

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34357
Name: Atlas Operating, LLC
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Pioneer / NCRA
Operator Contact Person: Ramy H Farrag
Phone: (281) 893-9400 x.239
Contractor: Name: Val Energy, INC.
License: 5822
Wellsite Geologist: Sean Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/28/10</u>	<u>06/01/2010</u>	<u>06/23/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21680-00-00
County: Harper
E2 SW SW NW Sec. 28 Twp. 31 S. R. 8 East West
2280 feet from S N (circle one) Line of Section
380 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sanders-Schmisser Well #: 1
Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippi
Elevation: Ground: 1561 Kelly Bushing: 1571
Total Depth: 4937 Plug Back Total Depth: 4906
Amount of Surface Pipe Set and Cemented at 268 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

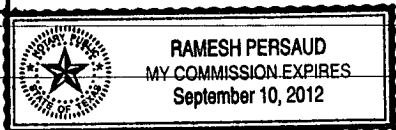
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ramy H. Farrag
Title: Production Coordinator Date: 12/01/2010

Subscribed and sworn to before me this 1st day of December,
20 10.

Notary Public: Ramesh Persaud
Date Commission Expires: September 10, 2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
At 1 - Dlg - 12/16/10 **RECEIVED**
DEC 06 2010

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Operator Name: Atlas Operating, LLC Lease Name: Sanders-Schmisseur Well #: 1
 Sec. 28 Twp. 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Lansing	3720	-2149
Cherokee	4282	-2711
Mississippi	4384	-2813
Kinderhook	4568	-2997
Viola	4714	-3437
Simpson	4792	-3221

CNL/CDL MEL, DIL, CBL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	268	60/40 poz	150	3% cc w/ 1/4# Cellfalke,
Production	7-7/8"	4-1/2"	10.5	4935	AA2	250	5% salt, 5% gilsonite; <input checked="" type="checkbox"/>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4385-90	650 Gals 15% HCL	4385-4390
		Frac'd w/ 16000 lbs Sand 308 bbls of Fluid	4385-4390

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4429		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 08/09/2010			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	44	21	8800	25

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



064787
290910

PAGE 1 of 2	CUST NO 1003241	INVOICE DATE 06/07/2010
INVOICE NUMBER 1718 - 90331845		

Pratt (620) 672-1201
 PIONEER EXPLORATION CO.
 15603 KUYKENDAHL RD STE 200
 HOUSTON TX US 77090
 ATTN:

J LEASE NAME Sanders Schmisser 1
 O LOCATION
 B COUNTY Harper
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40191057	20920		Net - 30 days	07/07/2010		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/02/2010 to 06/02/2010</i>						
0040191057						
171801545A Cement-New Well Casing/Pi 06/02/2010 4 1/2" Longstring						
Cement			250.00	EA	10.37	2,592.49 T
AA2 Cement			50.00	EA	10.37	518.50 T
Cement			71.00	EA	2.44	173.24 T
AA2 Cement						
Additives						
De-foamer (Powder)			1,497.00	EA	0.31	456.59 T
Additives						
Salt (Fine)						
Additives			85.00	EA	3.66	311.10 T
Cement Friction Reducer						
Additives			212.00	EA	3.14	666.00 T
Gas-Blok						
Additives			1,500.00	EA	0.41	613.05 T
Gilsonite						
Cement Float Equipment			1.00	EA	48.80	48.80
Top Rubber Cement Plug 4 1/2"						
Cement Float Equipment			1.00	EA	137.25	137.25
Guide Shoe 4 1/2" (Blue)						
Cement Float Equipment			1.00	EA	122.00	122.00
Flapper Type Insert Float Valves 4 1/2"						
Cement Float Equipment			7.00	EA	51.85	362.95
Turbolizer 4 1/2" (Blue)						
Additives			5.00	EA	21.35	106.75 T
CS-1L KCL Substitute						
Additives			500.00	EA	0.52	262.30 T
Mud Flush						
Mileage			120.00	MI	4.27	512.40
Heavy Equipment Mileage						
Mileage			300.00	MI	0.85	256.20

JUN 10 2010

161002

DESCRIPTION _____
 ACCOUNT # _____
 WELL NAME _____
 AFE # _____
 DATE _____ APPROVED _____

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PAGE	CUST NO	INVOICE DATE
2 of 2	1003241	06/07/2010
INVOICE NUMBER		
1718 - 90331845		

Pratt (620) 672-1201
 B PIONEER EXPLORATION CO.
 I 15603 KUYKENDAHL RD STE 200
 L HOUSTON
 L TX US 77090
 T
 O ATTN:

J LEASE NAME Sanders Schmisser 1
 O LOCATION
 B COUNTY Harper
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
40191057	20920			Net - 30 days	07/07/2010		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Blending & Mixing Service Charge							
Mileage				846.00	MI	0.98	825.70
Proppant and Bulk Delivery Charges							
Pump Charge-Hourly				1.00	HR	1,537.20	1,537.20
Depth Charge 4001-5000'							
Pickup				60.00	HR	2.59	155.55
Unit Mileage Charge-Pickups, Vans & Cars							
Cementing Head w/Manifold				1.00	EA	152.50	152.50
Plug Container Utilization Charge							
Supervisor				1.00	HR	108.75	108.75
Service Supervisor							
PLEASE REMIT TO:				SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP				TAX	
PO BOX 841903		PO BOX 10460				INVOICE TOTAL	10,219.42
DALLAS, TX 75284-1903		MIDLAND, TX 79702					302.10

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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1545 A

DATE _____ TICKET NO. _____

DATE OF JOB 6-2-10		DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Pioneer Exploration				LEASE Sanders Schmissner				WELL NO. 1	
ADDRESS				COUNTY Harper		STATE 195			
CITY				STATE		SERVICE CREW Sullivan, Melson, Marquez			
AUTHORIZED BY				JOB TYPE: Pressure 4 1/2 Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED			
19959	20920	41				DATE	AND	TIME	
19959	1986	41				6-2-10	AM	5:15	
19867						ARRIVED AT JOB	6-2-10	PM	8:45
						START OPERATION	6-2-10	AM	12:00
						FINISH OPERATION	6-2-10	PM	1:30
						RELEASED	6-2-10	AM	1:00
						MILES FROM STATION TO WELL 120			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	AA2 cement	SK	250		4250 00	
CP 105	AA2 cement	SK	50		850 00	
CC 105	De-foamer	Lb	71		284 00	
CC 111	SALT	Lb	1497		748 50	
CC 112	Cement Friction Reducer	Lb	85		510 00	
CC 115	Gas-Blok	Lb	212		1091 80	
CC 201	Gilsonite	Lb	1500		1005 00	
CF 102	TOP Rubber cement 4 1/2	eg	1		80 00	
CF 250	Guide shoe - Regular 4 1/2	eg	1		225 00	
CF 1450	Flapper Type insert float valves 4 1/2	eg	1		200 00	
CF 1650	Turbolizer 4 1/2	eg	1		395 00	
C 704	CS-IL 15cl substitute	gal	5		175 00	
CC 151	Mud Flush	gal	500		430 00	
E 101	Heavy Equipment Mileage	mi	120		540 00	
CE 240	Blending & Mixing Service Charge	SK	300		420 00	
E 113	Proppant and Bulb Delivery Charge + Positioning	TM	846		1353 60	
CE 205	Depth Charge 4001-5000	4hrs	1		2520 00	
E 100	Unit Mileage Charge - Pickups, small vans, etc	mi	60		255 00	
CE 504	Plus container utilization charge	JOB	1		250 00	
S 007	Service Supervisor first 8 hrs on loc	eg	1		175 00	
					SUB TOTAL	9917 32
CHEMICAL / ACID DATA:						
SERVICE & EQUIPMENT					%TAX ON \$	
MATERIALS					%TAX ON \$	
					TOTAL	9917 32

SERVICE REPRESENTATIVE *Robert J. [Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Bob [Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

OLD UNIT - 8888, TX

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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WELDRY

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1545 A

DATE: 12/10/10

DATE OF JOB: 12/10/10	DISTRICT: 1718	NEW WELL: <input checked="" type="checkbox"/>	OLD WELL: <input type="checkbox"/>	PROD: <input type="checkbox"/>	WELL: <input type="checkbox"/>	WELL NO. 1
CUSTOMER: [unclear]		LEASE: [unclear]		STATE: KS		
ADDRESS: [unclear]		COUNTY: [unclear]		STATE: 1718		
CITY: [unclear]		STATE: [unclear]		SERVICE CREW: [unclear]		
AUTHORIZED BY: [unclear]		JOB TYPE: [unclear]				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED
1957	4					DATE: 12/10/10 TIME: 3:15
1957	8					ARRIVED AT JOB: 12/10/10 TIME: 4:45
1957						START OPERATION: 12/10/10 AM 12:22
						FINISH OPERATION: 12/10/10 AM 12:30
						RELEASED: 12/10/10 AM 1:45
						MILES FROM STATION TO WELL: 120

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	AMOUNT
CC 105	AA1 cement	S/S	250		4250.00
CC 105	AA2 cement	S	50		350.00
CC 105	AA3 cement	Lb	71		254.00
CC 111	SALT	Lb	1497		748.50
CC 112	COMING FRICTION 3-4 yds	Lb	25		510.00
CC 115	Gas-flesh	Sb	212		1091.50
CC 201	Gilgrite	Lb	750		1005.00
CF 112	T.P. Rubber	Y	1		40.00
CF 250	Guide shoe - Be...	Y	1		225.00
CF 1150	Bl... ..	Y	1		700.00
CF 1150	...	Y	1		995.00
C 704	CS-IL ...	94L	5		175.00
CC 151	Mul FL...		430.00
E 101	Heavy	121		540.00
CE 70	31		420.00
E 113	...	TM	346		1393.60
CE 9	1		2520.00
E 100	Unit M...	...	1		255.00
CE 4	...	J.B	1		250.00
S 702	1		175.00
SUB TOTAL					17315.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	TAX ON
MATERIALS	TAX ON
TOTAL: 17315.00	
DL5	

SERVICE REPRESENTATIVE: [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

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BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Pioneer Exploration</i>	Lease No.	Date <i>06-02-10</i>
Lease <i>8420045 Schmissel</i>	Well # <i>1</i>	
Field Order # <i>1542</i>	Station <i>Pratt</i>	Casing # <i>2</i>
Type Job <i>CNW 4" Long</i>	Formation	Legal Description <i>28-3-8</i>
		County <i>HARPER</i> State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2"</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>735'</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>9</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>494'</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative _____ Station Manager *David Scott* Treater *Robert Williams*

Service Units	<i>19807</i>	<i>19850</i>	<i>20870</i>	<i>19831</i>	<i>19801</i>				
Driver Names	<i>Sullivan</i>	<i>Mitson</i>		<i>Schmidt</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0845 AM</i>					<i>on loc. set. waiting</i>
					<i>Run 4" 100' CSG. 117 STS</i>
<i>1145</i>					<i>CASING ON BOTTOM</i>
<i>1155</i>					<i>Hook Rig to Casing</i>
<i>1250</i>	<i>200</i>		<i>20</i>	<i>4.5</i>	<i>1st 100' Finish</i>
			<i>12</i>		<i>11 more finish</i>
			<i>5</i>		<i>1st 500' finish</i>
			<i>47</i>		<i>max casing pressure AA</i>
					<i>case must start low water line depth</i>
<i>1310</i>	<i>100</i>			<i>6</i>	<i>Release Plug</i>
	<i>300</i>		<i>47</i>		<i>1st 100'</i>
				<i>5</i>	<i>1st 100'</i>
<i>1325</i>	<i>1500</i>		<i>78</i>	<i>4</i>	<i>Plug down</i>
			<i>?</i>		<i>plug 100' up 20'</i>
			<i>5</i>		<i>plug 100' up 20'</i>
					<i>Job Complete</i>

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PAGE 1 of 1	CUST NO 1003241	INVOICE DATE 06/01/2010
INVOICE NUMBER 1718 - 90328458		

Pratt **290930** (620) 672-1201

B PIONEER EXPLORATION CO.
I 15603 KUYKENDAHL RD STE 200
L HOUSTON
L TX US 77090
T
O ATTN:

J LEASE NAME Sanders Schmisser 1
O LOCATION
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40189275	20920		Net - 30 days	07/01/2010

DESCRIPTION	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/29/2010 to 05/29/2010</i>				
0040189275				
171801811A Cement-New Well Casing/Pi 05/29/2010 8 5/8" Surface				
Cement	150.00	EA	7.32	1,098.00 T
60/40 POZ				
Calcium Chloride	387.00	EA	0.64	247.87 T
Calcium Chloride				
Additives	38.00	EA	2.26	85.77 T
Cello-Flake				
Cement Float Equipment	1.00	EA	97.60	97.60
Wooden Cement Plug 8 5/8"				
Additives	100.00	EA	1.22	122.00 T
Sugar				
Mileage	120.00	MI	4.27	512.40
Heavy Equipment Mileage				
Mileage	150.00	MI	0.85	128.10
Blending & Mixing Service Charge				
Mileage	387.00	MI	0.98	377.71
Proppant & Bulk Delivery Charge				
Pump Charge-Hourly	1.00	HR	610.00	610.00
Depth Charge 0-500'				
Cementing Head w/Manifold	1.00	EA	152.50	152.50
Plug Container Utilization Charge				
Supervisor	1.00	HR	106.75	106.75
Service Supervisor				
Pickup	60.00	HR	2.59	155.55
Unit Mileage Charge-Pickups, Vans & Cars				
ACCOUNT # _____				
WELL NAME _____				
AFE # _____				
DATE _____ APPROVED _____				

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	3,694.25 82.34 3,776.59
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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1811 A

DATE _____ TICKET NO. _____

DATE OF JOB: 5-29-10		DISTRICT: KANSA		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: PIONEER EXPLORATION				LEASE: sanders schmissler #1 WELL NO.					
ADDRESS:				COUNTY: Harper 28-31-8 STATE: KANS.					
CITY:				SERVICE CREW: A. Werth, J. Melson, D. Phye					
AUTHORIZED BY:				JOB TYPE: 85% Surface (C/W)					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 5-28-10 DATE TIME 6:00			
28433 P.O.	1					ARRIVED AT JOB 5-29-10 AM 12:30			
19959-20920	1					START OPERATION 5-29-10 AM 3:00			
19960-19918	1					FINISH OPERATION 5-29-10 PM 4:00			
						RELEASED 5-29-10 PM 5:00			
						MILES FROM STATION TO WELL 60-miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Por		150-SK		\$ 1500.00
CC109	Calcium Chloride		387-lb		\$ 406.35
CC102	Cell Flare		38-lb		\$ 140.60
CE153	wooden cut Plug 8 7/8"		1-en		\$ 160.00
CC131	sugar		100-lb		\$ 200.00
E101	Heavy Equip mileage		120-mi		\$ 840.00
CE240	Blending + mixing Service chg.		150-SK		\$ 210.00
E113	Bulk Well. Chg.		387-Tm		\$ 619.20
CE200	Depth Charge 0-500'		1-4hrs		\$ 1000.00
CE204	Plug container Utilization chg.		1-505		\$ 250.00
S003	Service Supervisor first 8hrs on job		1-en		\$ 120.00
E100	Unit mileage Chg. Pickup.		60-mi		\$ 225.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL DLS 3694.25

SERVICE REPRESENTATIVE: Allen F. Ward

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Randy Smith
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

RECEIVED
DEC 06 2010

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KCC WICHITA



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1811 A

DATE: TICKET NO.

DATE OF JOB: 5-28-10	DISTRICT: Kansas	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER: PIONEER EXPLORATION	LEASE: Sanders Schmissel #1	WELL NO.					
ADDRESS:	COUNTY: Harper 28-31-8	STATE: Kans.					
CITY:	SERVICE CREW: A. Worth, J. Melson, D. Pyle						
AUTHORIZED BY:	JOB TYPE: 856 Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED: 5-28-10 DATE TIME 6:00	
38433 P.U.	1					ARRIVED AT JOB: 6-29-10 TIME 12:30	
19939 20910	1					START OPERATION: 6-29-10 TIME 2:00	
19960 19918	1					FINISH OPERATION: 6-29-10 TIME 4:00	
						RELEASED: 6-29-10 TIME 5:00	
						MILES FROM STATION TO WELL: 60 miles	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE103	60/40 Por		150-slc		\$ 1500.00
CE109	Calcium Chloride		387-lb		\$ 406.25
CE102	Cell Flare		38-lb		\$ 140.00
CE153	wooden cut Plug 8 7/8"		1-eil		\$ 160.00
CE151	Sugar		100-lb		\$ 200.00
E101	Heavy Equip mileage		120-m.		\$ 840.00
CE240	Bleedoff mixing Seals		150-slc		\$ 210.00
E113	Bulk Cell Chg		387-lb		\$ 619.20
CE200	Depth Charge 100' 100'		1-4hrs		\$ 1000.00
CE204	Plug container 10' 10' 10' 10'		1-Sub		\$ 250.00
5002	Service Supervisor Great 8hr Subst		1-eil		\$ 175.00
E100	Wart mileage Chg. Park-p.		60 mi.		\$ 225.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SUB TOTAL
TOTAL: 3694.25

SERVICE REPRESENTATIVE: Allen T. Wood
FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

DEC 06 2010

KCC WICHITA

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: PROGRESS EXPL	Lease No.	Date
Lease: SANDERS SCHMIDT	Well # #1	5-29-10
Field Order # 171811A	Station Pratt KS	Casing 8 3/8
Type Job 8 3/8" Surface	Formation CD 275'	County HAIRER
		State KANS.
		Legal Description 28-31-8

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 3/8	Tubing Size	Shots/Ft 130	Acid 60/40 2% Poz	Pre-Pad 2% gel	RATE 3/100	PRESS 1/4"	WISIP cell flake
Depth 255	Depth	From	To 0-14.7'	Pad	Max		5 Min.
Volume 15 BBL	Volume	From	To	Frac	Min		10 Min.
Max Press 300	Max Press	From	To		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 335	Packer Depth	From	To	Flush D.S.P. Freshwater	Gas Volume		Total Load

Customer Representative: _____ Station Manager: **scotty** Treater: **Allen F. Worth**

Service Units	28443	19959	20920	19960	19918
Driver Names	Worth Joe	melson Dale	Phye		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230 am					on loc. Discuss Safety, Setup, Plan Job
100					Rig Drilling Surface hole 12 1/4"
320					Rig @ TD CIR Hole
330	200			5 1/2	Rig @ CD 275
					St mix 150 Lbs = 60/40 Poz
					2% gel, 3% ucc, 1/4" cell flake
					@ 14.7'
			33		Finish mit
350				5	Drop Plug 8 3/8" wooden
400	300		15		Start D.S.P.
	0#				Plug down
					Shut in @ well
					Release PST
					washup Equip + Rack up
500					Job complete.
					(Good mit in cellar)
					Thanks Allen Joe Dale

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DEC 06 2010
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