

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34027  
Name: CEP MID CONTINENT LLC  
Address 1: 15 WEST 6TH ST SUITE 1100  
Address 2: \_\_\_\_\_  
City: TULSA State: OK Zip: 74119 + \_\_\_\_\_  
Contact Person: VICKIE HARTER@CEPLLC.COM  
Phone: ( 918 ) 877-2923  
CONTRACTOR: License # 33832  
Name: PENSE BROS. DRILLING CO  
Wellsite Geologist: JOHN GUESS

**RECEIVED**

**DEC 02 2010**

**KCC WICHITA**

Purchaser: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

5-13-10	5-15-10	NOT COMPLETED
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31920-00-00  
Spot Description: \_\_\_\_\_  
NE SW NW NW Sec. 32 Twp. 32 S. R. 17  East  West  
843 Feet from  North /  South Line of Section  
775 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: KNISLEY Well #: 32-1  
Field Name: CHEROKEE BASIN COAL AREA  
Producing Formation: RIVERTON  
Elevation: Ground: 831 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1130 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 188 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 188  
feet depth to: SURFACE w/ 70 sx cm.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: ENG. MGR Date: 11-24-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 12/6/10

Operator Name: CEP MID CONTINENT LLC Lease Name: KNISLEY Well #: 32-1  
 Sec. 32 Twp. 32 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>MISSISSIPPI</td> <td>1018</td> <td>-187</td> </tr> <tr> <td>RIVERTON</td> <td>1006</td> <td>-175</td> </tr> <tr> <td>WEIR PITT</td> <td>798</td> <td>33</td> </tr> <tr> <td>IRONPOST</td> <td>570</td> <td>294</td> </tr> <tr> <td>MULKY SHALE</td> <td>545</td> <td>286</td> </tr> </table>	Name	Top	Datum	MISSISSIPPI	1018	-187	RIVERTON	1006	-175	WEIR PITT	798	33	IRONPOST	570	294	MULKY SHALE	545	286
Name	Top	Datum																	
MISSISSIPPI	1018	-187																	
RIVERTON	1006	-175																	
WEIR PITT	798	33																	
IRONPOST	570	294																	
MULKY SHALE	545	286																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 3/4	9 5/8"	26	188	CLASS A	70	40#PHENO SEAL, 150# PREM GEL
PRODUCTION	8 3/4	5 1/2"	15.5	1115	CLASS A	230	PHENOSEAL, KOLSEAL, SALT, GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	RIVERTON ZONE 1005-1009	1000 GAL 15% HCL, 42 BBLS FLUID FLUSH	1005-09

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DEC 02 2010  
KCC WICHITA

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Oil Bbls.</td> <td style="width:15%;">Gas Mcf</td> <td style="width:15%;">Water Bbls.</td> <td style="width:15%;">Gas-Oil Ratio</td> <td style="width:15%;">Gravity</td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity					
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> <u>1005-09 RIVERTON</u>
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234267

Invoice Date: 05/14/2010 Terms:

Page 1

CEP MID-CONTINENT LLC  
P.O. BOX 970  
SKIATOOK OK 74070  
(918) 396-0817

**RECEIVED**  
MAY 17 2010  
By

KNISLEY 32-1  
27496  
32-32-17  
05/13/10

**MAILED TO**  
MAY 14 2010  
ACCOUNTING

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	70.00	16.5000	1155.00
1107A	PHENOSEAL (M) 40# BAG)	40.00	1.1200	44.80
1118B	PREMIUM GEL / BENTONITE	150.00	.1700	25.50

Description	Hours	Unit Price	Total
398 CEMENT PUMP (SURFACE)	1.00	700.00	700.00
398 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.55	195.25
398 CASING FOOTAGE	188.00	.20	37.60
398 MISC. PUMP (CEMENT TRUCK) MIT WASH	2.00	195.00	390.00
551 MIN. BULK DELIVERY	1.00	350.00	350.00

Account #	Property	Amount	AFE	SV
11927208	150187	2666.78	4410723	5/10

**IMMEDIATE**

VENDOR # 10046  
NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

Reviewed by [Signature]  
Approved by [Signature]  
Approved by [Signature]  
Date Paid \_\_\_\_\_  
Check No. \_\_\_\_\_

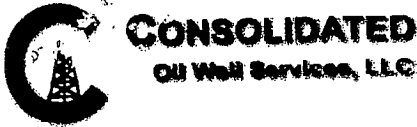
**RECEIVED**  
DEC 02 2010  
KCC WICHITA

Parts:	1225.30	Freight:	.00	Tax:	64.94	AR	2963.09
Labor:	.00	Misc:	.00	Total:	2963.09		
Subt:	.00	Supplies:	.00	Change:	.00		

DISCOUNT 296.31

Signed \_\_\_\_\_

Date 2666.78



#234267

TICKET NUMBER 27496  
 LOCATION Bartholomew, OK  
 FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-13-10	3115	Kaisley 32-1	32	32S	17E	Marion
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			398	John		
CITY			551	Matt/Brian		
STATE						
ZIP CODE						

JOB TYPE Suck HOLE SIZE 12 3/4 HOLE DEPTH 200 CASING SIZE & WEIGHT 95/8  
 CASING DEPTH 188' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.7 SLURRY VOL 1.47 WATER gal/sk 6.95 CEMENT LEFT in CASING 15'  
 DISPLACEMENT 13.3 DISPLACEMENT PSI 250\* MIX PSI 150\* RATE 46pm

REMARKS: Ran gel/1cm to est circ., ran 70% of OWC + disp. 13.3 bbl. Shut in & washed up.

— Circ. Cement to Suck. —

<HAD OWN H2O>

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE (Suckers)		700.00
5406	55	MILEAGE		195.25
5407	1	Bulk TRK		350.00
5402	188'	Footage		37.60
5609	2hrs	Pump TRK (Rig brake down)		390.00
1126	70%*	OWC	*	1,155.00
1107A	40**	Plano Seal	*	44.80
1118B	150**	Premium Gel	*	25.50
				RECEIVED
				DEC 02 2010
				KCC WICHITA
				<u>&lt;10% Discounted Price \$ 2,464.78&gt;</u>
				5.3%# SALES TAX
				ESTIMATED
				TOTAL

Revin 3737

AUTHORIZATION Todd Garrison TITLE Drilling Foreman DATE 5/13/10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234275

Invoice Date: 05/17/2010 Terms:

Page 1

CEP MID-CONTINENT LLC  
P.O. BOX 970  
SKIATOOK OK 74070  
(918) 396-0817

**RECEIVED**  
MAY 19 2010

KNISLEY 32-1  
27515  
32-32-17  
05/15/10

**MAILED TO**  
MAY 14 2010  
ACCOUNTING

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	10810.00	.1500	1621.50
1107A	PHENOSEAL (M) 40# BAG)	120.00	1.1200	134.40
1110A	KOL SEAL (50# BAG)	1150.00	.4000	460.00
1111	GRANULATED SALT (50 #)	300.00	.3200	96.00
1118B	PREMIUM GEL / BENTONITE	600.00	.1700	102.00
1126	OIL WELL CEMENT	115.00	16.5000	1897.50
4406	5 1/2" RUBBER PLUG	1.00	60.0000	60.00

Description	Hours	Unit Price	Total
419 CEMENT PUMP	1.00	900.00	900.00
+			
419 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.55	177.50
419 CASING FOOTAGE	1115.00	.20	223.00
518 MIN. BULK DELIVERY	1.00	350.00	350.00

Account #	Property	Amount	A/E	SV
1927307	150187	562823	44101723	5/10

**IMMEDIATE**

Reviewed by

Approved by \_\_\_\_\_

Approved by \_\_\_\_\_

Date Paid **DEC 02 2010**

Check No. **KCC WICHITA**

VENDOR # 60046

NSE 986 CEP 976 MICOS 985 IMMEDIATE OVERNITE

Parts:	4371.40	Freight:	.00	Tax:	231.69	AR	6253.59
Labor:	.00	Misc:	.00	Total:	6253.59		
Sublt:	.00	Supplies:	.00	Change:	.00		

DISCOUNT **625.36**

Signed \_\_\_\_\_

DATE **5628.23**



**CONSOLIDATED**  
Oil Well Services, LLC

# 234275

TICKET NUMBER 27515  
LOCATION B-ville  
FOREMAN Coop

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-15-10	3115	Kinsley # 32-1	32	32S	17E	Mont
CUSTOMER CEP			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			419	Donnae		
CITY			518	Drew		
STATE						
ZIP CODE						

JOB TYPE L.S. HOLE SIZE 8 3/4 HOLE DEPTH 1130' CASING SIZE & WEIGHT 5 1/2 15.5 #  
 CASING DEPTH 1115 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING -0-  
 DISPLACEMENT 26.5 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped 3shyel ahead, Est circulation, pumped 115 lbs head & 115 lbs Twd cement, flushed pump & lines, displaced plug to bottom, set shoe, shutdown.

- circulated cement to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		900.00
5406	50	MILEAGE		127.50
5402	1115'	Casing Footage		223.00
5402	1	Ton-mileage		350.00
1104	10,810 #	Cement		1621.50
1107A	120 #	Pheno Seal		134.40
1108A	1150 #	Kol-Seal		460.00
1111	300 #	Seal It		96.00
1118B	600 #	Leel		102.00
1126	115 lb	OWC cement		1897.50
4406	1	5 1/2 Rubber Plug		60.00
				RECEIVED
				DEC 02 2010
				KCC WICHITA
				Consolidated Due \$ 5628.22
			5.3%	SALES TAX 231.69
				ESTIMATED TOTAL 46253.59

Ravin 3737

AUTHORIZATION Tad B. Walker TITLE Drilling Foreman DATE 5/15/10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.