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Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All Blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 31847
Name: Bradley Oil Co.
Address 1: P. O. Box 21614
Address 2: _____
City: Oklahoma City State: OK Zip: 73156 + _____
Contact Person: Bradd Schwartz
Phone: (405) 823-8136
CONTRACTOR: License # 33734
Name: Hat Drilling
Wellsite Geologist: None
Purchaser: Pacer Energy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/18/10 10/20/10 10/20/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-09123426-0000
Spot Description: See Below
SE-SE-SW-NW Sec. 28 Twp. 14 S. R. 22 East West
2665 Feet from North / South Line of Section
4273 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Phegley Well #: PH-1-10
Field Name: Longanecker Southeast
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: _____
Total Depth: 888 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 24 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 881
feet depth to: 0 w/ 122 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Bradd A. Selby
Title: President Date: 11/15/10

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 12/16/10

Operator Name: Bradley Oil Co. Lease Name: Phegley Well #: PH-1-10
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray Neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Hertha</td> <td>392</td> <td></td> </tr> <tr> <td>Bartlesville</td> <td>844-853</td> <td></td> </tr> <tr> <td>TD</td> <td>888</td> <td></td> </tr> </table>	Name	Top	Datum	Hertha	392		Bartlesville	844-853		TD	888	
Name	Top	Datum											
Hertha	392												
Bartlesville	844-853												
TD	888												

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7.5"	7"		24 ft.	portland	5 sacks	
Production	5 5/8	2 7/8		881 ft.	50/50 poz	122 sacks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	844-855	spot acid on perforations and broke down with 250 gallons of acid	
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TUBING RECORD: Size: None Set At: _____ Packer At: _____ Liner Run: Yes No **KCC WICHITA**

Date of First, Resumed Production, SWD or ENHR. <u>Waiting On KCC Approval</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>844-855</u>
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HAT DRILLING
 12371 KS HWY 7
 MOUND CITY, KS 66056
 LICENSE # 33734

Phegley PH-I-10
 API # 15-091-23426-00-00
 SPUD DATE 10-18-10

Footage	Formation	Thickness	Set 24' of 7"
2	Topsoil	2	TD 888'
26	clay	24	Ran 881' of 2 7/8
31	shale	5	
36	limc	4	
41	shale	5	
58	lime	17	
66	shale	8	
75	lime	9	
82	shale	7	
105	limc	23	
122	shale	17	
203	lime	81	
222	shale	19	
231	lime	9	
252	shale	21	
257	lime	5	
262	shale	5	
269	lime	7	
316	shale	47	
343	lime	27	
349	shale	6	
392	lime	43	
569	shale	177	
590	limc	21	
603	shale	13	
623	lime	20	
634	shale	11	
640	red bed	6	
728	shale	88	
738	sand	10	
840	shale	102	
844	sandy shale	4	
853	sand	9	good odor, good bleed
888	shale	35	

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27205

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-10	11601	Phegley PH-1-D	NW 28	14	22	SO
CUSTOMER Bradley Oil			TRUCK #		DRIVER	
MAILING ADDRESS P.O. Box 21614			516		Alan M	
CITY Oklahoma City			368		Keh H	
STATE OK	ZIP CODE 73156	369		Hard J		HOJ
			510		Derek M	

JOB TYPE log string HOLE SIZE 5 5/8 HOLE DEPTH 888 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 881 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 5.1 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Held crew meeting. Mixed + pumped 100# gel to flush hole followed by 122 sk 50/50 poz 2% gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI for 30 min MFT. Set float. Closed valve.

HAT Drilling

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		926.00
5406	-	MILEAGE		-
5402	881'	casing footage		-
5407A	1/4 min	ten miles		78.25
5502C	2	80vac		200.00
11183	305#	gel		61.00
1124	120 sk	50/50 poz		1180.80
4402	1	2 1/2 plug		23.00

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KCC WICHITA

WO# 237478

SALES TAX ESTIMATED TOTAL 95.18
2563.23

Ravin 3737

AUTHORIZATION [Signature]

TITLE Driller

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.