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Form ACO-1

June 2009

DEC 08 2010

Form Must Be Typed

Form must be Signed

All blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE **KCC WICHITA**

OPERATOR: License # 31847
Name: Bradley Oil Co.
Address 1: P. O. Box 21614
Address 2: _____
City: Oklahoma City State: OK Zip: 73156 + _____
Contact Person: Bradd Schwartz
Phone: (405) 823-8136
CONTRACTOR: License # 33734
Name: Hat Drilling
Wellsite Geologist: None
Purchaser: Pacer Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10-20-10 10-20-10 10-21-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 091 23 427-0000
Spot Description: See Below
Sw-SW-SW-NW Sec. 28 Twp. 14 S. R. 22 East West
2653 Feet from North / South Line of Section
4734 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Phegley Well #: PH 1-11
Field Name: Longanecker Southeast
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: _____
Total Depth: 890 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 885
feet depth to: 0 w/ 142 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bradd A. Schif
Title: President Date: 11/15/10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deg Date: 12/16/10

Operator Name: Bradley Oil Co. Lease Name: Phegley Well #: PH 1-11
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray Neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Hertha</td> <td>408</td> <td></td> </tr> <tr> <td>Bartlesville</td> <td>860-865</td> <td></td> </tr> <tr> <td>TD</td> <td>890</td> <td></td> </tr> </table>	Name	Top	Datum	Hertha	408		Bartlesville	860-865		TD	890	
Name	Top	Datum											
Hertha	408												
Bartlesville	860-865												
TD	890												

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7.5"	7"		20 ft.	portland	5 sacks	
Production	5 5/8	2 7/8		885 ft.	50/50 poz	142 sacks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	859-865	spot acid on perforations and broke down with 250 gallons of acid	
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TUBING RECORD:	Size: <u>None</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>Waiting On KCC Approval</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>859-865</u>
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PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/21/10	1601	Phegley # PHI-11	NW 28	14	22	JD
CUSTOMER Bradley Oil Company			TRUCK #			
MAILING ADDRESS P.O. Box 21614			506	DRIVER Fred	TRUCK # Safely	DRIVER Marty
CITY Oklahoma City			368	DRIVER Ken	TRUCK # KH	DRIVER
STATE OK			370	DRIVER Arden	TRUCK # ARM	DRIVER
ZIP CODE 73166-1614			510	DRIVER Derek	TRUCK # DM	DRIVER

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 990' CASING SIZE & WEIGHT 2 1/8" EUE
 CASING DEPTH 885' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.14 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BBL PM

REMARKS: Establish Circulation, Mix + Pump 100# Premium Gel Flush.
Mix + Pump 142 sks 50/50 Por Mix Cement 2% Gel,
Cement to Surface, Flush pump + lines clean, Displace
2 1/2" Rubber plug to casing TD w/ 5.14 BBL Fresh water
Pressure to 700# PSI. Release pressure to set float valve,
Shut in casing

Fred Mader

Next Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 ⁰⁰
5406	30 mi	MILEAGE		109 ⁵⁰
5402	885'	Casing footage		116
5407	Minimum	Ten Miles		315 ⁰⁰
5502C	2 hrs	RO BBL Vac Truck		200 ⁰⁰
1124	140 sks	50/50 Por Mix Cement		1377 ⁶⁰
116B	339#	Premium Gel		127 ⁵⁰
4402	1	2 1/2" Rubber plug		23 ⁰⁰
WO# 237536				
1.525%				SALES TAX
				ESTIMATED
				TOTAL

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Ravin 3737

No Co Rep on Site

AUTHORIZATION Approved by J. Green TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

Phegley PH-I-11
API # 15-091-23427-00-00
SPUD DATE 10-20-10

Footage	Formation	Thickness	Set 20' of 7" TD 890'
2	Topsoil	2	Ran 885' of 2 7/8
27	clay	25	
40	shale	23	
67	lime	27	
77	shale	10	
85	lime	8	
93	shale	8	
116	lime	23	
134	shale	18	
149	lime	15	
157	shale	8	
219	lime	62	
230	shale	11	
238	lime	8	
250	shale	12	
260	sand	10	
269	lime	9	
274	shale	5	
279	lime	5	
326	shale	47	
351	lime	25	
361	shale	10	
392	lime	31	
398	shale	6	
408	lime	10	
597	shale	189	
615	lime	18	
648	shale	33	
654	red bed	6	
858	shale	204	
860	sandy shale	2	
865	sand	5	
890	shale	25	

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