

RECEIVED ORIGINAL
DEC 08 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

OPERATOR: License # 31847
Name: Bradley Oil Co.
Address 1: P. O. Box 21614
Address 2: _____
City: Oklahoma City State: OK Zip: 73156 + _____
Contact Person: Bradd Schwartz
Phone: (405) 823-8136
CONTRACTOR: License # 33734
Name: Hat Drilling
Wellsite Geologist: None
Purchaser: Pacer Energy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10-28-10 10-28-10 11-1-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-091 23423-0000
Spot Description: See Below
NE-NW-SE-NE Sec. 30 Twp. 14 S. R. 22 East West
3931 Feet from North / South Line of Section
909 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Gillespie Well #: 1-11
Field Name: Longanecker Southeast
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: _____
Total Depth: 888 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 884
feet depth to: 8 w/ 123 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells, Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Bradd Schwartz
Title: President Date: 11/15/10

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 12/16/10

Operator Name: Bradley Oil Co. Lease Name: Gillespie Well #: 1-11
 Sec. 30 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray Neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Hertha</td> <td>402</td> <td></td> </tr> <tr> <td>Bartlesville</td> <td>853-859</td> <td></td> </tr> <tr> <td>TD</td> <td>888</td> <td></td> </tr> </table>	Name	Top	Datum	Hertha	402		Bartlesville	853-859		TD	888	
Name	Top	Datum											
Hertha	402												
Bartlesville	853-859												
TD	888												

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7.5"	7"		20 ft.	portland	5 sacks	
Production	5 5/8	2 7/8		884 ft.	50/50 poz	123 sacks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	853-859	spot acid on perforations and broke down with 250 gallons of acid	

TUBING RECORD: Size: <u>None</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or ENHR. <u>Waiting On KCC Approval</u>		RECEIVED DEC 08 2010 KCC WICHITA			
Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>853-859</u>
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27235
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-0678

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/11/10	1601	Gillespie # 1-11	NE 30	22	14	JO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Bradley Oil Company Box 21614 Oklahoma City OK 73156			506	Fred	Safety Mtg.	
			368	Ken	KH	
			370	Arden	AKM	
			548	Tim	TAH	

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 888' CASING SIZE & WEIGHT 2 3/8" EUE
 CASING DEPTH 884' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5114 BBLs DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM.

REMARKS: Establish Circulation. Mix Pump 100# Premium Gal Flush.
Mix Pump 123 SKS 50/50 Poz Mix Cement 270 Gal.
Cement to surface. Flush pump & lines clean. Displace
2 1/2" Rubber plug to casing TD. w/ 5114 BBLs Fresh water
Pressure to 750# PSI. Release pressure to set float
value. Shut in casing.

Hat Drilling Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 ⁰⁰
5406	30 mi	MILEAGE		109 ⁵⁰
5402	884	Casing footage		N/C
5407	Minimum	Ten Miles		315 ⁰⁰
55020	2hrs	80 BBL Vac Truck		200 ⁰⁰
1124	121 SKS	50/50 Poz Mix Cement		1190 ⁶⁹
1118B	307 [#]	Premium Gal		61 ⁴⁰
4402	1	2 1/2" Rubber Plug.		23 ⁰⁰
<u>WO# 237807</u>			RECEIVED DEC 08 2010 KCC WICHITA	
			7.525	SALES TAX ESTIMATED TOTAL 95 ⁸⁵
				2920 ⁴⁹

Revin 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

Gillespie I-11
API # 15-091-23423-00-00
SPUD DATE 10-28-10

Footage	Formation	Thickness	Set 21' of 7"
2	Topsoil	2	TD 888'
28	clay	26	Ran 883' of 2 7/8
40	shale	12	
52	lime	12	
59	shale	7	
75	lime	16	
83	shale	8	
92	lime	9	
100	shale	8	
120	lime	20	
136	shale	16	
159	lime	23	
167	shale	8	
177	lime	10	
192	shale	15	
218	lime	26	
237	shale	19	
246	lime	9	
263	shale	17	
269	lime	6	
278	shale	9	
286	lime	8	
327	shale	41	
355	lime	28	
363	shale	6	
391	lime	28	
397	shale	6	
402	lime	5	
573	shale	171	
578	lime	5	
581	shale	3	
589	lime	8	
648	shale	59	
655	red bed	7	
807	shale	152	
815	sand	8	good odor, good bleed
853	shale	38	
859	sand	6	good odor, good bleed
888	shale	29	

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