

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33813
Name: Jason Oil Company, LLC.
Address: West Wichita Ave.
City/State/Zip: Russell, Kansas 67665
Purchaser: _____
Operator Contact Person: James Schoenberger
Phone: (785) 483-8027
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Francis C. Whisler

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-22-10 10-27-10 11-26-10
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 167-23668-00-00
County: Russell
E/2 sw se sw Sec. 25 Twp. 15 S. R. 15 East West
330' feet from (S) / N (circle one) Line of Section
1790' feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW) 1-2
Lease Name: Becker Well #: _____
Field Name: Boxberger
Producing Formation: None
Elevation: Ground: 1898 Kelly Bushing: 1907
Total Depth: 3627 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 569' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1609' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 400 bbls
Dewatering method used let pits dry & backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James Schoenberger
Title: President Date: 11-4-2010
Subscribed and sworn to before me this 4th day of November
20 10
Notary Public: Erin Wellbrock
Date Commission Expires: May 15, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 II Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution A14-068-12/16/10
RECEIVED **RECEIVED**

NOTARY PUBLIC - State of Kansas
ERIN WELLBROCK
My Appt. Expires 5/15/11

DEC 08 2010 **NOV 15 2010**
KCC WICHITA **KCC WICHITA**

Operator Name: Jason Oil Company, LLC. Lease Name: Becker Well #: 1-25
 Sec. 25 Twp. 15 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Radiation-GuardCaliper</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: right;">Top</th> <th style="text-align: right;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td style="text-align: right;">912</td> <td style="text-align: right;">+ 995</td> </tr> <tr> <td>Topeka Lime</td> <td style="text-align: right;">2847</td> <td style="text-align: right;">- 940</td> </tr> <tr> <td>Heebner Shale</td> <td style="text-align: right;">3074</td> <td style="text-align: right;">-1167</td> </tr> <tr> <td>Lansing-Kansas City</td> <td style="text-align: right;">3136</td> <td style="text-align: right;">-1229</td> </tr> <tr> <td>Conglomerate</td> <td style="text-align: right;">3367</td> <td style="text-align: right;">-1460</td> </tr> <tr> <td>Arbuckle</td> <td style="text-align: right;">3390</td> <td style="text-align: right;">-1483</td> </tr> <tr> <td>Total Depth</td> <td style="text-align: right;">3629</td> <td style="text-align: right;">-1722</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	912	+ 995	Topeka Lime	2847	- 940	Heebner Shale	3074	-1167	Lansing-Kansas City	3136	-1229	Conglomerate	3367	-1460	Arbuckle	3390	-1483	Total Depth	3629	-1722
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	569'	common	250	3% gel 2% cc
Production	7 7/8'	5 1/2"	17	3469'	common	170	3% gel 2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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NOV 15 2010
KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

No. 3887

785-483-2025
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Date	Sec.	Twp.	Range	County	State	On-Location	Finish
5-20-10				Russell	Kansas		2:30 PM
Lease	Well No.		Location				
Bear	1		Rutte Rd & Michaud Rd SW SE 1/4				
Contractor	Type Job			Owner			
Royal Drilling	Longstring			Quality Oilwell Cementing, Inc.			
Hole Size	T.D.			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
78							
Csg.	Depth			Charge To			
5 1/2 50 lb	3422			Jason Oll			
Tbg. Size	Depth			Street			
Tool	Depth			City			
				State			
Cement Left in Csg.	Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.			
26 1/2	26 1/2						
Meas. Line	Displace			Cement Amount Ordered			
	81 Bbl			150 Com 10% Salt			

EQUIPMENT

Pumptrk	No.	Cementer	
9		Helper	Steve
Bulktrk	No.	Driver	
10		Driver	Mark
Bulktrk	No.	Driver	
		Driver	Chris

Common	150
Poz. Mix	
Gel	3
Calcium	
Hulls	
Salt	
Flowseal	
Kol Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	
Mileage	16

JOB SERVICES & REMARKS

Remarks:

Rat Hole 30

Mouse Hole 15

Centralizers # 1 3 5 8 10

Baskets

D/V or Port Collar

Lead Plug @ 1200 psi

Float Head

FLOAT EQUIPMENT

Guide Shoe	1
Centralizer	5 Teftas
Baskets	
AFU Inserts	1
Float Shoe	
Latch Down	

Quality Oilwell Cementing

Pumptrk Charge
Mileage

RECEIVED
NOV 15 2010
Total Charge

Tax
Discount

Signature: *Chris Bradley*

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3797

Russell

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4-28-10	36	15	15	RS	KS		3:00AM

Lease Better Well No. 2 Location Milberger 1/2 W SINTO

Contractor Royall #2

Type Job Surface
Hole Size 12 1/4 T.D. 383
Csg. 8 5/8 Depth 382

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish
cement and helper to assist owner or contractor to do work as listed.

Charge To JASON OIL COMPANY

Tbg. Size _____ Depth _____ Street _____

Tool _____ Depth _____ City _____ State _____

Cement Left in Csg. 10-15 Fr Shoe Joint _____

The above was done to satisfaction and supervision of owner agent or contractor.

Meas-Line _____ Displace 23 1/4 bbls Cement Amount Ordered 200 Com 30 cc 250 gel

EQUIPMENT

Pumptrk	No.	Cementer Helper	<u>Brandon 1/2</u>	Common	<u>170</u>
Bulktrk	8	Driver	<u>NEY 1/2</u>	Poz. Mix	
Bulktrk		Driver		Gel.	<u>3</u>

JOB SERVICES & REMARKS

Remarks:	Calcium	<u>6</u>
Rat Hole	Hulls	
Mouse Hole	Salt	
Centralizers	Flowseal	
Baskets	Kol-Seal	
D/V or Port Collar	Mud CLR 48	
	CFL-117 or CD110 CAF 38	
	Sand	
	Handling	<u>179</u>
	Mileage	

FLOAT EQUIPMENT

	Guide Shoe	
	Centralizer	
	Baskets	
	AFU Inserts	
	Float Shoe	
	Latch Down	
	1-8 5/8 swage "Q"	
	Pumptrk Charge <u>Surface</u>	
	Mileage	

Signature Wally B...

Russell

RECEIVED
NOV 15 2010
KCC WICHITA