: 2465
Total Depth: 4085 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 221.14 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2085
feet depth to: surface w/ 275 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 320 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael M...
Title: Office Manager Date: 12-07-10

KCC Office Use ONLY RECEIVED

Letter of Confidentiality Received
Date: DEC 09 2010
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 12/16/10

Operator Name: Downing Nelson Oil Company Inc. Lease Name: Nickelson Farms A Well #: 1-23
 Sec. 23 Twp. 9 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Micro, Sonic, Dual Induction and Compensated Density / Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>2108'</td> <td>+366</td> </tr> <tr> <td>Base Anhydrite</td> <td>2144'</td> <td>+330</td> </tr> <tr> <td>Topeka</td> <td>3569'</td> <td>-1095</td> </tr> <tr> <td>Heebner</td> <td>3784'</td> <td>-1310</td> </tr> <tr> <td>Toronto</td> <td>3808'</td> <td>-1334</td> </tr> <tr> <td>LKC</td> <td>3822'</td> <td>-1348</td> </tr> <tr> <td>BKC</td> <td>4046'</td> <td>-1572</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	2108'	+366	Base Anhydrite	2144'	+330	Topeka	3569'	-1095	Heebner	3784'	-1310	Toronto	3808'	-1334	LKC	3822'	-1348	BKC	4046'	-1572
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	221.14	Common	150	2% Gel & 3% CC
Production St.	7 7/8	5 1/2	14	4083	EA/2	155	
			Port Collar	2085	Common	275	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3952' to 3958'	250 gal. 15% Mud Acid, Retreated 750 gal. 15% NE Acid	3952' to 3958'
4	3894' to 3896'	250 gal. 15% Mud Acid, Retreated 750 gal. 15% NE Acid	3894' to 3896'
4	3852' to 3854'	500 gal. 15% Mud Acid	3852' to 3854' 3860' to 3
4	3860' to 3864'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4043.66</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>11-22-10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>0</u> Water Bbls. <u>80</u> Gas-Oil Ratio _____ Gravity <u>36</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JOB LOG

SWIFT Services, Inc.

DATE 09-16-10 PAGE NO. 1
 TICKET NO. 18083

CUSTOMER DOWNING & NELSON WELL NO. 1-23 LEASE NICKELSON FARMS A JOB TYPE COILSTRING

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) GAL	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							ON LOCATION CMT: 200518 EA-2
								RTD 4086 SET PIPE 4085 SJ 22.10 INSERT 4064 5/2 1 1/4" PORT COLLAR ON TOP # 49, 2085 FT CENT 1,3,5,7,9,12,14,48 BASIS 49
	1800							START CSL & FLUATE TAK BOTTOM - DROP BALL
	1900							BREAK CIRC 1/2 RIG
	1930		7.5					PLUG RH 30, MALS
	1940	5.5	12		✓		300	MUD FLUSH SOD GALS
		S	20		✓		S	WCL FLUSH
			38		✓			EA 2 CMT
								DROP L.D. PLUG, WASHOUT PL
	2000	60	D		✓		250	START DISP
			61.5		✓		S	CMT ON BOTTOM
			85.0		✓		400	
			90.0		✓		600	
			95.0		✓		700	
	2015	4.5	99.1		✓		1400	LAND PLUG RELEASE
								RECEIVED DEC 09 2010
	2100							JOB COMPLETE KCC WICHITA
								THANK YOU! DAVE, JOSH, ROB

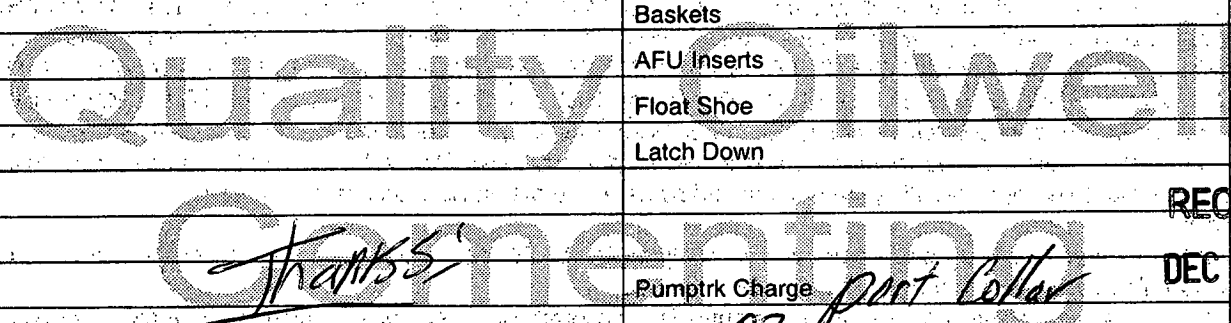
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4324

Date	10-7-10	Sec.	23	Twp.	9	Range	24	County	Carthage	State	KS	On Location		Finish	1:30pm
Lease	N. Kelson Farms			Well No.	# 1-23			Location	Wagoner Rollin low 140 1/2" line						
Contractor	STEWART							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Port Collar							Charge To	Downing Nelson						
Hole Size	8							T.D.							
Csg. Size	5 1/2							Depth							
Tbg. Size	2 3/8							Depth							
Tool	Borehole							Depth	2081						
Cement Left in Csg.								Shoe Joint							
Meas Line								Displace							
EQUIPMENT								Cement Amount Ordered	300 QMDC 44# lb						
Pumptrk	5	No.	Cementer		275		Common	275 QMDC							
Bulktrk		No.	Helper				Poz. Mix								
Bulktrk	4	No.	Driver		275		Gel.								
JOB SERVICES & REMARKS								Calcium							
Remarks:								Hulls							
Rat Hole								Salt							
Mouse Hole								Flowseal	75						
Centralizers								Kol-Seal							
Baskets								Mud CLR 48							
D/V or Port Collar								CFL-117 or CD110.CAF 38							
Port Collar 2081. Test to 1000/15'								Sand							
Mix 300SK & Displace Cement								Handling	300						
Created								Mileage							
Run 6 joints & wash out								FLOAT EQUIPMENT							
Used 275								Guide Shoe							
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								RECEIVED							
								DEC 09 2010							
								Pumptrk Charge	port collar						
								Mileage	27						
								KCC WICHITA							
								Tax							
								Discount							
								Total Charge							
X Signature															



THANKS