



Operator Name: Bradley Oil Co. Lease Name: Gillespie Well #: C5-2  
 Sec. 30 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center; font-size: 1.2em;">Gamma Ray/Neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Hertha</td> <td>437</td> <td></td> </tr> <tr> <td>Bartlesville</td> <td>885-889</td> <td></td> </tr> <tr> <td>Total Depth</td> <td>912</td> <td></td> </tr> </table>	Name	Top	Datum	Hertha	437		Bartlesville	885-889		Total Depth	912	
Name	Top	Datum											
Hertha	437												
Bartlesville	885-889												
Total Depth	912												

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	7 5/8"	7"	n/a	20 ft.	portland	5	
Production	5 5/8	2 7/8	n/a	908	50/50 Poz	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	886-891	Spot Acid on perforations and Fraced well with water gel and 10 sacks of sand	
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TUBING RECORD:	Size: <u>1" Pipe a 905</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>23</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>886-891</u>
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HAT DRILLING  
 12371 KS HWY 7  
 MOUND CITY, KS 66056  
 LICENSE # 33734

Gillespie CS-2  
 API # 15-091-23425-00-00  
 SPUD DATE 10-8-10

Footage	Formation	Thickness	Set 24' of 7"
2	Topsoil	2	TD 912'
17	clay	15	Ran 907.5' of 2 7/8
43	shale	26	
47	limc	4	
74	shale	27	
87	lime	13	
94	shalc	7	
109	lime	15	
118	shale	8	
127	limc	6	
133	shale	6	
138	lime	5	
146	shale	8	
153	lime	7	
170	shale	17	
192	lime	22	
199	shale	7	
213	lime	14	
230	shale	17	
254	lime	14	
272	shale	18	
281	lime	9	
298	shale	17	
305	limc	7	
311	shale	7	
313	lime	2	
315	shale	2	
322	lime	7	
350	shale	28	
353	lime	3	
362	shale	9	
387	lime	25	
398	shale	11	
419	lime	21	
423	shale	4	
437	lime	14	
609	shale	172	
617	lime	8	
646	shale	29	
658	lime	12	
831	shalc	173	
833	sand	2	good odor, plus bleed
885	shale	53	
889	sand	4	good odor, plus bleed
890	sandy shale	1	
912	shale	12	

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 KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 22634  
LOCATION Ottawa KS  
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/11/10	1601	Gillespie - *C5-2	NW 30	14	22	JO
CUSTOMER Bradley Oil Co.			TRUCK #			
MAILING ADDRESS P.O. Box 21614			DRIVER			
CITY Oklahoma City			TRUCK #			
STATE OK			DRIVER			
ZIP CODE 73156-1614			TRUCK #			
JOB TYPE <u>Longstring</u>			DRIVER			
HOLE SIZE <u>5 7/8</u>			TRUCK #			
HOLE DEPTH <u>912'</u>			DRIVER			
CASING SIZE & WEIGHT <u>2 1/8" EUE</u>			TRUCK #			
CASING DEPTH <u>908'</u>			DRIVER			
SLURRY WEIGHT			TRUCK #			
SLURRY VOL			DRIVER			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING <u>2 1/2" Plug</u>			DRIVER			
DISPLACEMENT <u>5.28 BBLS</u>			TRUCK #			
DISPLACEMENT PSI			DRIVER			
MIX PSI			TRUCK #			
RATE <u>48 PM</u>			DRIVER			

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel Flush  
Mix + Pump 138 sks 50/50 Poz Mix Cement 270 Gal Cement  
to Surface. Flush pump + lines clean. Displace 2 1/2" Rubber  
plug to casing TD w/ 5.28 BBLS Fresh water. Pressure to  
# PSI. Release pressure to set float valve. Shut in  
Casing.

*Fred Mader*

Not Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 <sup>00</sup>
5406	30 mi	MILEAGE Pump Truck		109 <sup>50</sup>
5402	908'	Casing Footage		N/C
5407	Minimum	Ton Miles		315 <sup>00</sup>
5502C	2 hrs	80 BBL Vac Truck		200 <sup>00</sup>
<del>1124</del>	1124	50/50 Poz Mix Cement		1328 <sup>40</sup>
1118B	332#	Premium Gel		66 <sup>40</sup>
4402	1	2 1/2" Rubber plug		23 <sup>00</sup>
				RECEIVED
				DEC 08 2010
				KCC WICHITA
				NO# 237295
				7.525%
				SALES TAX
				106 <sup>69</sup>
				ESTIMATED
				TOTAL
				3073 <sup>09</sup>

Ravin 3737

AUTHORIZATION

*[Signature]*

TITLE

DATE