RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

DEC 0.8 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

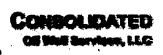
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASECC WICHITA

OPERATOR: License # 31847	API No. 15-091 23 427 - 0000
Name: Bradley Oil Co.	Spot Description: See Below
Address 1: P. O. Box 21614	Sw-SW-SW-NW Sec. 28 Twp. 14 S. R. 22 X East West
Address 2:	Feet from North / KSouth Line of Section
CityOklahoma City State: OK Zip: 73156+	4734 Feet from xx East / West Line of Section
Contact Person: Bradd Schwartz	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>405</u>) <u>823-8136</u>	□ne □nw ⊠se □sw
CONTRACTOR: License # 33734	County:Johnson
Name: Hat Drilling	Lease Name: Phegley Well #: PH 1-11
Wellsite Geologist:None	Field Name: Longanecker Southeast
Purchaser: Pacer Energy	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: n/a Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 890 Plug Back Total Depth:
☐ oil ☐ wsw ☐ swd ☐ slow	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☐ D&A 🛣 ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes 👿 No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: w/ 142 sx cmt.
if Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	·
Dual Completion Permit #:	Operator Name:
☐ SWD Permit #:	Lease Name: License #:
☐ ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
10-20-10 10-21-10 10-21-10	•
Spud Date or Date Reached TD Completion Date or Recompletion Date	•
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or cop of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- II report shall be attached with this form. ALL CEMENTING TICKETS MUST
A PPIP ALIE	VCC Office Hea ONLY
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and rules.	KCC Office Use ONLY
lations promulgated to regulate the oil and gas industry have been fully complied	with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowledg	e. Date:
Signature: Since A Solid Title: President Date: 11/15/10	Wireline Log Received
Signature:	Geologist Report Received
Title: President Date: 11/15/10	ALT [] [] II Approved by: Date: 12/16/10

Side Two

Operator Name:	Bradley Oil	Co.	Lease Name: _	Phegley		Well #: PH_1	-11
*			County:				
Sec28_ Twp14s. R22_ X East _ West County:							
Drill Stem Tests Taken		Yes XXNo	X I	og Formation	n (Top), Depth and	i Datum	☐ Sample
(Attach Additional Sheets) Samples Sent to Geological Survey		Nar	ne		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes	E	Herbha Bartlesvilld TD		408 860 - 865 890	
List All E. Logs Run:	Gamma Ray	Neutron					
		CASING Report all strings set-o	RECORD N		on etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	2.5''	7''		20 ft.	portland	5 sacks	
Production	5 5/8	2 7/8		885 ft.	50/50 poz	142 sag	ks
<u> </u>	ADDITIONAL CEMENTING / SQUEEZE RECORD						
Purpose: Perforate	Depth Top Bottom	Type of Cement	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone						-	
Shots Per Foot		N RECORD - Bridge Plug ootage of Each Interval Per			cture, Shot, Cement mount and Kind of Ma		d Depth
3	050.005						and
			broke down with 250 gallons of				
	<u> </u>			acid		R	ECEIVED
	·					Dl	C 0,8 2010
TUBING RECORD:	size: None	Set At:	Packer At:	Liner Run:	Yes X No	KC	C WICHITA
Date of First, Resumed Pr		R. Producing Meth]Gas Lift ☐ C	Other (Explain)		
Waiting On Ke Estimated Production Per 24 Hours	1 4 4	Bbls. Gas	Mcf W	ater B	bls.	Sas-Oil Ratio	Gravity
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:							
□ Vented □ Sold □ Used on Lease □ Open Hole X Perf. □ Dually Comp. □ Commingled 859=865 (If vented, Submit ACO-18.) □ Other (Specify) □ Other (Specify) □ Other (Specify) □ Other (Specify) □ Other (Specify)				365			



LOCATION O Hawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

OKOLOMO City OK 73:66-1614 570 Derek DTM 10B TYPE LONG STYN HOLE SIZE 578 HOLE DEPTH 290' CASING SIZE & WEIGHT 2'8 EURE ASING DEPTH 4855 DRILL PIPE TUBING OTHER SURRY WEIGHT SUURRY WEIGHT SURRY WOLL WATER gallok CEMENT LEFT IN CASING 2'2 PIUL INSPLACEMENT 5. I'M BOISPLACEMENT PSI MIX PSI RATE 4BBL PM. O' REMARKS: E5 to blish Circulation Mix + PUMP 100# Premium Cul Flush. MIX + PUMP 112 S I'S 50/50 PO MIX + PUMP 100# Premium Cul Flush. MIX + PUMP 112 S I'S 50/50 PO MIX + PUMP 100# Premium Cul Flush. MIX + PUMP 112 S I'S 50/50 PO MIX POMP 100# Premium Cul Flush. PICE SURVEY O' TOOK PSI POMP 100 PREMIUM CUL Flush. PICE SURVEY O' TOOK PSI POMP 100 PREMIUM CUL Flush. ACCOUNT CODE QUANTY O' UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE OUR NIT OF LARGE 1095 STORE TO TOOK POMP 1095 POMP 109	620-431-9210 or 800-467-8676 CEMENT									
DUSTONER BONDERS BONDE	DATE	CUSTOMER#	WELL	NAME & NUM	IBER	SECTION	TOWNS	HIP	RANGE	COUNTY
MALING ADDRESS 1 OK CHAMACLITY OK 78186 1619 OK CHAMACLITY OF THE STIME OF THE TUBING TO T	10/21/10	1601	Pheater	出 5年1	[- 11]	Nm 3	8	14	22	Jo
MALING ADDRESS 1 OK CHAMACLITY OK 78186 1619 OK CHAMACLITY OF THE STIME OF THE TUBING TO T	CUSTOMER	dia 04	1 / 3 0			TRUCK #	DRIV		TRUCK#	DRIVER
P. O. Bay 21614 STATE ZIPCODE OKONOMACITY OK 73156-1619 OKONOMACITY OK 7			Compa	my	19					MINER
OKOLOMACITY OK 73 FGC 1614 OKOLOMACITY OKONACITY OK 73 FGC 1614 OKOLOMACITY OKONACITY	۰. د	.2	7	U			1.11.79			my
OKOMONACITY OK 73.66 / 1/14 STO Detek DM Detek DM DOB TYPE LONG STATUS HOLE SIZE STAND HOLE STAND H	<i>P. 0</i> city	. 1204	STATE	ZIP CODE	-					
HOB TYPE LONG STINN HOLE SIZE 5 R HOLE DEPTH 290' CASING SIZE & WEIGHT 21/2 CUE DASING DEPTH 4855 DRILL PIPE TUBING DRILL PIPE TUBING OTHER SURRY WEIGHT SILVERY VOL SILVERY VOL SILVERY VEIGHT SILVERY VOL SILVERY VEIGHT SILVERY VOL SILVERY VEIGHT SILVERY VOL SILVERY VEIGHT SILVERY VOL SILVERY VOL SILVERY VEIGHT SILVERY SILVERY VOL SILVERY VEIGHT SILVERY SIL		ر المار المار	OV.	73,56	-1614		\.			
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SLURRY WEIGHT SLURRY VOL WATER GAINS RATE 4BBL PM THE										
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REMARKS: Establish Circulation Mix + Pump 100th Premium Cul Flush. Mix + Pump 172 s ks 50/50 for Mix Commat 22 CUl. Commat to Sortace, Flush pump 1 lines (com.) Displace 2th Rubbar plus to cosmit to W J. 4 BB Frach water Pressure to 500th BI. Walease prossure to set flow value, Short in Cashy Account Quantry or units Description of Services or PRODUCT Unit PRICE TOTAL CODE QUANTRY or Units Description of Services or PRODUCT Unit PRICE TOTAL ACCOUNT QUANTRY or Units Description of Services or PRODUCT Unit PRICE TOTAL ACCOUNT QUANTRY or Units Description of Services or PRODUCT Unit PRICE TOTAL ACCOUNT QUANTRY or Units Description of Services or PRODUCT Unit PRICE TOTAL ACCOUNT QUANTRY or Units Description of Services or PRODUCT Unit PRICE TOTAL ACCOUNT QUANTRY or Units Description of Services or PRODUCT Unit PRICE TOTAL ACCOUNT Male PRICE VED ACCOUNT MALE PRICE					MIX PSI	/SK	RATE	BB	DM.	0
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No Co Repon 8; to Total 3,28?		1			i		7	525	SALES TAX	1104
TOTAL 31 &8	Ravin 3737	un Co Res	on Site						ESTIMATED	7. 263
				- (-		. ,				31 28

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

HAT DRILLING 12371 KS HWY 7 MOUND CITY, KS 66056 LICENSE # 33734

Phegley PH-I-11 API # 15-091-23427-00-00 SPUD DATE 10-20-10

Footage	Formation	Thickness	Set 20' of 7"
2	Topsoil	2	TD 890'
27	clay	25	Ran 885' of 27/8
40	shale	23	
67	lime	27	
77	shale	10	
85	lime	8	
93	shale	8	
116	lime	23	
134	shale	18	
149	lime	15	
157	shale	8	
219	lime	62	
230	shale	11	
238	lime	8	
250	shale	12	
260	sand	10	
269	lime	9	
274	shale	5.	
279	lime	5	
326	shale	47	
351	lime	25	
361	shale	10	
392	lime	31	
398	shale.	6	
408	lime	10	
597	shale	189	
615	lime	18	
648	shale	.33	
654	red bed	6	
858	shale	204	
860	sandy shale	2	
865	sand	5	
890	shale	25	

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KCC WICHITA