



# CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1047810

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5316  
 Name: Falcon Exploration, Inc.  
 Address 1: 125 N MARKET STE 1252  
 Address 2: \_\_\_\_\_  
 City: WICHITA State: KS Zip: 67202 + 1719  
 Contact Person: CYNDE WOLF  
 Phone: ( 316 ) 262-1378  
 CONTRACTOR: License # 5822  
 Name: Val Energy, Inc.  
 Wellsite Geologist: JAMES HALL  
 Purchaser: NA

**Designate Type of Completion:**

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☒ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW

☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth☐ Commingled Permit #: \_\_\_\_\_☐ Dual Completion Permit #: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_☐ GSW Permit #: \_\_\_\_\_

09/13/2010 09/22/2010 09/23/2010  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 15-025-21509-00-00**Spot Description:**

SE NE NE SW Sec. 17 Twp. 30 S. R. 22 ☐ East ☒ West  
2,280 Feet from ☐ North / ☒ South Line of Section  
2,420 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SWCounty: ClarkLease Name: SWAYZE Well #: 2-17(SW)Field Name: NAProducing Formation: NAElevation: Ground: 2460 Kelly Bushing: 2470Total Depth: 5507 Plug Back Total Depth: \_\_\_\_\_Amount of Surface Pipe Set and Cemented at: 406 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 9800 ppm Fluid volume: 1100 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**☒ Letter of Confidentiality ReceivedDate: 12/15/2010☐ Confidential Release Date: \_\_\_\_\_☒ Wireline Log Received☐ Geologist Report Received☐ UIC DistributionALT ☒ I ☐ II ☐ III Approved by: NAOMI JAMES Date: 12/15/2010*Rec'd*